NOTICE OF
PUBLIC HEARINGS
AND BOARD MEETING

OF THE BOARD OF DIRECTORS
Of the
PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

To be held at
9:00 AM
Monday, November 16, 2026
Prairielands GCD – Board Room
208 Kimberly Drive
Cleburne, TX 76031

Notice of Public Hearing on Permit Application(s)

The Prairielands GCD Board of Directors will hold a hearing on the below-listed application(s) for Operating Permit and/or Amendment to Permit. Notice of the Hearing on Permit Applications and/or Permit Amendments was also posted separately in accordance with the District Rules, and Chapter 36, Texas Water Code, no later than 10 days prior to the date of this hearing.

1. Call to order and declare hearing open to the public

2. Roll call

3. Receive a report from the General Manager regarding the following application(s) for an Operating Permit or Permit Amendment, including the General Manager's recommendation to the Board:

    1. Happy Hill Farm for authorization through an Operating Permit (OP-26-118) to amend an existing well registration to substantially alter and increase the maximum designed production capacity from 75 GPM to 135 GPM. The existing well (PGCD-001398; 32.29388900, -97.73222200) is located at 3846 Highway 144, Granbury in Somervell County; Commercial/Public Water System

    2. South Ellis County WSC for a permit renewal with a proposed amendment to an existing Operating Permit (OP-21-017-A) for additional groundwater production in the amount of 12,821,502 gallons producing from four (4) existing wells located within CCN #11184 in Ellis County. OP-21-017-B not to exceed a total permitted authorization of 32,821,502 gallons annually (2027→2031); Public Water Supply

4. Receive public comments and/or requests to contest the above-listed application(s) for Operating Permit or Operating Permit amendment.

5. Discussion, consideration, and possible action on the above-listed application(s) for Operating Permit or Operating Permit amendment.

6. Adjourn or continue public hearing in whole or in part.

Regular Board Meeting

The Regular Board Meeting will begin at 9:00 a.m., or upon the adjournment of the Hearing on Permit Applications.

The Prairielands GCD Board of Directors may discuss, consider, and take all necessary action, including possible expenditure of funds, regarding each of the agenda items below:

1. Call to order and declare regular meeting open to the public

2. Roll call

3. Public comment (Verbal comments limited to 3 minutes per speaker)

4. Presentation of Consent Agenda. All items are considered routine and self-explanatory and may be considered and approved by one motion of the Board. There will be no separate discussion of the items unless a Board Member requests, in which event the item will be removed from the consent agenda and considered in its normal sequence.

    a) Minutes of October 19, 2026, Public Hearing on Permit Application(s)
    b) Minutes of October 19, 2026, Regular Board Meeting
    c) October 2026 monthly invoices and payment of bills

5. Finance Report – Brian Watts, Comptroller

    a) Presentation of unaudited financials for the month of October 2026
    b) Review of cash flow and cash projection for year end 2026

6. Budget and Finance Committee – Maurice Osborn, Chair

    a) Review of financial policy(s) and possible action – Brian Watts:
        a. Regulatory and Compliance Contingency Fund Resolution.
        b. TexPool Allocation Internal Policy
    b) Discussion, consideration, and possible action to approve engagement letter for audit services submitted by Boucher, Morgan & Young, P.C. (BMY) for 2026 and 2027 FYs– Brian Watts

7. Discussion and possible action regarding approval of Resolution No. 26-010 adopting the Texas Department of Information Resources (DIR) Artificial Intelligence Code of Ethics in accordance with Texas Government Code §2054.702 and 1 Texas Administrative Code Chapter 219.

8. Discussion and possible action regarding directing staff to develop a District Artificial Intelligence Policy and Implementation Plan for review by the Policy and Personnel Committee and subsequent recommendation to the Board of Directors.

9. Planning and Focus Committee – John Curtis, Chair

    a) Presentation and discussion regarding the District's proposed 2026–2028 Groundwater Science & Decision Support Initiative, including strategic research priorities: Wade Oliver, EKI Environment & Water, Inc.
    b) Discussion and possible action regarding approval of the development of a Groundwater Availability Model (GAM) Decision Support Tool, including authorization for the General Manager to execute a task order with EKI Environment & Water, Inc., in an amount not to exceed $75,000.

10. Hydrogeologist Report – Wade Oliver, EKI Environment & Water, Inc.

    a) Update on activities and meetings related to Groundwater Management Area 8 joint planning and the development of desired future conditions – Wade Oliver
    b) TWDB Groundwater, Science, Research, and Data Collection Grant update, including the status of the Hensell Aquifer Monitoring Well – Wade Oliver
    c) Other District involved activities – Wade Oliver

11. Update on well registration and permitting activities – Kaylin Garcia, Permitting Director

    a) Monthly well registration(s) report
    b) Report on current and 2026 YTD permitted authorization and production

12. Update on well monitoring and field operations – Michael Heath, Field Operations Coordinator

    a) Overview of field related activities

13. Update on public outreach activities, educational, and conservation efforts – Macy Kendrick, Public Relations/Education Director

    a) Overview of District involved activities

14. General Manager's Report and Update – The General Manager will brief the Board on the following administrative, operational, and regulatory matters of the District and any other items included in the General Manager's written report, which may be discussed, considered, and acted upon by the Board, including authorizing the initiation of, managing, or resolving enforcement action or litigation where applicable – Kathy Turner Jones, General Manager

    a) Update on current administrative activities of the District
    b) Drought Monitoring

c) Enforcement

15. General Counsel's Report — The District's legal counsel will brief the Board on pertinent legal issues and developments impacting the District since the last Board meeting, and legal counsel's activities on behalf of the District, including without limitation waste injection well monitoring activities including any protests of injection wellapplications with the Railroad Commission of Texas or the Texas Commission on Environmental Quality, District rules enforcement activities, rules and management plan implementation issues, groundwater-related legislative activities, joint planning and DFC development activities, developments in groundwater case law and submission of legal briefs, contractual issues related to the District, open government, policy, personnel, and financial issues of the District, threatened or pending claims or litigation against the District, and other legal activities on behalf of the District – Brian Sledge, Legal Counsel, Sledge Law Group, PLLC

16. Open Forum / Discussion of New Business for Future Meeting Agendas

17. Adjourn Regular Meeting

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. Public hearings and public meetings of the District are available to all persons regardless of disability. If you require special assistance to attend a hearing or meeting, please call (817)556-2299 at least 24 hours in advance of the hearing or meeting to coordinate any special physical access arrangements.

At any time during a hearing or meeting of the Prairielands Groundwater Conservation District Board and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Board may meet in a closed executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open hearing or meeting.

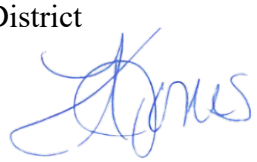
Persons may make comments for or against an application for any type of permit, permit amendment,replacement well, or exception request without the need to request a contested case hearing on the application. However, persons wanting to protest an application involving a permit or permit amendment by requesting a contested case hearing must do so in writing in accordance with District Rule 10.6 that is either received by the District or submitted at the public hearing in person before the time that the Board takes final action on the application, as set forth more specifically in the District Rules.

Certification

I, the undersigned authority, do hereby certify that on or before 5:00 PM on November 10, 2026, I posted and filed the above notice of meeting(s) and hearing(s) with the Texas Secretary of State, the Johnson, Ellis, Somervell, and Hill counties' clerk offices, and also posted a copy in the front window of the Prairielands GCD office in a place convenient and readily accessible to the general

public at all times and that it will remain so posted continuously for at least 72 hours preceding the scheduled time of said meeting in accordance with the Texas Government Code, Chapter 551.

Prairielands Groundwater Conservation District



Kathy Turner Jones, General Manager

Happy Hill Farm

ATTN: Chuck Shipman
3846 Highway 144
Granbury, TX 76048

Permit No. OP-26-118

OPERATING PERMIT (Substantially Alter an Existing Well Only) (No Production)

Date of Hearing:	**November 16, 2026**
Request:	Authorization to substantially alter existing well (PGCD-001398) from 75 GPM to 135 GPM
GM Recommendation:	Authorization to substantially alter existing well (PGCD-001398) from 75 GPM to 135 GPM
Water Use:	Commercial/Public Water System
Location(s):	3846 Highway 144, Granbury, TX 76048
County:	Somervell
Contiguous Controlled Acreage:	472.024 ac

EXISTING WELL INFORMATION

Well ID:	PGCD-001398	**Current Capacity:**	75 GPM
Water Use:	Commercial/PWS	**Proposed Capacity:**	135 GPM
Total Well Depth:	420 feet	**Diameter:**	6.63 inches
Aquifer:	Pearsall/Hosston	**Lat/Long:**	32.29388900, -97.73222200

INFORMATION

1. Issue an Operating Permit commencing November 16, 2026, with an expiration date of December 31, 2027, to coincide with HUP-052.

2. Applicant is requesting authorization through an Operating Permit to amend an existing well registration (PGCD-001398) to substantially alter and increase its current maximum designed production capacity from 75 GPM to 135 GPM.

3. **Historic Use Permit Information**: Applicant has a Historic Use Permit (HUP-052), approved October 17, 2022, in the amount of 75,000,000 gallons annually.

4. Other General Information: The Applicant recently sold 26.52 acres to Hugh Brinson Pipeline, reducing its total contiguous acreage to 472.03 acres.

5. **District Staff Technical Review and Recommendation:** Applicant is a boarding and day school located just north of Hwy 67 off of Hwy 144 in Somervell County. Well ID PGCD-001398 is used for commercial purposes providing potable water to the students and staff. The well was drilled in 2015 at a depth of 420 feet, withdraws water from the Pearsall/Hosston formation.

   The Applicant relocated the water meter to a position between the wellhead and pressure tank to obtain a more accurate measurement of the well's actual production capacity. When the meter was improperly located, the well was producing an inconsistent 75–100 GPM. Following relocation of the meter, the well has demonstrated a more consistent production rate of approximately 117 GPM. Based on these revised measurements, the Applicant is requesting to amend the well's maximum authorized production capacity from 75 GPM to 135 GPM.

   Well spacing analysis is based on information in the existing well registration and the application to amend the well registration, PGCD and TWDB databases, and the Northern Trinity and Woodbine Aquifers Groundwater Availability Model. Based on the well spacing analysis summary, the altered well as proposed does meet spacing requirements with a maximum designed production capacity of 135 GPM.

6. The permit application is administratively complete.

7. No written opposition was received regarding the proposed permit.

GENERAL MANAGER'S RECOMMENDATION

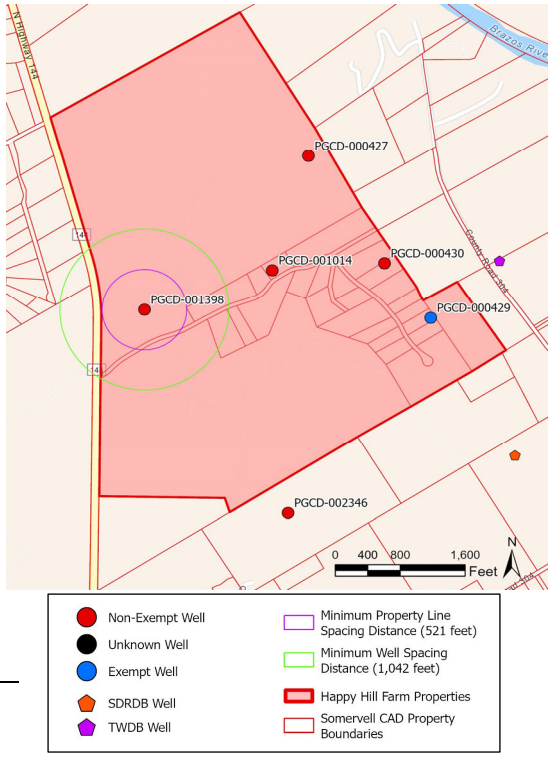
Based on the technical review and staff recommendation, it would be the General Manager's recommendation for the Board to authorize approval of OP-26-118 authorizing applicant to substantially alter Well ID PGCD-001398 increasing its maximum designed production capacity from 75 GPM to 135 GPM.

PGCD Well Spacing Analysis Summary

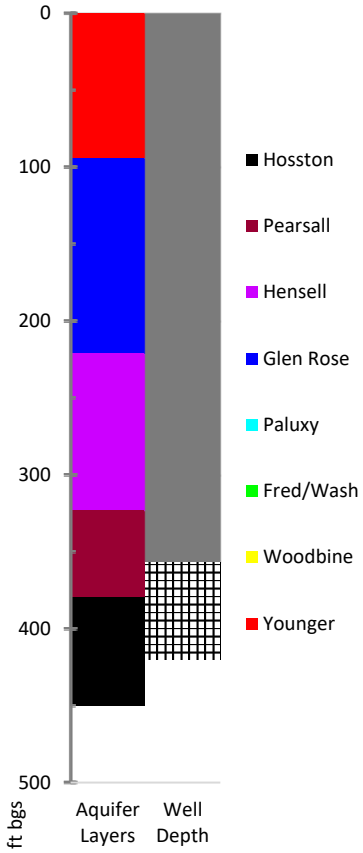
Date:	10.28.2026
Property Owner:	Happy Hill Farm
County:	Somervell
Total Acreage:	472.024

Well Information

Well ID:	PGCD-001398
Location of proposed well:	32.293889, -97.732222
Surface Elevation (ft):	673
Well Depth (ft):	420
Diameter (in):	6.63
Pumping Rate (gpm):	135
Depth to First Screen (ft):	357
Target Aquifer:	Pearsall and Hosston
Primary Use:	Commercial/ Public Water Supply
Nearest Well (ft) in target aquifer:	1,657
Nearest Property Line (ft):	533



Spacing Distance Calculations	Pearsall	Hosston
Hydraulic Conductivity (ft/d)	1.342	6.112
Aquifer Layer Thickness (feet)	56	71
Transmissivity (T, gpd/ft)	562.04	3245.92
Storativity (S, unitless)	4.89E-05	5.75E-05
Pump Percentage	15%	85%
Pumping Rate (Q, gpm)	19.93	115.07
Time (t, days)	1.5	1.5
Available Drawdown at Property Line (ft)	121.27	184.51
Drawdown Limit at Property Line (10%)	12.13	18.45
Required Minimum Property Spacing (ft)	**512**	**521**
Required Minimum Well Spacing (ft)	**1,023**	**1,042**
Meets Property Spacing Requirements?	**Pass**	**Pass**
Meets Well Spacing Requirements?	**Pass**	**Pass**

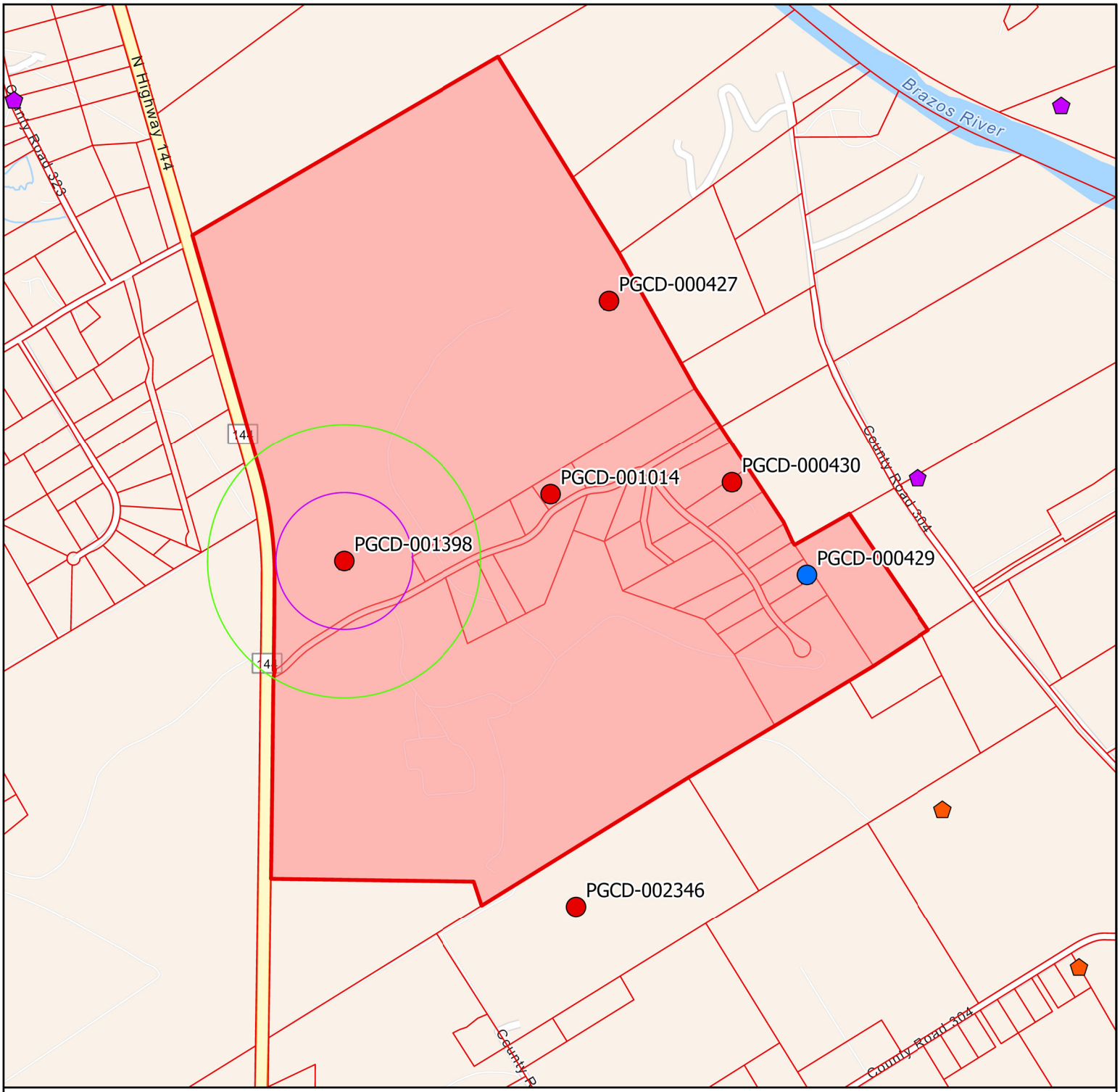


Notes on Approach and Findings

The above analysis was performed in accordance with Prairielands GCD (PGCD) rules and is based upon data from PGCD, Texas Water Development Board, and the Northern Trinity and Woodbine Aquifers Groundwater Availability Model (NTGAM). According to this analysis, the existing well meets spacing requirements described in PGCD Rule 4.3. Notably, the nearest property line is approximately 553 feet away, and the closest known well (located within the same aquifer) is approximately 1,657 feet from the well site. These calculations were conducted utilizing modeled aquifer parameters from the NTGAM, including head values, hydraulic conductivity, aquifer thickness, transmissivity, and storativity. The applicant's request of 135 gallons per minute was allocated to the Pearsall and Hosston layers of the aquifer.

Analysis Prepared by: Dillon Bybee, P.G.

Analysis Reviewed by: Dillon Bybee, P.G.



BASEMAP SOURCE:Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

0 400 800 1,600 Feet

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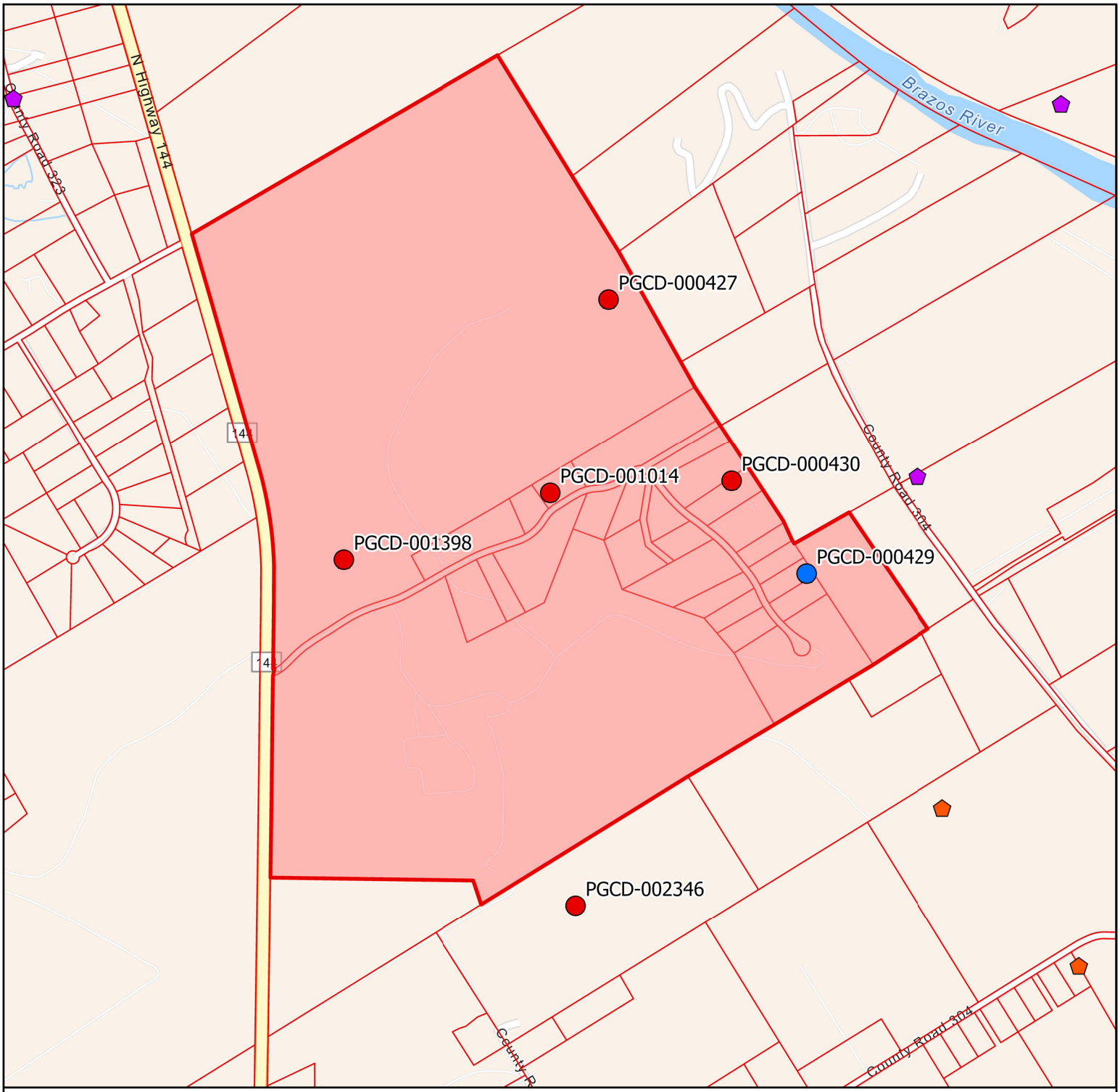


According to this analysis, the proposed well meets spacing requirements in PGCD rule 4.3. These calculations were conducted utilizing the modeled head values, aquifer thickness, transmissivity, and storativity from the NTGAM. The applicant's request of 135 GPM was allocated to the Pearsall and Hosston layers of the Trinity Aquifer.

- Non-Exempt Well
- Unknown Well
- Exempt Well
- SDRDB Well
- TWDB Well
- Minimum Property Line Spacing Distance (521 feet)
- Minimum Well Spacing Distance (1,042 feet)
- Happy Hill Farm Properties
- Somervell CAD Property Boundaries

Happy Hill Farm (PGCD-001398) Spacing Analysis Map

OP-26-118	GIS Analyst: DWB	Date Revised: 10/28/2026



BASEMAP SOURCE:Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

0 400 800 1,600 Feet

N



Total Contiguous Acreage: 472.024 ac

Note: Happy Hill Farm has submitted an application to substantially alter well PGCD-001398. They are requesting to increase their existing well's production rate from 75 to 135 GPM.

- Non-Exempt Well
- Unknown Well
- Exempt Well
- SDRDB Well
- TWDB Well
- Happy Hill Farm Properties
- Somervell CAD Property Boundaries

Happy Hill Farm Operating Permit Map

OP-26-118	GIS Analyst: DWB	Date Revised: 10/28/2026

South Ellis County WSC

ATTN: Greg Adcock
109 E. Main St
Italy, TX 76651

Permit No. OP-21-017-B

OPERATING PERMIT RENEWAL (Additional Production Only)

Date of Hearing:	**November 16, 2026**
Request:	12,821,502 Gallons Annually (2027→2031)
GM Recommendation:	12,821,502 Gallons Annually (2027→2031)
Water Use:	Public Water Supply
Location(s):	401 LR Campbell Rd, Italy, TX 76651 (32.20370000, -96.90714167) 1-1/4 miles SW of FM 308 on Pluto Rd, Milford, TX 76670 (32.20223500, -97.02142000) Intersection FM 308 & Pluto Rd, Milford, TX 76670 (32.21294371, -97.00094060) Corner of Judy Ln between St Hwy 77 and I-35, Italy, TX 76651 (32.16055612, -96.92127737)
County:	Ellis
Acreage within CCN/ Service Area:	51,601.52 ac
Well IDs:	PGCD-000333, PGCD-000340; PGCD-000360; PGCD-002645

INFORMATION

1. Issue an increase in allocation as part of Applicant's permit renewal commencing January 1, 2027, with an expiration date of December 31, 2031, to coincide with renewal of HUP-142.

2. Applicant is requesting to amend an existing Operating Permit (OP-21-017-A) to increase system production allocation by 12,821,502 gallons not to exceed 32,821,502 gallons annually beginning (2027→2031).

3. **Historic Use Permit Information**: Applicant has a Historic Use Permit (HUP-142), approved October 17, 2022, in the amount of 147,178,498 gallons annually.

4. **System Water Loss**: 63.41%, based on a five-year rolling average for audit years 2021-2025.

5. Other general information: The Applicant holds Certificate of Convenience and Necessity (CCN) No. 11184 in Ellis County. A portion of the CCN lies outside the District's boundaries and is excluded from the Applicant's total acreage calculation. Applicant holds an emergency interconnect with the City of Italy. An additional 41.61 acres were deducted for Coming of Christ Gospel Church's Historic Use Permit, and another 56 acres were deducted for 28 known exempt wells.

6. **District Staff Technical Review and Recommendation:** As part of permit renewal, Applicant is requesting to increase their annual permitted authorization by 12,821,502 gallons beginning in 2027 because of increased demand and anticipated growth. The Applicant is a community water system that owns and operates four existing wells providing potable water to residents within its bounded service area, which includes 618 connections according to Applicant's permit renewal application. The primary source of water for the system is self-supplied groundwater.

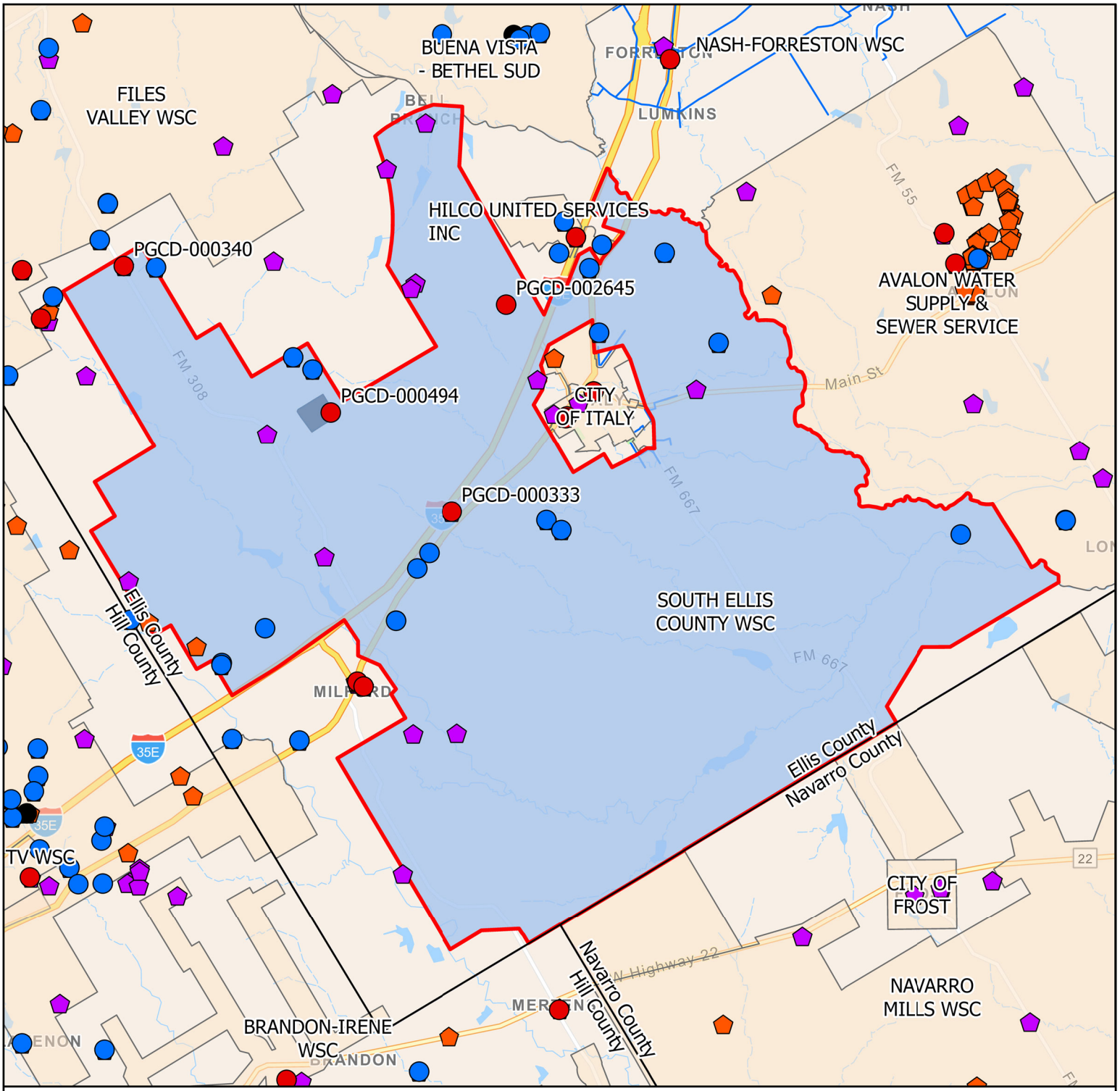
7. Groundwater Availability under an Operating Permit:
    a. Acreage within CCN/Service Area: 51,601.52 ac
    b. Less 2 acres for (28) exempt well use*: 56 ac
    c. Less acreage associated with other permits: 41.61 ac
    d. Less HUP claim acreage: 2,943.57 ac
    e. Less existing OP claim acreage: 400
    f. Available acreage remaining for an Operating Permit: 48,161.34 ac
    (48,161.34 acres X 50,000 gallons = 2,408,067,000 GPY)

8. The permit renewal application is administratively complete.

9. No written opposition was received regarding the proposed permit renewal.

GENERAL MANAGER'S RECOMMENDATION

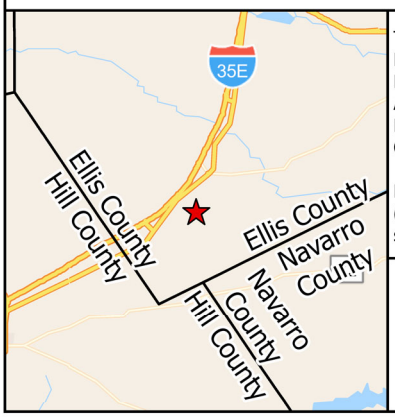
Based on the technical review and staff recommendations, it would be the General Manager's recommendation for the Board to authorize renewal approval of OP-21-017-B for an additional 12,821,502 gallons annually as part of Applicant's permit renewal, not to exceed 32,821,502 gallons annually beginning (2027→2031); total combined authorization with HUP pending approval: 180,000,000 gallons.



BASEMAP SOURCE:Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

0 7,500 15,000 Feet

N



Total Contiguous Acreage: 51,601.52 ac
Less 2 acres for 28 known exempt wells: 56 ac
Less Coming of Christ Gospel Church (HUP-177) Acreage: 41.61 ac
Available Acreage: 51,503.91 ac
HUP-142 Permitted Acreage: 2,943.57 ac
OP-21-017-A Permitted Acreage: 400 ac

Note: Total contiguous acreage is bounded CCN within Ellis County (small portion extends into Navarro County). City of Italy properties served is unconfirmed. Acreage available.

- Non-Exempt Well
- Unknown Well
- Exempt Well
- SDRDB Well
- TWDB Well
- County Boundaries
- South Ellis County WSC CCN within Ellis County
- Coming of Christ Full Gospel Church Property Boundaries
- PUC CCN
- PUC FAC200 or Facilities Only CCN

South Ellis County WSC Permit Renewal Map

OP-21-017-A/HUP-142	GIS Analyst: DWB	Date Revised: 8/13/2026

PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

October 19, 2026

MINUTES OF PUBLIC HEARING ON APPLICATION FOR OPERATING PERMIT

The Board of Directors of the Prairielands Groundwater Conservation District ("District") met in a public hearing within the boundaries of the District at 208 Kimberly Dr, Cleburne, TX 76031, on October 19, 2026.

At the request of President Beseda, Vice President Tischler assumed the role of Presiding Officer, and called the public hearing to order at 9:03 a.m., announcing the meeting open to the public.

ROLL CALL

The roll was called of the members of the Board of Directors, to wit:

Charles Beseda	John Curtis
Brad Daniels	Maurice Osborn
Barney McClure	Marty McPherson
Paul Tischler	Gary Farmer

All members of the Board were in attendance, thus constituting a quorum of the Board of Directors. Also, in attendance at said meeting were Kathy Turner Jones, General Manager; District staff; and members of the public. Brian Sledge, General Counsel, attended via videoconference. *Copies of the public sign-in sheets are attached hereto as Exhibit "A" to the October 19, 2026, Regular Board Meeting minutes*.

RECEIVE PERMIT HEARING REPORT FROM GENERAL MANAGER, ANY PUBLIC COMMENT(S), REQUESTS TO CONTEST AND CONSIDER GRANTING, DENYING, OR AMENDING APPLICATIONS FOR THE FOLLOWING OPERATING PERMITS:

1. Buena Vista Bethel SUD for a proposed amendment to an Operating Permit (OP-22-022-C) for additional groundwater production in the amount of 47,000,000 gallons producing from eight (8) existing wells located within CCN #10898 in Ellis County. OP-22-022-D not to exceed a total permitted authorization of 97,000,000 gallons annually (→2026); Public Water Supply

2. CSWR-Texas Utility Operating Company, LLC (Emerald Forest) for a proposed Operating Permit (OP-26-117) for additional groundwater production in the amount of 5,613,000

gallons producing from one (1) existing well PGCD-000730 (32.35708864, -96.95661174) located within CCN #13290 in Ellis County. OP-26-117 not to exceed a total permitted authorization of 11,140,000 gallons annually (2026→2027); Public Water Supply

3. Fort Worth Trap & Skeet Club for a proposed Operating Permit (OP-26-116) for authorization to drill one (1) new well (PGCD-004028; 32.50014300, -97.43906000) located at 8605 Roaring Creek Road Joshua, Johnson County; to produce groundwater in an amount not to exceed 500,000 gallons annually (2026→2030); Commercial Use

4. Latham Springs Baptist Encampment for a proposed amendment to an Operating Permit (OP-24-069-A) for additional groundwater production in the amount of 1,000,000 gallons producing from one (1) existing well (PGCD-000508; 31.81775166, -97.27587984) located in Hill County at 134 PR 223, Aquilla. OP-24-069-B not to exceed a total permitted authorization of 3,232,300 gallons annually (2026→2027); Recreational Use/Public Water Supply

RECEIVE PUBLIC COMMENT(S) OR REQUESTS TO CONTEST THE ABOVE-LISTED APPLICATIONS FOR OPERATING PERMITS

None.

DISCUSSION, CONSIDERATION, AND POSSIBLE ACTION ON THE ABOVE-LISTED APPLICATIONS FOR OPERATING PERMITS

Motion was made by Director Beseda to approve all four applications in accordance with the General Manager's recommendation. Director Farmer seconded the motion and the motion carried by all those who were present.

ADJOURN

There being no further business, Director McPherson made a motion to adjourn the public hearing. Director McClure seconded the motion and the motion carried unanimously. The public hearing was adjourned at 9:10 a.m.

PASSED, APPROVED, AND ADOPTED THIS 16TH DAY OF NOVEMBER 2026.

_____

Maurice Osborn, Secretary/Treasurer

PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

October 19, 2026

REGULAR MEETING MINUTES OF THE BOARD OF DIRECTORS

The Board of Directors (the "Board") of the Prairielands Groundwater Conservation District (the "District" or "Prairielands GCD") met in a regular board meeting, open to the public, within the boundaries of the District at 208 Kimberly Dr, Cleburne, TX, on October 19, 2026.

CALL TO ORDER AND DECLARE REGULAR MEETING OPEN TO THE PUBLIC

At the request of President Beseda, Vice President Tischler assumed the role of Presiding Officer, and called the public hearing to order at 9:11 a.m., announcing the meeting open to the public.

ROLL CALL

The roll was called of the members of the Board of Directors, to wit:

Charles Beseda	John Curtis
Brad Daniels	Maurice Osborn
Barney McClure	Marty McPherson
Paul Tischler	Gary Farmer

All members of the Board were in attendance, thus constituting a quorum of the Board of Directors. Also, in attendance were Kathy Turner Jones, General Manager; District staff; and members of the public. Brian Sledge, General Counsel, and Wade Oliver, EKI Environment & Water, attended via videoconference. *Copies of the public sign-in sheets are attached hereto as Exhibit "A."*

PUBLIC COMMENT

None.

CONSENT AGENDA

A motion was made by Director Beseda to approve the consent agenda. Director Osborn seconded the motion and it carried unanimously by all those who were present.

FINANCE REPORT – Brian Watts, Comptroller

a) Presentation of unaudited financials for the month of September 2026. – Mr. Watts presented the unaudited financial statements for the month ending September 30, 2026. He noted that the District's cash balances remain strong. He also reviewed the District's revenues, expenditures, and overall financial condition.

b) Review of cash flow and cash projection for year end 2026 – Mr. Watts presented the cash flow and forecast for the remainder of the fiscal year noting the information presented was for informational purposes only.

c) Presentation of 3rd Quarter Investment Report 2026 - A motion was made by Director Osborn to approve the 3rd Quarter Investment Report. Director Curtis seconded the motion and it carried unanimously by all those who were present.

DISCUSS AMENDMENTS TO DISTRICT RULE 5.8 TO CLARIFY THIRD-PARTY WATER LOSS AUDIT VALIDATION REQUIREMENTS, INCLUDING THE USE OF DISTRICT-PRESCRIBED REPORTING FORMS AND QUALIFICATIONS AND INDEPENDENCE STANDARDS FOR VALIDATORS; CONSIDER ADOPTION OF RESOLUTION #26-008 AUTHORIZING SAME PENDING ADOPTION OF FORMAL AMENDMENTS TO THE DISTRICT RULES – Brian Sledge

Mr. Sledge requested the Board consider approving Resolution #26-008 that allows the District to accept third-party water loss audit validation performed by either a licensed professional engineer or a Texas Water Development board-certified water loss audit validator. He noted this change would provide greater flexibility given the limited availability of qualified professionals while formal amendments to the District's Rules are developed. A motion was made by Director McPherson to approve Resolution #26-008 as presented. Director McClure seconded the motion and it carried unanimously by all those who were present.

HYDROGEOLOGIST REPORT – Wade Oliver, EKI

a) Presentation and discussion of updated drought evaluation based on District Rule 5.10 – Wade Oliver

Mr. Oliver presented an updated evaluation of drought conditions within the District, noting that extreme drought conditions affecting portions of Ellis, Johnson, and Somervell Counties in September had significantly improved by October, with no areas of the District currently experiencing extreme drought. He explained that District Rule 5.10 allows the Board to authorize additional groundwater production during extreme drought conditions, based on the difference between modeled available groundwater (MAG) and actual pumping over the previous five years.

Mr. Oliver further explained that evaluating the availability of additional production capacity requires consideration of existing permitted amounts, potential increases in

exempt groundwater use during drought conditions, and the seasonal drought outlook, which projected continued improvement through January. He encouraged the Board to consider these factors when determining whether additional production authorization was warranted.

b) Discuss and consider possible action to adopt Resolution #26-009 authorizing a percentage increase of groundwater production for calendar year 2026 under Rule 5.10 due to an extreme drought – Kathy Turner Jones

Ms. Jones compared drought-related pumping increases in 2022 and 2023, which averaged 20%–50%, with approximately 9% this year. Given the shorter duration and reduced severity of current drought conditions, along with the likelihood that many systems did not trigger their drought contingency plans, she recommended approving the resolution with no additional production allowance for 2026. A motion was made by Director Osborn to approve Resolution #26-009 as presented. Director Daniels seconded the motion and it carried unanimously by all those who were present.

c) Update on activities and meetings related to Groundwater Management Area 8 joint planning and the development of desired future conditions – Wade Oliver

Mr. Oliver updated the Board on the September 29 GMA 8 meeting where TWDB's feedback was reviewed on Desired Future Conditions (DFCs). He noted that the District's DFC language needs to be revised from "average" to "median" available drawdown, consistent with the modeling. Due to calculation corrections and requested pumping changes, final adoption of the DFCs was postponed until November 17.

d) TWDB Groundwater, Science, Research, and Data Collection Grant update, including the status of the Hensell Aquifer Monitoring Well – Wade Oliver

Mr. Oliver noted the first progress report was submitted to the Texas Water Development Board. He further noted that drilling of the Hensell Aquifer monitoring well is still scheduled for drilling in December or January, dependent upon the driller's availability.

e) Other District involved activities – Wade Oliver

Mr. Oliver stated that the District's hydrogeologic report guidelines are nearing completion and should be ready for release soon. He expressed hope that feedback received following their initial implementation would help identify areas needing clarification and improvement.

UPDATE ON WELL REGISTRATION AND PERMITTING ACTIVITIES – Kaylin Garcia, Permitting Director

Ms. Garcia reported that staff continues processing permit renewals, with the remaining applications expected soon. Annual water-use fee summaries were sent to permittees to provide advance notice of potential fees related to water loss, compliance orders, and disincentives. The District received 27 well registrations during the reporting period, with most located in Johnson County for new exempt wells. The five-year comparison currently reflects 167 new and replacement well registrations for the year.

Ms. Garcia concluded her report noting that groundwater production increased by 9%, reflecting increased usage during recent drought conditions. Following today's permit approvals, the District's total authorized groundwater production is now approaching 10 billion gallons. She anticipates additional permit applications before year-end to address potential overproduction.

UPDATE ON WELL MONITORING AND FIELD OPERATIONS – Michael Heath, Director of Field Operations

In Mr. Heath's absence, Mr. Bybee provided an update on field operations activities since the last Board meeting, which included meter verifications, tag-outs, and GPS verifications. He reported that a potential unlicensed drilling issue in Ellis County was referred to the Texas Department of Licensing and Regulation (TDLR). He concluded by highlighting ongoing efforts to expand the District's monitoring well network and the continued collection of quarterly groundwater level data from wells throughout the District.

UPDATE ON PUBLIC OUTREACH ACTIVITIES, EDUCATIONAL, AND CONSERVATION EFFORTS – Macy Kendrick, Public Relations/Education Director

Ms. Kendrick reported on updates and outreach for the Rainwater Harvesting Grant and Rebate Programs and the Texas 4-H Water Ambassador Reimbursement Program. She noted several upcoming events, including a Lunch & Learn for realtors scheduled for October 22, 2026, to be held at the District's office with 51 participants registered to date. Recent outreach included educating 200 students at Burleson STEAM Middle School, with additional presentations scheduled through December. Ms. Kendrick concluded noting that the Tinker program has enrolled seven teachers and 323 students to date.

GENERAL MANAGER'S REPORT AND UPDATE – Kathy Turner Jones

Ms. Jones provided an update on the District's ongoing administrative, operational, and regulatory activities, including matters outlined in her written General Manager's Report. She also briefly discussed current drought conditions and ongoing monitoring efforts throughout the District.

GENERAL COUNSEL'S REPORT — Brian L. Sledge

Mr. Sledge reported that legislative preparations are underway for an anticipated active groundwater session, with coordination through TAGD and the Texas Water Association. Key issues include groundwater regulation related to data centers, potential brackish groundwater

legislation, and protecting existing groundwater district authority.

OPEN FORUM / DISCUSSION OF NEW BUSINESS FOR FUTURE MEETING AGENDAS

None.

ADJOURN REGULAR MEETING

There being no further business, Director McPherson made a motion to adjourn the meeting, which was seconded by Director Curtis. The motion passed unanimously. The meeting was adjourned at 10:29 a.m.

PASSED, APPROVED, AND ADOPTED THIS 16TH DAY OF NOVEMBER 2026.

_____

Maurice Osborn, Secretary/Treasurer

Priarielands Groundwater Conservation District
Schedule of Cash Flow and Cash Forecast
Thru December, 31, 2026

	Actual 5/31/2026	Actual 6/30/2026	Actual 7/31/2026	Actual 8/31/2026	Actual 9/30/2026	Actual 10/31/2026	Estimated 11/30/2026	Estimated 12/31/2026
Beginning Cash Balances								
CNB-Money Market	52,977.60	44,504.64	36,017.57	27,443.09	18,862.06	10,263.33	1,663.54	-
FFIN-Operating	(21,746.79)	1,485.76	1,501.23	1,025.11	647.62	862.69	1,355.58	-
FFIN-Money Market	497,000.79	348,596.17	348,492.36	487,540.02	322,796.76	326,833.52	464,674.94	-
TexPool-Prime	1,588,125.61	1,593,220.66	1,598,192.19	1,603,357.19	1,608,563.82	1,613,723.95	1,619,242.74	-
TexPool	856,232.81	858,868.24	861,442.68	864,111.96	866,810.89	869,488.92	872,363.72	-
Total Available Cash	$ 2,972,590.02	$ 2,846,675.47	$ 2,845,646.03	$ 2,983,477.37	$ 2,817,681.15	$ 2,821,172.41	$ 2,959,300.52	$ -
Monthly Cash Inflow:	29,030.93	165,069.85	309,189.26	38,841.54	199,960.62	298,570.83	225,000.00	500,000.00
Monthly Cash Outflow:	(154,945.48)	(166,099.29)	(171,357.92)	(204,637.76)	(196,469.36)	(160,442.72)	(395,000.00)	(250,000.00)
Net Monthly Cash Flow:	$ (125,914.55)	$ (1,029.44)	$ 137,831.34	$ (165,796.22)	$ 3,491.26	$ 138,128.11	$ (170,000.00)	$ 250,000.00
Ending Cash Balances								
CNB-Money Market	44,504.64	36,017.57	27,443.09	18,862.06	10,263.33	1,663.54		
FFIN-Operating	1,485.76	1,501.23	1,025.11	647.62	862.69	1,355.58		
FFIN-Money Market	348,596.17	348,492.36	487,540.02	322,796.76	326,833.52	464,674.94		
TexPool-Prime	1,593,220.66	1,598,192.19	1,603,357.19	1,608,563.82	1,613,723.95	1,619,242.74		
TexPool	858,868.24	861,442.68	864,111.96	866,810.89	869,488.92	872,363.72		
Total Available Cash	$ 2,846,675.47	$ 2,845,646.03	$ 2,983,477.37	$ 2,817,681.15	$ 2,821,172.41	$ 2,959,300.52	$ -	$ 3,039,300.52
Rule 7.4 Refund Projection	7.50%							
Projected Rule 7.4 Refund Amt	$ 114,984.88	$ 141,093.06	$ 150,979.57	$ 152,077.37	$ 179,724.33	$ 181,796.16		$ 185,000.00
Reserve	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00		$ 1,315,531.00
Regulatory & Compliance Fund	$ 100,000.00	$ 100,000.00	$ 100,000.00	$ 100,000.00	$ 100,000.00	$ 100,000.00		$ 100,000.00
Monitor Well Program	$ 175,000.00	$ 175,000.00	$ 175,000.00	$ 175,000.00	$ 175,000.00	$ 175,000.00		$ 175,000.00
Unrestricted	$ 1,141,159.59	$ 1,114,021.97	$ 1,241,966.80	$ 1,075,072.78	$ 1,050,917.08	$ 1,186,973.36		$ 1,263,769.52
	$ 2,846,675.47	$ 2,845,646.03	$ 2,983,477.37	$ 2,817,681.15	$ 2,821,172.41	$ 2,959,300.52	$ -	$ 3,039,300.52

Prairielands Groundwater Conservation District
Balance Sheet
As of October 31, 2026

		Oct 31, 26
ASSETS		
Current Assets		
Checking/Savings		
1000 · FFIN Operating Account		1,355.58
1001 · FFIN Money Market Account		464,674.94
1016 · Citizens Nat'l Bank - MMkt		1,663.54
1018 · TexPool Prime		1,619,242.74
1019 · TexPool		872,363.72
1041 · Petty Cash		200.00
Total Checking/Savings		2,959,500.52
Accounts Receivable		
1110 · Accounts Receivable		-12,480.05
Total Accounts Receivable		-12,480.05
Other Current Assets		
1400 · Prepaid Expenses		10,938.50
1450 · Undeposited Funds		22,731.83
Total Other Current Assets		33,670.33
Total Current Assets		2,980,690.80
Fixed Assets		
1500 · Furniture and Equipment		
1510 · Field Equipment	241,376.27	
1595 · Accumulated Depreciation	-379,707.53	
1500 · Furniture and Equipment - Other	241,318.90	
Total 1500 · Furniture and Equipment		102,987.64
1520 · Vehicles		
1590 · Accumulated Depreciation	-100,294.92	
1520 · Vehicles - Other	174,005.00	
Total 1520 · Vehicles		73,710.08
1530 · Land		89,446.79
1540 · CIP		0.06
1550 · Buildings		
1585 · Accumulated Depreciation	-362,708.07	
1550 · Buildings - Other	3,284,905.88	
Total 1550 · Buildings		2,922,197.81

Prairielands Groundwater Conservation District
Balance Sheet
As of October 31, 2026

	Oct 31, 26
1560 · Improvements	
1596 · Accumulated Depreciation	-24,689.39
1560 · Improvements - Other	134,291.75
Total 1560 · Improvements	109,602.36
1570 · Monitoring Wells	
1597 · Well Monitoring - Accumulated D	-17,131.00
1570 · Monitoring Wells - Other	710,546.00
Total 1570 · Monitoring Wells	693,415.00
Total Fixed Assets	3,991,359.74
Other Assets	
1610 · Net Pension Asset	86,271.00
1615 · Deferred Outflows - Pension	12,216.00
1616 · Deferred Outflow - Pension Cont	78,185.26
1617 · Deferred Outflow - Actuarial Ex	39,589.00
1620 · Deferred Inflows - Pension	-32,680.30
1622 · Deferred Inflow - Assumption	-2,787.00
1670 · Amt Prov - Comp Absences	34,972.23
1699 · Amt Prov - Pension	-191,806.96
Total Other Assets	23,959.23
TOTAL ASSETS	**6,996,009.77**
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	35,822.26
Total Accounts Payable	35,822.26
Credit Cards	
US Bank P-Card Garcia	71.00
US Bank P-Card Heath	531.90
US Bank P-Card Hodshire	297.82
US Bank P-Card Jones	6,532.23
US Bank P-Card Kendrick	2,229.66
US Bank P-Card Sarmiento	88.84
US Bank P-Card Watts	836.34
US Bank P-Card Zent	106.00
Total Credit Cards	10,693.79

Prairielands Groundwater Conservation District
Balance Sheet
As of October 31, 2026

	Oct 31, 26
Other Current Liabilities	
2010 · Rule 7.4 Liability Accrual	181,796.16
2100 · Payroll Liabilities	1,455.68
2200 · Retirement Payable	14,775.38
2400 · Unearned Production Fees	-1,757.02
2690 · Accrued Payroll	3,370.47
Total Other Current Liabilities	199,640.67
Total Current Liabilities	246,156.72
Long Term Liabilities	
1621 · Deferred Inflow - Investment Ex	-11,013.00
2150 · Compensated Absences	34,972.23
2655 · CNB Mortgage Loan	1,211,653.85
2699 · Amt Prov-CNB Mort Loan	-1,211,653.85
Total Long Term Liabilities	23,959.23
Total Liabilities	270,115.95
Equity	
3000 · Audit Entry Account	-151,902.01
3005 · Nonspendable-Prepaid Expense	11,153.54
3010 · Unassigned Fund Balance	636,141.61
3015 · Board Reserved Fund Balance	1,315,531.00
3016 · Regulatory and Compliance Fund	100,000.00
3017 · Assigned - Budgetary Deficit	-303,169.00
3018 · Reserved-Monitor Well Expansion	175,000.00
3900 · Net Investment-Capital Assets	3,991,359.74
Net Income	951,778.94
Total Equity	6,725,893.82
TOTAL LIABILITIES & EQUITY	**6,996,009.77**

Prairielands Groundwater Conservation District
Reconciliation Detail
1016 · Citizens Nat'l Bank - MMkt, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						10,263.33
Cleared Transactions						
Checks and Payments - 1 item						
Check	10/28/2026	ACH	Citizens National Ba...	X	-8,600.95	-8,600.95
Total Checks and Payments					-8,600.95	-8,600.95
Deposits and Credits - 1 item						
Deposit	10/31/2026			X	1.16	1.16
Total Deposits and Credits					1.16	1.16
Total Cleared Transactions					-8,599.79	-8,599.79
Cleared Balance					-8,599.79	1,663.54
Register Balance as of 10/31/2026					-8,599.79	1,663.54
Ending Balance					**-8,599.79**	**1,663.54**

Prairielands Groundwater Conservation District
Reconciliation Summary
1016 · Citizens Nat'l Bank - MMkt, Period Ending 10/31/2026

	Oct 31, 26	
Beginning Balance		10,263.33
Cleared Transactions		
Checks and Payments - 1 item	-8,600.95	
Deposits and Credits - 1 item	1.16	
Total Cleared Transactions	-8,599.79	
Cleared Balance		**1,663.54**
Register Balance as of 10/31/2026		1,663.54
Ending Balance		1,663.54

Citizens National Bank Of Texas

**********EXCLUDE-Email
6950 0.2000 EX 0.000 7 1 5726

Statement Date
10/30/2026

PRAIRIELANDS GROUNDWATER CONSERVATION
208 KIMBERLY DRIVE
CLEBURNE TX 76031

30118034
Account Number

Page: 1 CYCLE-006

PUBLIC FUNDS MMKT

Enclosures		0
Beginning Rate		0.15000
Beginning balance on October 01, 2026	$	10,263.33
Total Deposits and Credits: 1	+	1.16
Total Checks and Debits: 1	-	8,600.95
SERVICE CHARGE FEE	-	0
Ending balance on October 30, 2026	$	1,663.54

Number of days in this statement period: 30

- **Account Transactions**

Date	Description	DEBITS	CREDITS
10/28	XFER TO ACCT RL-XXXXXXXX2234	8,600.95	
10/30	INTEREST PAYMENT		1.16

- **Balance By Date**

Date	Balance	Date	Balance	Date	Balance	Date	Balance
09/30	10,263.33	10/28	1,662.38	10/30	1,663.54		

The ending daily balance does not reflect any pending withdrawals or holds on deposited funds that may have been outstanding on your account when your transactions posted. If you had insufficient available funds when a transaction posted, fees may have been assessed.

PAYER FEDERAL ID NUMBER..... 75-0187771
INTEREST PAID YEAR TO DATE..... 477.19

NOTE: **See Reverse Side For Important Information**

PLEASE NOTIFY US OF ANY CHANGE OF ADDRESS

THIS FORM IS PROVIDED TO HELP YOU BALANCE YOUR STATEMENT

CHECKS WRITTEN BUT NOT CHARGED TO YOUR ACCOUNT ON THIS STATEMENT OR A PREVIOUS ONE

NO.	$	
TOTAL	$	

BANK BALANCE SHOWN ON THIS STATEMENT $_____

ADD +

DEPOSITS LISTED IN CHECKBOOK WHICH DO NOT APPEAR ON THIS STATEMENT $_____

_____

_____

TOTAL $_____

SUBTRACT —

CHECKS OUTSTANDING $_____

BALANCE $_____

THIS SHOULD AGREE WITH YOUR CHECKBOOK BALANCE, AFTER YOU HAVE DEDUCTED ANY SERVICE CHARGE OR PRE-AUTHORIZED PAYMENTS AND ADDED AUTOMATIC CREDITS SHOWN ON THIS STATEMENT.

PLEASE REVIEW THIS STATEMENT AND REPORT ANY ERROR WITHIN 30 DAYS

(OTHERWISE YOUR ACCOUNT WILL BE CONSIDERED CORRECT)

DIRECT ALL INQUIRIES ON YOUR ACCOUNT TO:

CITIZENS NATIONAL BANK
BOOKKEEPING DEPARTMENT
P.O. BOX 717
WAXAHACHIE, TEXAS 75168
TELEPHONE: 972/938-4300

IN CASE OF ERROR OR QUESTIONS ABOUT YOUR ELECTRONIC TRANSFERS

TELEPHONE US OR WRITE US AT THE NUMBER OR ADDRESS INDICATED ABOVE

NOTIFY US AS SOON AS YOU CAN, IF YOU THINK STATEMENT OR RECEIPT IS WRONG OR IF YOU NEED MORE INFORMATION ABOUT A TRANSFER ON THE STATEMENT OR RECEIPT. WE MUST HEAR FROM YOU NO LATER THAN 60 DAYS AFTER WE SENT YOU THE *FIRST* STATEMENT ON WHICH THE ERROR OR PROBLEM APPEARED.

(1) TELL US YOUR NAME AND ACCOUNT NUMBER (IF ANY).

(2) DESCRIBE THE ERROR OR TRANSFER YOU ARE UNSURE ABOUT AND EXPLAIN AS CLEARLY AS YOU CAN WHY YOU BELIEVE THERE IS AN ERROR OR WHY YOU NEED MORE INFORMATION.

(3) TELL US THE DOLLAR AMOUNT OF THE SUSPECTED ERROR.

WE WILL INVESTIGATE YOUR COMPLAINT AND WILL CORRECT ANY ERROR PROMPTLY. IF WE TAKE MORE THAN 10 BUSINESS DAYS (5 BUSINESS DAYS FOR VISA, DEBIT CARDS, OR POS TRANSACTIONS) TO DO THIS, WE WILL RECREDIT YOUR ACCOUNT FOR THE AMOUNT YOU THINK IS IN ERROR, SO THAT YOU WILL HAVE USE OF THE MONEY DURING THE TIME IT TAKES US TO COMPLETE OUR INVESTIGATION.

IF YOU HAVE ARRANGED TO HAVE DIRECT DEPOSITS MADE TO YOUR ACCOUNT AT LEAST ONCE EVERY 60 DAYS FROM THE SAME PERSON OR COMPANY, YOU CAN CALL US AT THE NUMBER INDICATED ABOVE TO FIND OUT WHETHER OR NOT THE DIRECT DEPOSIT HAS BEEN MADE.

PAPER-BASED ERRORS

PLEASE EXAMINE YOUR STATEMENT CAREFULLY. IF YOU FIND ANY FORGED ENDORSEMENTS OR FORGED SIGNATURES, ALTERATIONS, OR ERRORS, PLEASE TELEPHONE OR WRITE US AS SOON AS POSSIBLE. THE TELEPHONE NUMBER IS SHOWN ON THE FRONT OF THIS STATEMENT. THE ADDRESSES ARE SHOWN ABOVE.

WE MUST HEAR FROM YOU WITHIN 30 DAYS AFTER WE SEND YOU THE FIRST STATEMENT OR NOTICE ON WHICH THE FORGERY, ALTERATION, OR ERROR APPEARED. OTHERWISE, PURSUANT TO THE DEPOSITORY AGREEMENT, YOU MAY FORFEIT ANY RIGHT TO CONTEST THE PAYMENT OF AN ITEM THAT YOU BELIEVE CONTAINS A FORGED SIGNATURE OR FORGED ENDORSEMENT OR AN ALTERATION, AND YOU MAY LOSE YOUR RIGHT TO CONTEST THE PAYMENT OF ANY ITEM THAT CONTAINS AN ERROR PLUS BE SUBJECT TO ANY ASSOCIATED CHARGES. WHEN YOU CONTACT US, PLEASE PROVIDE THE FOLLOWING INFORMATION:

(1) YOUR NAME AND ACCOUNT NUMBER;
(2) A DESCRIPTION OF THE SUSPECTED FORGERY, ALTERATION, ERROR, OR THE ITEM ABOUT WHICH YOU ARE UNSURE AND THE REASON(S) YOU BELIEVE THERE IS A PROBLEM OR ERROR OR WHY YOU NEED ADDITIONAL INFORMATION;

(3) THE DOLLAR AMOUNT OF THE SUSPECTED ERROR.

EKI Environment & Water
2025 and 2026 Authorization(s)

PGCD Support in GMA 8 Joint Planning & as needed district support	**Total Budget:**	**$ 125,000.00**
	Spent:	**$ 85,885.95**
	Unspent:	**$ 39,114.05**
Exempt Use Study	**Total Budget:**	**$ 17,600.00**
	Spent:	**$ 17,600.00**
	Unspent:	**$ - **
Hensell Aquifer Monitoring Well Installation	**Total Budget:**	**$ 342,102.53**
	Spent:	**$ 4,495.76**
	Unspent:	**$ 337,606.77**

Date	Invoice #	GMA 8 Planning	Expenses	Exempt Use Study	Expenses	Monitor Well Installation		Invoice Total
12/31/2025	C50329.00-01	$ 8,600.00	$ -	$ -	$ -	$ -	$ -	$ 8,600.00
4/3/2026	C50329.00-02	$ 22,429.00	$ 670.38	$ -	$ -	$ -	$ -	$ 23,099.38
5/29/2026	C50329.01-01	$ -	$ -	$ 15,840.00	$ -	$ -	$ -	$ 15,840.00
7/29/2026	C50329.01-02	$ -	$ -	$ 1,760.00	$ -	$ -	$ -	$ 1,760.00
7/29/2026	C50329.00-03	$ 30,883.50	$ 204.28	$ -	$ -	$ -	$ -	$ 31,087.78
8/21/2026	C50329.00-04	$ 4,867.50	$ -	$ -	$ -	$ -	$ -	$ 4,867.50
9/28/2026	C50329.00-05	$ 7,936.50	$ -	$ -	$ -	$ -	$ -	$ 7,936.50
10/22/2026	C50329.00-06	$ 9,891.00	$ 403.79	$ -	$ -	$ -	$ -	$ 10,294.79
10/22/2026	C50329.02-01	$ -	$ -	$ -	$ -	$ 4,495.76	$ -	$ 4,495.76
Totals:		**$ 84,607.50**	**$ 1,278.45**	**$ 17,600.00**	**$ -**	**$ 4,495.76**	**$ -**	**$ 107,981.71**

2025-26 YTD Spent **$ 107,981.71**

Register: 1000 · FFIN Operating Account

From 10/01/2026 through 10/31/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
10/02/2026	ACH	Beam Smarter Dental...	PAYROLL EXPENSE...	TX05363	668.82	X		193.87
10/05/2026	ACH	Blue Cross Blue Shield	2000 · Accounts Payable		15,013.52	X		-14,819.65
10/05/2026	ACH	Hartford	2000 · Accounts Payable	Customer #017...	685.00	X		-15,504.65
10/06/2026	1903	AIRMASTERS	2000 · Accounts Payable		1,811.00	X		-17,315.65
10/06/2026	1904	Bluebonnet RC&D, I...	2000 · Accounts Payable	Annual Membe...	150.00	X		-17,465.65
10/06/2026	1905	Fertilogic, Inc.	2000 · Accounts Payable		300.00	X		-17,765.65
10/06/2026	1906	Harrison Lawn Servi...	2000 · Accounts Payable		295.00	X		-18,060.65
10/06/2026	1907	Hewlett Office Syste...	2000 · Accounts Payable		172.30	X		-18,232.95
10/06/2026	1908	Medical Air Services...	2000 · Accounts Payable	Group B2BPG...	229.00	X		-18,461.95
10/06/2026	1909	NetGenius, Inc.	2000 · Accounts Payable		2,745.00	X		-21,206.95
10/06/2026	1910	Office Depot, Inc.	2000 · Accounts Payable	Account #2749...	110.48	X		-21,317.43
10/06/2026	1911	Sentinel	2000 · Accounts Payable	Customer #118...	74.99	X		-21,392.42
10/06/2026	1912	TAGD	2000 · Accounts Payable	Membership R...	2,950.00	*		-24,342.42
10/06/2026	1913	TTN - The Texas Net...	2000 · Accounts Payable		375.00	X		-24,717.42
10/06/2026	1914	Waste Connections L...	2000 · Accounts Payable	Account #5190...	116.23	X		-24,833.65
10/07/2026			1001 · FFIN Money M...	Funds Transfer		X	27,000.00	2,166.35
10/13/2026	ACH	AT&T Mobility	2000 · Accounts Payable	Account #2872...	429.90	X		1,736.45
10/13/2026	ACH	US Bank Voyager Fl...	2000 · Accounts Payable		959.51	X		776.94
10/13/2026	1915	AllTerra	2000 · Accounts Payable		2,088.00	X		-1,311.06
10/13/2026	1916	City of Cleburne - Ut...	2000 · Accounts Payable	Acct. 32-4510-01	54.11	X		-1,365.17
10/13/2026	1917	City Wide Facility S...	2000 · Accounts Payable	Customer ID 0...	1,133.00	X		-2,498.17
10/14/2026			1001 · FFIN Money M...	Funds Transfer		X	62,000.00	59,501.83
10/15/2026	ACH	TCDRS	2200 · Retirement Pay...	Pension Contri...	13,552.86	X		45,948.97
10/15/2026	ACH	TASC	PAYROLL EXPENSE...	Flex Plan Fund...	288.75	X		45,660.22
10/15/2026	ACH	ICMA-RC (Acct. #3...	2200 · Retirement Pay...	Section 457 Pla...	2,288.20	X		43,372.02
10/15/2026	JE #2026...		PAYROLL EXPENSE...	Direct Deposit	27,488.13	X		15,883.89
10/15/2026	JE #2026...		PAYROLL EXPENSE...	Tax Deposit	11,079.36	X		4,804.53
10/15/2026	JE #2026...		PAYROLL EXPENSE...	July Business S...	81.23	X		4,723.30
10/19/2026	1918	EKI Environment & ...	2000 · Accounts Payable	Project C50329...	7,936.50	X		-3,213.20
10/19/2026	1919	Tinker LLC	2000 · Accounts Payable		9,713.20	X		-12,926.40
10/19/2026	1920	Gary Farmer	MEETING/TRAVEL/...		94.24	X		-13,020.64
10/20/2026	1921	Ellis County Clerk	4900 · ADMINISTRA...		97.00	X		-13,117.64
10/20/2026	1922	Hill County Clerk	-split-		70.00	X		-13,187.64
10/20/2026	1923	Johnson County Clerk	-split-		312.00	X		-13,499.64
10/21/2026	ACH	Atmos Energy	2000 · Accounts Payable	Account Numb...	128.31	X		-13,627.95
10/23/2026	ACH	Champion Energy	2000 · Accounts Payable	Acct #1156679	1,034.12	X		-14,662.07
10/23/2026			1001 · FFIN Money M...	Funds Transfer		X	18,000.00	3,337.93
10/26/2026	ACH	Corporate Payment S...	2000 · Accounts Payable		1,972.15	X		1,365.78
10/26/2026	VOID		2010 · Rule 7.4 Liabilit...	VOID Check #...		X	114.40	1,480.18
10/27/2026	ACH	TASC	PAYROLL EXPENSE...	Flex Plan Fund...	43.90	X		1,436.28

Register: 1000 · FFIN Operating Account

From 10/01/2026 through 10/31/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
10/28/2026	1924	Cleburne Economic ...	2000 · Accounts Payable		100.00	*		1,336.28
10/29/2026			1001 · FFIN Money M...	Funds Transfer		X	45,000.00	46,336.28
10/30/2026	JE #2026...		PAYROLL EXPENSE...	Direct Deposit	29,902.55	X		16,433.73
10/30/2026	JE #2026...		PAYROLL EXPENSE...	Tax Deposit	11,736.00	X		4,697.73
10/30/2026	JE #2026...		PAYROLL EXPENSE...	July Business S...	81.23	X		4,616.50
10/31/2026			4900 · ADMINISTRA...	Interest		X	4.18	4,620.68
10/31/2026	ACH	AT&T MAIN	2000 · Accounts Payable	ACCT 831-001...	668.83	*		3,951.85
10/31/2026	ACH	ICMA-RC (Acct. #3...	2200 · Retirement Pay...		2,307.52	*		1,644.33
10/31/2026	ACH	TASC	PAYROLL EXPENSE...	Flex Plan Fund...	288.75	*		1,355.58

Prairielands Groundwater Conservation District
Reconciliation Detail
1001 · FFIN Money Market Account, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						326,833.52
Cleared Transactions						
Checks and Payments - 4 items						
Transfer	10/07/2026			X	-27,000.00	-27,000.00
Transfer	10/14/2026			X	-62,000.00	-89,000.00
Transfer	10/23/2026			X	-18,000.00	-107,000.00
Transfer	10/29/2026			X	-45,000.00	-152,000.00
Total Checks and Payments					-152,000.00	-152,000.00
Deposits and Credits - 39 items						
Deposit	10/01/2026			X	34,883.26	34,883.26
Deposit	10/02/2026			X	2,074.80	36,958.06
Deposit	10/05/2026			X	205.86	37,163.92
Deposit	10/05/2026			X	4,632.90	41,796.82
Deposit	10/05/2026			X	45,903.93	87,700.75
Deposit	10/06/2026			X	537.40	88,238.15
Deposit	10/07/2026			X	537.40	88,775.55
Deposit	10/08/2026			X	4,604.17	93,379.72
Deposit	10/08/2026			X	8,907.47	102,287.19
Deposit	10/08/2026			X	12,513.40	114,800.59
Deposit	10/09/2026			X	637.40	115,437.99
Deposit	10/09/2026			X	1,000.00	116,437.99
Deposit	10/09/2026			X	6,000.00	122,437.99
Deposit	10/13/2026			X	80.00	122,517.99
Deposit	10/13/2026			X	3,883.21	126,401.20
Deposit	10/13/2026			X	7,319.31	133,720.51
Deposit	10/13/2026			X	49,699.00	183,419.51
Deposit	10/14/2026			X	100.00	183,519.51
Deposit	10/14/2026			X	59,760.48	243,279.99
Deposit	10/15/2026			X	637.40	243,917.39
Deposit	10/15/2026			X	8,600.30	252,517.69
Deposit	10/16/2026			X	537.40	253,055.09
Deposit	10/16/2026			X	1,054.60	254,109.69
Deposit	10/19/2026			X	472.84	254,582.53
Deposit	10/20/2026			X	175.00	254,757.53
Deposit	10/20/2026			X	1,058.00	255,815.53
Deposit	10/21/2026			X	120.00	255,935.53
Deposit	10/22/2026			X	1,255.86	257,191.39
Deposit	10/22/2026			X	13,318.55	270,509.94
Deposit	10/23/2026			X	100.00	270,609.94
Deposit	10/26/2026			X	500.00	271,109.94
Deposit	10/26/2026			X	2,150.00	273,259.94
Deposit	10/26/2026			X	2,824.80	276,084.74
Deposit	10/27/2026			X	1,300.00	277,384.74
Deposit	10/28/2026			X	1,547.40	278,932.14
Deposit	10/28/2026			X	8,494.29	287,426.43
Deposit	10/29/2026			X	240.00	287,666.43
Deposit	10/29/2026			X	537.40	288,203.83
Deposit	10/31/2026			X	987.59	289,191.42
Total Deposits and Credits					289,191.42	289,191.42
Total Cleared Transactions					137,191.42	137,191.42
Cleared Balance					137,191.42	464,024.94
Register Balance as of 10/31/2026					137,191.42	464,024.94
Ending Balance					**137,191.42**	**464,024.94**

Prairielands Groundwater Conservation District
Reconciliation Summary
1001 · FFIN Money Market Account, Period Ending 10/31/2026

	Oct 31, 26	
Beginning Balance		326,833.52
Cleared Transactions		
Checks and Payments - 4 items	-152,000.00	
Deposits and Credits - 39 items	289,191.42	
Total Cleared Transactions	137,191.42	
Cleared Balance		**464,024.94**
Register Balance as of 10/31/2026		464,024.94
Ending Balance		464,024.94

FIRST FINANCIAL BANK
MEMBER FDIC

PO Box 701, Abilene, TX 79604

PLEASE EXAMINE AT ONCE

Check your statement and enclosures, and report any discrepancies within thirty (30) days. Please direct any phone inquiries regarding your accounts to (855) 660-5862. Written inquiries should be sent to the address listed, attention: Research.

ACCOUNT NUMBER	41110156134
DATE	10/30/26
ENCLOSURES	5
PAGE	1 of 6

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*0006170 S4
PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

SUMMARY OF ACCOUNTS

Account Number	Account Description	Current Balance
41110156134	Money Market Public Funds	464,024.94

ACCOUNT SUMMARY

Money Market Public Funds

Account Number	41110156134	Statement Dates	10/01/26 thru 11/01/26
Previous Balance	326,833.52	Days in Statement Period	32
38 Deposits/Credits	288,203.83	Average Ledger	453,675.87
4 Checks/Debits	152,000.00	Average Collected	450,585.02
Monthly Maintain Fee	0.00		
Interest Pd This Stmt	987.59		
Ending Balance	464,024.94	2026 Interest Paid	9,469.85

Account Title:
Prairielands Groundwater Conservation District

MISCELLANEOUS CREDITS

Date	Description	Amount
10/01	AP PAYMENTGERDAU AMERISTEECCD	34,883.26
10/02	SETTLEMENTBANKCARD CCD 628001000761904	2,074.80
10/05	SETTLEMENTBANKCARD CCD 628001000761904	205.86
10/05	PAYMENTACCELERATED CARDCCD 3393025	4,632.90
10/05	Remote Deposit	45,903.93
10/06	PAYMENTACCELERATED CARDCCD 3393025	537.40
10/07	SETTLEMENTBANKCARD CCD 628001000761904	537.40
10/08	PrairielanCITY OF KEENE CCD First Financial	4,604.17
10/08	PAYMENTACCELERATED CARDCCD 3393025	8,907.47
10/08	SETTLEMENTBANKCARD CCD 628001000761904	12,513.40
10/09	SETTLEMENTBANKCARD CCD	637.40

Checkbook Reconciliation

CHECKS OUTSTANDING

Date or Number	Amount	
TOTAL	$	

ENTER
Balance This Statement $ _____

ADD
Recent Deposits
(Not Credited On This Statement) $ _____

$ _____

TOTAL $ _____

SUBTRACT
Checks Outstanding $ _____

BALANCE $ _____

Should agree with your checkbook balance after deducting charges and adding credits included on this statement, but not shown in your checkbook.

PLEASE REPORT ANY DISCREPANCIES WITHIN 30 DAYS

In Case of Errors or Questions About Your Electronic Transfers
Telephone us at (855) 660-5862
or
Write us at PO Box 701, Abilene, Texas 79604

We are capable of handling WEB code, TEL code and paper check conversion transactions, which may or may not apply to your account. These transactions may be initiated by a third party (normally a merchant) that has provided you with goods, services, or is in the process of collecting an insufficient check. These transactions will appear on your statement like an ATM or debit card transaction. Your authorization to make these types of electronic fund transfers may be expressed in writing or implied through the posting of a sign. Merchants may also receive authorization by telephone or through the internet. You should use caution and only provide your bank and account information to trusted third parties that you have authorized to initiate electronic fund transfers. Third parties may charge fees disclosed to you. We have no control over third party fees.

ERROR RESOLUTION NOTICE

In case of errors or questions about your electronic transfers, call or write us at the telephone number or address listed in this disclosure, as soon as you can, if you think your statement or receipt is wrong, or if you need more information about a transfer listed on the statement or receipt. We must hear from you no later than 60 days after we sent the FIRST statement on which the problem or error appeared.

(1) Tell us your name and account number.
(2) Describe the error or the transfer you are unsure about, and explain as clearly as you can why you believe it is an error or why you need more information.
(3) Tell us the dollar amount of the suspected error.

If you tell us verbally, we may require that you send us your complaint or question in writing within 10 business days.

We will determine whether an error occurred within 10 business days (20 business days if the transfer involved a new account) after we hear from you and will correct any error promptly. If we need more time, however, we may take up to 45 days (90 days if the transfer involved a new account, a point-of-sale transaction, or a foreign-initiated transfer) to investigate your complaint or question. If we decide to do this, we will credit your account within 10 business days (20 business days if the transfer involved a new account) for the amount you think is in error, so that you will have the use of the money during the time it takes us to complete our investigation. If we ask you to put your complaint or question in writing and we do not receive it within 10 business days, we may not credit your account. An account is considered a new account for 30 days after the first deposit is made, if you are a new customer.

We will tell you the results within three business days after completing our investigation. If we decide that there was no error, we will send you a written explanation.

You may ask for copies of the documents that we used in our investigation.

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PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156134
DATE	10/30/26
ENCLOSURES	5
PAGE	3 of 6

MISCELLANEOUS CREDITS

Date	Description	Amount
	628001000761904	
10/09	PAYMENTACCELERATED CARDCCD 3393025	1,000.00
10/09	ACH Pmt Nexus Alpha I LLCCD 11240444768	6,000.00
10/13	144 Fresh PrairielandsMM PPD PrairielandsMM	80.00
10/13	SETTLEMENTBANKCARD CCD 628001000761904	3,883.21
10/13	SETTLEMENTBANKCARD CCD 628001000761904	7,319.31
10/13	Remote Deposit	49,699.00
10/14	SETTLEMENTBANKCARD CCD 628001000761904	100.00
10/14	PAYMENTACCELERATED CARDCCD 3393025	59,760.48
10/15	SETTLEMENTBANKCARD CCD 628001000761904	637.40
10/15	PAYMENTACCELERATED CARDCCD 3393025	8,600.30
10/16	SETTLEMENTBANKCARD CCD 628001000761904	537.40
10/16	Rebatepmt USB Rev Share CCD SS26602 REF*ZZ**RM-Ronnie Cooper No Ph one US Bank Rebate.\\	1,054.60
10/19	PAYMENTACCELERATED CARDCCD 3393025	472.84
10/20	PAYMENTACCELERATED CARDCCD 3393025	1,058.00
10/20	Deposit #12	175.00
10/21	SETTLEMENTBANKCARD CCD 628001000761904	120.00
10/22	SETTLEMENTBANKCARD CCD 628001000761904	1,255.86
10/22	Remote Deposit	13,318.55
10/23	SETTLEMENTBANKCARD CCD 628001000761904	100.00
10/26	SETTLEMENTBANKCARD CCD 628001000761904	500.00
10/26	PAYMENTACCELERATED CARDCCD	2,150.00

PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156134
DATE	10/30/26
ENCLOSURES	5
PAGE	4 of 6

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MISCELLANEOUS CREDITS

Date	Description	Amount
	3393025	
10/26	SETTLEMENTBANKCARD CCD 628001000761904	2,824.80
10/27	PAYMENTACCELERATED CARDCCD 3393025	1,300.00
10/28	SETTLEMENTBANKCARD CCD 628001000761904	1,547.40
10/28	Remote Deposit	8,494.29
10/29	PAYMENTACCELERATED CARDCCD 3393025	240.00
10/29	SETTLEMENTBANKCARD CCD 628001000761904	537.40
11/01	Interest Deposit	987.59

MISCELLANEOUS DEBITS

Date	Description	Amount
10/07	Transfer from XXX6134 to XXX6126: Conf #:32665089	27,000.00-
10/14	Transfer from XXX6134 to XXX6126: Conf #:32759778	62,000.00-
10/23	Transfer from XXX6134 to XXX6126: Conf #:32891778	18,000.00-
10/29	Transfer from XXX6134 to XXX6126: Conf #:32974989	45,000.00-

INTEREST RATE SUMMARY

Date	Interest Rate
9/30	2.500000%

DAILY ENDING BALANCE

Date	Balance	Date	Balance	Date	Balance
10/01	361,716.78	10/13	483,253.03	10/22	508,343.46
10/02	363,791.58	10/14	481,113.51	10/23	490,443.46
10/05	414,534.27	10/15	490,351.21	10/26	495,918.26
10/06	415,071.67	10/16	491,943.21	10/27	497,218.26
10/07	388,609.07	10/19	492,416.05	10/28	507,259.95
10/08	414,634.11	10/20	493,649.05	10/29	463,037.35
10/09	422,271.51	10/21	493,769.05	11/01	464,024.94

PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156134
DATE	10/30/26
ENCLOSURES	5
PAGE	5 of 6

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Remote Deposit — Credit

Prairielands Groundwater Conserv
PrairieGroundwaterx6134
208 Kimberly Dr
Clebrune, TX 76031-8704
817-556-2299

Date: 10/5/2026
Items: 15
Amount: $45,903.93
Batch ID: 28298427362
Account ID: 1758390 12010794
Acct Num: 41110156134

Deposit: 0 Date: 10/5/2026 Amount: $45903.93

Remote Deposit — Credit

Prairielands Groundwater Conserv
PrairieGroundwaterx6134
208 Kimberly Dr
Clebrune, TX 76031-8704
817-556-2299

Date: 10/13/2026
Items: 21
Amount: $49,699.00
Batch ID: 28358619034
Account ID: 1758390 12010794
Acct Num: 41110156134

Deposit: 0 Date: 10/13/2026 Amount: $49699.00

Remote Deposit — Credit

Prairielands Groundwater Conserv
PrairieGroundwaterx6134
208 Kimberly Dr
Clebrune, TX 76031-8704
817-556-2299

Date: 10/22/2026
Items: 4
Amount: $13,318.55
Batch ID: 28421617022
Account ID: 1758390 12010794
Acct Num: 41110156134

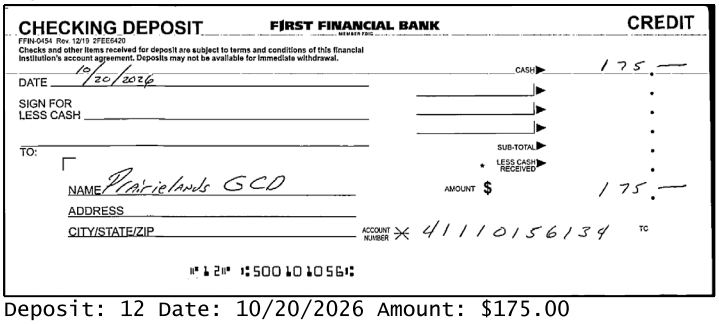
Deposit: 0 Date: 10/22/2026 Amount: $13318.55

Remote Deposit — Credit

Prairielands Groundwater Conserv
PrairieGroundwaterx6134
208 Kimberly Dr
Clebrune, TX 76031-8704
817-556-2299

Date: 10/28/2026
Items: 3
Amount: $8,494.29
Batch ID: 28462236670
Account ID: 1758390 12010794
Acct Num: 41110156134

Deposit: 0 Date: 10/28/2026 Amount: $8494.29


CHECKING DEPOSIT — FIRST FINANCIAL BANK — CREDIT

FFIN-0454 Rev. 12/19 2FEE6420

Checks and other items received for deposit are subject to terms and conditions of this financial institution's account agreement. Deposits may not be available for immediate withdrawal.

DATE 10/20/2026

SIGN FOR LESS CASH

TO:

NAME Prairielands GCD

ADDRESS

CITY/STATE/ZIP

ACCOUNT NUMBER X 41110156134 TC

CASH ▶ 175.—

SUB-TOTAL ▶

LESS CASH RECEIVED ▶

AMOUNT $ 175.—

⑈121⑈ ⑆500101056⑆

Deposit: 12 Date: 10/20/2026 Amount: $175.00

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Prairielands Groundwater Conservation District
Reconciliation Detail
1000 · FFIN Operating Account, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						23,212.80
Cleared Transactions						
Checks and Payments - 45 items						
Check	03/14/2025	1249	Three W Solar LLC	X	-114.40	-114.40
Bill Pmt -Check	09/22/2026	1899	ESRI, Inc.	X	-5,700.00	-5,814.40
Bill Pmt -Check	09/22/2026	1898	Statewide Plat Service	X	-100.00	-5,914.40
Bill Pmt -Check	09/29/2026	1902	Classic Chevrolet	X	-649.32	-6,563.72
Check	09/30/2026	ACH	ICMA-RC (Acct. #30...	X	-2,307.52	-8,871.24
Bill Pmt -Check	09/30/2026	ACH	AT&T MAIN	X	-668.83	-9,540.07
Check	09/30/2026	ACH	TASC	X	-288.75	-9,828.82
Check	10/02/2026	ACH	Beam Smarter Dent...	X	-668.82	-10,497.64
Bill Pmt -Check	10/05/2026	ACH	Blue Cross Blue Shi...	X	-15,013.52	-25,511.16
Bill Pmt -Check	10/05/2026	ACH	Hartford	X	-685.00	-26,196.16
Bill Pmt -Check	10/06/2026	1909	NetGenius, Inc.	X	-2,745.00	-28,941.16
Bill Pmt -Check	10/06/2026	1903	AIRMASTERS	X	-1,811.00	-30,752.16
Bill Pmt -Check	10/06/2026	1913	TTN - The Texas Ne...	X	-375.00	-31,127.16
Bill Pmt -Check	10/06/2026	1905	Fertilogic, Inc.	X	-300.00	-31,427.16
Bill Pmt -Check	10/06/2026	1906	Harrison Lawn Servi...	X	-295.00	-31,722.16
Bill Pmt -Check	10/06/2026	1908	Medical Air Services...	X	-229.00	-31,951.16
Bill Pmt -Check	10/06/2026	1907	Hewlett Office Syste...	X	-172.30	-32,123.46
Bill Pmt -Check	10/06/2026	1904	Bluebonnet RC&D, I...	X	-150.00	-32,273.46
Bill Pmt -Check	10/06/2026	1914	Waste Connections ...	X	-116.23	-32,389.69
Bill Pmt -Check	10/06/2026	1910	Office Depot, Inc.	X	-110.48	-32,500.17
Bill Pmt -Check	10/06/2026	1911	Sentinel	X	-74.99	-32,575.16
Bill Pmt -Check	10/13/2026	1915	AllTerra	X	-2,088.00	-34,663.16
Bill Pmt -Check	10/13/2026	1917	City Wide Facility So...	X	-1,133.00	-35,796.16
Bill Pmt -Check	10/13/2026	ACH	US Bank Voyager Fl...	X	-959.51	-36,755.67
Bill Pmt -Check	10/13/2026	ACH	AT&T Mobility	X	-429.90	-37,185.57
Bill Pmt -Check	10/13/2026	1916	City of Cleburne - Ut...	X	-54.11	-37,239.68
General Journal	10/15/2026	JE #2...		X	-27,488.13	-64,727.81
Check	10/15/2026	ACH	TCDRS	X	-13,552.86	-78,280.67
General Journal	10/15/2026	JE #2...		X	-11,079.36	-89,360.03
Check	10/15/2026	ACH	ICMA-RC (Acct. #30...	X	-2,288.20	-91,648.23
Check	10/15/2026	ACH	TASC	X	-288.75	-91,936.98
General Journal	10/15/2026	JE #2...		X	-81.23	-92,018.21
Bill Pmt -Check	10/19/2026	1919	Tinker LLC	X	-9,713.20	-101,731.41
Bill Pmt -Check	10/19/2026	1918	EKI Environment & ...	X	-7,936.50	-109,667.91
Check	10/19/2026	1920	Gary Farmer	X	-94.24	-109,762.15
Check	10/20/2026	1923	Johnson County Clerk	X	-312.00	-110,074.15
Check	10/20/2026	1921	Ellis County Clerk	X	-97.00	-110,171.15
Check	10/20/2026	1922	Hill County Clerk	X	-70.00	-110,241.15
Bill Pmt -Check	10/21/2026	ACH	Atmos Energy	X	-128.31	-110,369.46
Bill Pmt -Check	10/23/2026	ACH	Champion Energy	X	-1,034.12	-111,403.58
Bill Pmt -Check	10/26/2026	ACH	Corporate Payment ...	X	-1,972.15	-113,375.73
Check	10/27/2026	ACH	TASC	X	-43.90	-113,419.63
General Journal	10/30/2026	JE #2...		X	-29,902.55	-143,322.18
General Journal	10/30/2026	JE #2...		X	-11,736.00	-155,058.18
General Journal	10/30/2026	JE #2...		X	-81.23	-155,139.41
Total Checks and Payments					-155,139.41	-155,139.41
Deposits and Credits - 6 items						
Transfer	10/07/2026			X	27,000.00	27,000.00
Transfer	10/14/2026			X	62,000.00	89,000.00
Transfer	10/23/2026			X	18,000.00	107,000.00
General Journal	10/26/2026	VOID		X	114.40	107,114.40
Transfer	10/29/2026			X	45,000.00	152,114.40
Deposit	10/31/2026			X	4.18	152,118.58
Total Deposits and Credits					152,118.58	152,118.58
Total Cleared Transactions					-3,020.83	-3,020.83
Cleared Balance					-3,020.83	20,191.97

Prairielands Groundwater Conservation District
Reconciliation Detail
1000 · FFIN Operating Account, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Uncleared Transactions						
Checks and Payments - 21 items						
Check	03/16/2026	1648	Texas Water Ut - Cr...		-2,989.96	-2,989.96
Check	03/16/2026	1651	Texas Water Utilit - ...		-2,208.38	-5,198.34
Check	03/16/2026	1660	City of Ferris		-1,552.70	-6,751.04
Check	03/16/2026	1666	Midway Water Utiliti...		-1,321.09	-8,072.13
Check	03/16/2026	1672	Texas Water Utilities...		-991.98	-9,064.11
Check	03/16/2026	1679	Chatt Water Supply ...		-734.00	-9,798.11
Check	03/16/2026	1686	Texas Water Util - T...		-591.46	-10,389.57
Check	03/16/2026	1690	Texas Water Utiliti - ...		-512.06	-10,901.63
Check	03/16/2026	1697	Texas Water Utiliti - ...		-415.62	-11,317.25
Check	03/16/2026	1704	Texas Water - Ridg...		-310.77	-11,628.02
Check	03/16/2026	1723	City of Cresson		-173.70	-11,801.72
Check	03/16/2026	1724	Texas Water Utilities...		-171.79	-11,973.51
Check	03/16/2026	1725	R & A, Inc.		-171.14	-12,144.65
Check	03/16/2026	1730	Texas Water Utilities...		-155.81	-12,300.46
Check	03/16/2026	1737	Three W Solar LLC		-117.00	-12,417.46
Check	03/16/2026	1745	Texas Water Uti - W...		-103.83	-12,521.29
Bill Pmt -Check	10/06/2026	1912	TAGD		-2,950.00	-15,471.29
Bill Pmt -Check	10/28/2026	1924	Cleburne Economic ...		-100.00	-15,571.29
Check	10/31/2026	ACH	ICMA-RC (Acct. #30...		-2,307.52	-17,878.81
Bill Pmt -Check	10/31/2026	ACH	AT&T MAIN		-668.83	-18,547.64
Check	10/31/2026	ACH	TASC		-288.75	-18,836.39
Total Checks and Payments					-18,836.39	-18,836.39
Total Uncleared Transactions					-18,836.39	-18,836.39
Register Balance as of 10/31/2026					-21,857.22	1,355.58
Ending Balance					**-21,857.22**	**1,355.58**

Prairielands Groundwater Conservation District
Reconciliation Summary
1000 · FFIN Operating Account, Period Ending 10/31/2026

	Oct 31, 26	
Beginning Balance		23,212.80
Cleared Transactions		
Checks and Payments - 45 items	-155,139.41	
Deposits and Credits - 6 items	152,118.58	
Total Cleared Transactions	-3,020.83	
Cleared Balance		**20,191.97**
Uncleared Transactions		
Checks and Payments - 21 items	-18,836.39	
Total Uncleared Transactions	-18,836.39	
Register Balance as of 10/31/2026		**1,355.58**
Ending Balance		1,355.58

FIRST FINANCIAL BANK
MEMBER FDIC

PO Box 701, Abilene, TX 79604

PLEASE EXAMINE AT ONCE

Check your statement and enclosures, and report any discrepancies within thirty (30) days. Please direct any phone inquiries regarding your accounts to (855) 660-5862. Written inquiries should be sent to the address listed, attention: Research.

ACCOUNT NUMBER	41110156126
DATE	10/30/26
ENCLOSURES	23
PAGE	1 of 6

0006169 3380FF 33929C00X.007 NNNNNN DnpAndE H=N,D

*0006169 S3
PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
OPERATING ACCOUNT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

SUMMARY OF ACCOUNTS

Account Number	Account Description	Current Balance
41110156126	Interest Public Fund	20,191.97

ACCOUNT SUMMARY

Interest Public Fund

Account Number	41110156126	Statement Dates	10/01/26 thru 11/01/26
Previous Balance	23,212.80	Days in Statement Period	32
4 Deposits/Credits	152,000.00	Average Ledger	23,838.71
44 Checks/Debits	155,025.01	Average Collected	23,838.71
Monthly Maintain Fee	0.00		
Interest Pd This Stmt	4.18		
Ending Balance	20,191.97	2026 Interest Paid	56.03

Account Title:
Prairielands Groundwater Conservation
District
Operating Account

MISCELLANEOUS CREDITS

Date	Description	Amount
10/07	Transfer from XXX6134 to XXX6126: Conf #:32665089	27,000.00
10/14	Transfer from XXX6134 to XXX6126: Conf #:32759778	62,000.00
10/23	Transfer from XXX6134 to XXX6126: Conf #:32891778	18,000.00
10/29	Transfer from XXX6134 to XXX6126: Conf #:32974989	45,000.00
11/01	Interest Deposit	4.18

MISCELLANEOUS DEBITS

Date	Description	Amount
10/01	INVESTMENTMISSIONSQUARE CCD 300823 260928	2,307.52-
10/02	TASCFUNDS TASC CCD 627153ef44b00f5	288.75-
10/02	Beam2026 Beam-Premium CCD	668.82-

Checkbook Reconciliation

CHECKS OUTSTANDING

Date or Number	Amount	
TOTAL	$	

ENTER
Balance This Statement $ _____

ADD
Recent Deposits
(Not Credited On This Statement) $ _____

$ _____

TOTAL $ _____

SUBTRACT
Checks Outstanding $ _____

BALANCE $ _____

Should agree with your checkbook balance after deducting charges and adding credits included on this statement, but not shown in your checkbook.

PLEASE REPORT ANY DISCREPANCIES WITHIN 30 DAYS

In Case of Errors or Questions About Your Electronic Transfers
Telephone us at (855) 660-5862
or
Write us at PO Box 701, Abilene, Texas 79604

We are capable of handling WEB code, TEL code and paper check conversion transactions, which may or may not apply to your account. These transactions may be initiated by a third party (normally a merchant) that has provided you with goods, services, or is in the process of collecting an insufficient check. These transactions will appear on your statement like an ATM or debit card transaction. Your authorization to make these types of electronic fund transfers may be expressed in writing or implied through the posting of a sign. Merchants may also receive authorization by telephone or through the internet. You should use caution and only provide your bank and account information to trusted third parties that you have authorized to initiate electronic fund transfers. Third parties may charge fees disclosed to you. We have no control over third party fees.

ERROR RESOLUTION NOTICE

In case of errors or questions about your electronic transfers, call or write us at the telephone number or address listed in this disclosure, as soon as you can, if you think your statement or receipt is wrong, or if you need more information about a transfer listed on the statement or receipt. We must hear from you no later than 60 days after we sent the FIRST statement on which the problem or error appeared.

(1) Tell us your name and account number.
(2) Describe the error or the transfer you are unsure about, and explain as clearly as you can why you believe it is an error or why you need more information.
(3) Tell us the dollar amount of the suspected error.

If you tell us verbally, we may require that you send us your complaint or question in writing within 10 business days.

We will determine whether an error occurred within 10 business days (20 business days if the transfer involved a new account) after we hear from you and will correct any error promptly. If we need more time, however, we may take up to 45 days (90 days if the transfer involved a new account, a point-of-sale transaction, or a foreign-initiated transfer) to investigate your complaint or question. If we decide to do this, we will credit your account within 10 business days (20 business days if the transfer involved a new account) for the amount you think is in error, so that you will have the use of the money during the time it takes us to complete our investigation. If we ask you to put your complaint or question in writing and we do not receive it within 10 business days, we may not credit your account. An account is considered a new account for 30 days after the first deposit is made, if you are a new customer.

We will tell you the results within three business days after completing our investigation. If we decide that there was no error, we will send you a written explanation.

You may ask for copies of the documents that we used in our investigation.

PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
OPERATING ACCOUNT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156126
DATE	10/30/26
ENCLOSURES	23
PAGE	3 of 6

0006169 3380FF 33931C00X.007 26FDP NNNNNNN DnpAndE H=N,D

MISCELLANEOUS DEBITS

Date	Description	Amount
	TX05363	
10/06	OBPPAYMT HEALTH CARE SERVCCD 1533346971	15,013.52-
10/07	PAYMENT ATT WEB 249272001GLB3D TYPE S	668.83-
10/07	PREMRMB289HARTFORD LIFE ANCCD 2890194 RMR*IK*256528791103\\	685.00-
10/14	TRANSFER 88602 PRAIRIELANCCD 88602	81.23-
10/14	PAYMENT ATT WEB 548675002MYW9J TYPE S	429.90-
10/14	Fleetcard Fleet E-PaymentsCCD EPSEPS000443301	959.51-
10/14	TRANSFER 88602 PRAIRIELANCCD 88602	11,079.36-
10/14	TRANSFER 88602 PRAIRIELANCCD 88602	27,488.13-
10/15	RECEIVABLETEXAS COUNTY DRSCCD 0840	13,552.86-
10/16	FUNDING TASC CCD f37ca70c9d8d6ed	288.75-
10/16	INVESTMENTMISSIONSQUARE CCD 300823 261013	2,288.20-
10/22	UTIL PYMT ATMOS ENERGY SGL WEB 004035836343 TYPE S	128.31-
10/26	PURCHASE CHAMPION ENERGY WEB 877-653-5090 TYPE S	1,034.12-
10/27	INVOICEPMTTASC CCD	43.90-
10/27	PAYMENT U.S. BANK CCD 459627225001796	1,972.15-
10/29	TRANSFER 88602 PRAIRIELANCCD 88602	81.23-
10/29	TRANSFER 88602 PRAIRIELANCCD 88602	11,736.00-
10/29	TRANSFER 88602 PRAIRIELANCCD 88602	29,902.55-

INTEREST RATE SUMMARY

Date	Interest Rate
9/30	0.200000%
10/06	0.150000%

PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
OPERATING ACCOUNT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156126
DATE	10/30/26
ENCLOSURES	23
PAGE	4 of 6

0006169 33932C00X.007 3380FF 26FDP

INTEREST RATE SUMMARY (continued)

Date	Interest Rate
10/07	0.200000%

CHECKS IN SERIAL NUMBER ORDER

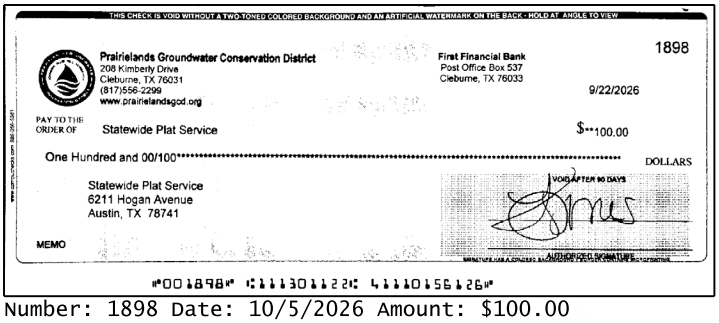
Date	Check Number	Amount	Date	Check Number	Amount
10/05	1898	100.00	10/13	1913*	375.00
10/08	1899	5,700.00	10/19	1914	116.23
10/01	1902*	649.32	10/20	1915	2,088.00
10/14	1903	1,811.00	10/19	1916	54.11
10/27	1904	150.00	10/20	1917	1,133.00
10/23	1905	300.00	10/23	1918	7,936.50
10/19	1906	295.00	10/26	1919	9,713.20
10/14	1907	172.30	10/27	1920	94.24
10/19	1908	229.00	10/28	1921	97.00
10/26	1909	2,745.00	10/27	1922	70.00
10/15	1910	110.48	10/28	1923	312.00
10/14	1911	74.99			

(*) Denotes missing check numbers

DAILY ENDING BALANCE

Date	Balance	Date	Balance	Date	Balance
10/01	20,255.96	10/14	43,659.62	10/23	33,139.18
10/02	19,298.39	10/15	29,996.28	10/26	19,646.86
10/05	19,198.39	10/16	27,419.33	10/27	17,316.57
10/06	4,184.87	10/19	26,724.99	10/28	16,907.57
10/07	29,831.04	10/20	23,503.99	10/29	20,187.79
10/08	24,131.04	10/22	23,375.68	11/01	20,191.97
10/13	23,756.04				

0006169 3380FF 33933C00X.007 NNNNNN 26FDP DnpAndE H=N,D


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1898

9/22/2026

PAY TO THE ORDER OF Statewide Plat Service $**100.00

One Hundred and 00/100********** DOLLARS

Statewide Plat Service
6211 Hogan Avenue
Austin, TX 78741

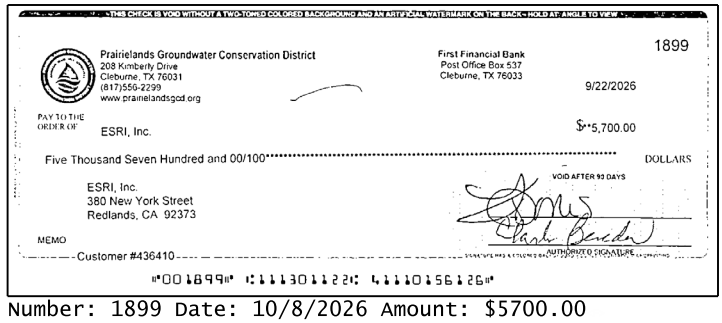
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001898⑈ ⑆111301122⑆ 41110156126⑈

Number: 1898 Date: 10/5/2026 Amount: $100.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1899

9/22/2026

PAY TO THE ORDER OF ESRI, Inc. $**5,700.00

Five Thousand Seven Hundred and 00/100********** DOLLARS

ESRI, Inc.
380 New York Street
Redlands, CA 92373

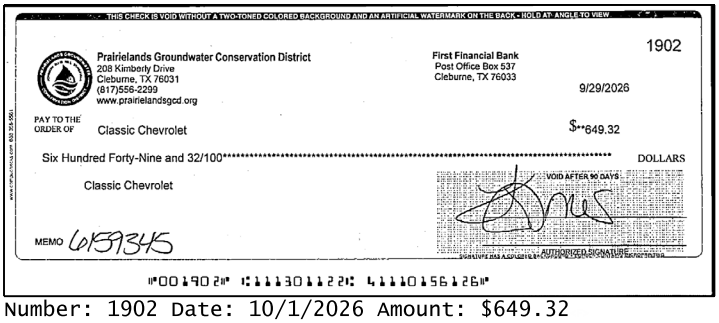
VOID AFTER 90 DAYS

MEMO Customer #436410

AUTHORIZED SIGNATURE

⑈001899⑈ ⑆111301122⑆ 41110156126⑈

Number: 1899 Date: 10/8/2026 Amount: $5700.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1902

9/29/2026

PAY TO THE ORDER OF Classic Chevrolet $**649.32

Six Hundred Forty-Nine and 32/100********** DOLLARS

Classic Chevrolet

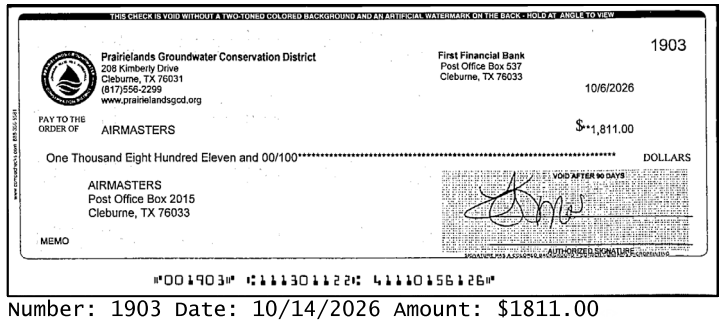
VOID AFTER 90 DAYS

MEMO 6159345

AUTHORIZED SIGNATURE

⑈001902⑈ ⑆111301122⑆ 41110156126⑈

Number: 1902 Date: 10/1/2026 Amount: $649.32


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1903

10/6/2026

PAY TO THE ORDER OF AIRMASTERS $**1,811.00

One Thousand Eight Hundred Eleven and 00/100********** DOLLARS

AIRMASTERS
Post Office Box 2015
Cleburne, TX 76033

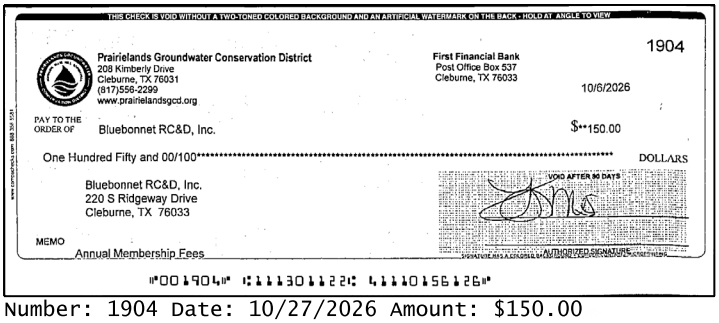
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001903⑈ ⑆111301122⑆ 41110156126⑈

Number: 1903 Date: 10/14/2026 Amount: $1811.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1904

10/6/2026

PAY TO THE ORDER OF Bluebonnet RC&D, Inc. $**150.00

One Hundred Fifty and 00/100********** DOLLARS

Bluebonnet RC&D, Inc.
220 S Ridgeway Drive
Cleburne, TX 76033

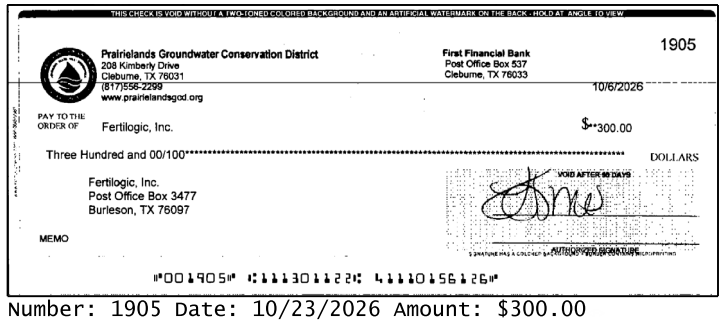
VOID AFTER 90 DAYS

MEMO Annual Membership Fees

AUTHORIZED SIGNATURE

⑈001904⑈ ⑆111301122⑆ 41110156126⑈

Number: 1904 Date: 10/27/2026 Amount: $150.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1905

10/6/2026

PAY TO THE ORDER OF Fertilogic, Inc. $**300.00

Three Hundred and 00/100********** DOLLARS

Fertilogic, Inc.
Post Office Box 3477
Burleson, TX 76097

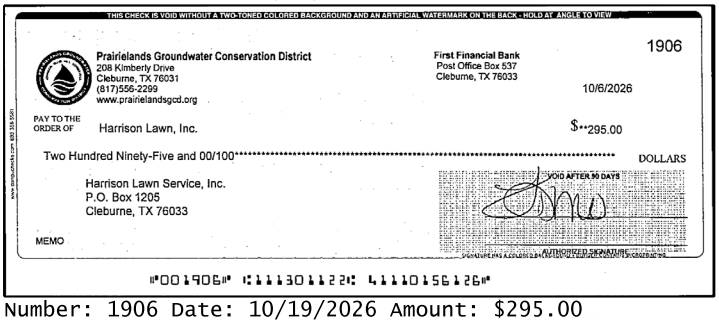
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001905⑈ ⑆111301122⑆ 41110156126⑈

Number: 1905 Date: 10/23/2026 Amount: $300.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1906

10/6/2026

PAY TO THE ORDER OF Harrison Lawn, Inc. $**295.00

Two Hundred Ninety-Five and 00/100********** DOLLARS

Harrison Lawn Service, Inc.
P.O. Box 1205
Cleburne, TX 76033

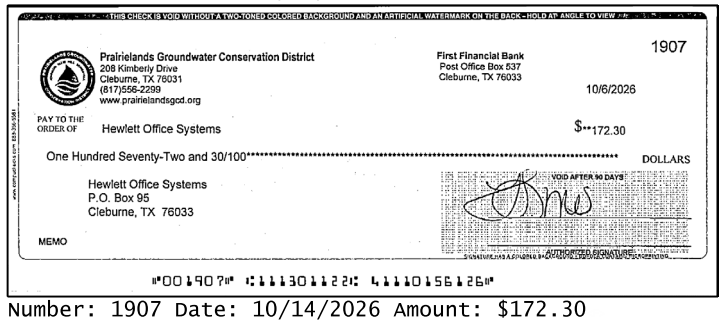
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001906⑈ ⑆111301122⑆ 41110156126⑈

Number: 1906 Date: 10/19/2026 Amount: $295.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1907

10/6/2026

PAY TO THE ORDER OF Hewlett Office Systems $**172.30

One Hundred Seventy-Two and 30/100********** DOLLARS

Hewlett Office Systems
P.O. Box 95
Cleburne, TX 76033

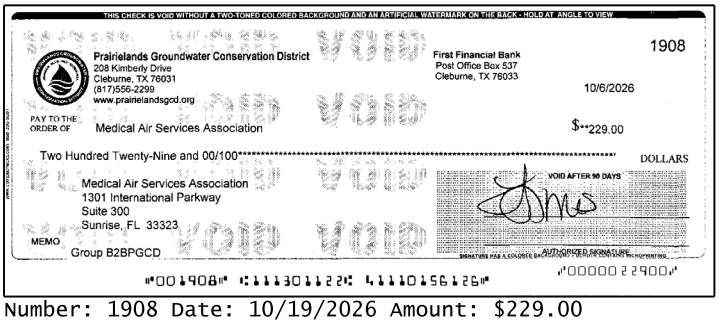
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001907⑈ ⑆111301122⑆ 41110156126⑈

Number: 1907 Date: 10/14/2026 Amount: $172.30


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1908

10/6/2026

PAY TO THE ORDER OF Medical Air Services Association $**229.00

Two Hundred Twenty-Nine and 00/100********** DOLLARS

Medical Air Services Association
1301 International Parkway
Suite 300
Sunrise, FL 33323

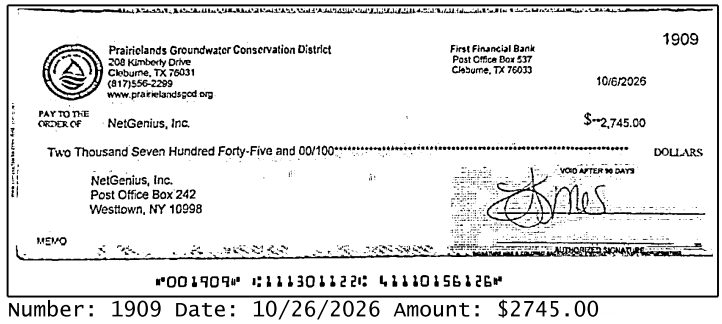
VOID AFTER 90 DAYS

MEMO Group B2BPGCD

AUTHORIZED SIGNATURE

⑈001908⑈ ⑆111301122⑆ 41110156126⑈ ⑈000002290⑈

Number: 1908 Date: 10/19/2026 Amount: $229.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1909

10/6/2026

PAY TO THE ORDER OF NetGenius, Inc. $**2,745.00

Two Thousand Seven Hundred Forty-Five and 00/100********** DOLLARS

NetGenius, Inc.
Post Office Box 242
Westtown, NY 10998

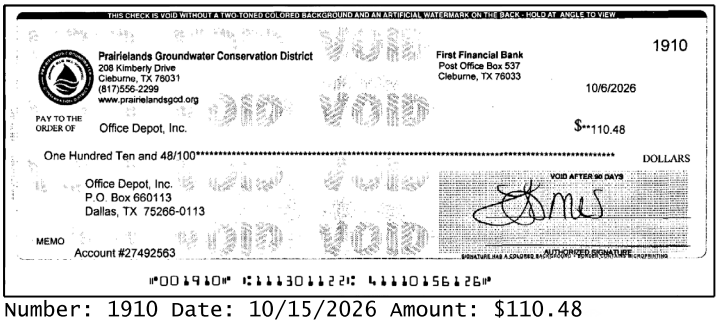
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001909⑈ ⑆111301122⑆ 41110156126⑈

Number: 1909 Date: 10/26/2026 Amount: $2745.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1910

10/6/2026

PAY TO THE ORDER OF Office Depot, Inc. $**110.48

One Hundred Ten and 48/100********** DOLLARS

Office Depot, Inc.
P.O. Box 660113
Dallas, TX 75266-0113

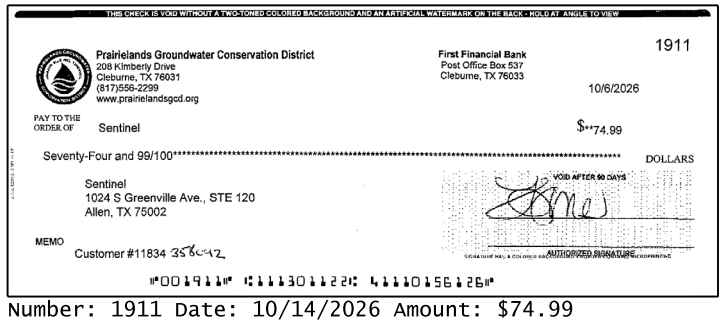
VOID AFTER 90 DAYS

MEMO Account #27492563

AUTHORIZED SIGNATURE

⑈001910⑈ ⑆111301122⑆ 41110156126⑈

Number: 1910 Date: 10/15/2026 Amount: $110.48


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1911

10/6/2026

PAY TO THE ORDER OF Sentinel $**74.99

Seventy-Four and 99/100********** DOLLARS

Sentinel
1024 S Greenville Ave., STE 120
Allen, TX 75002

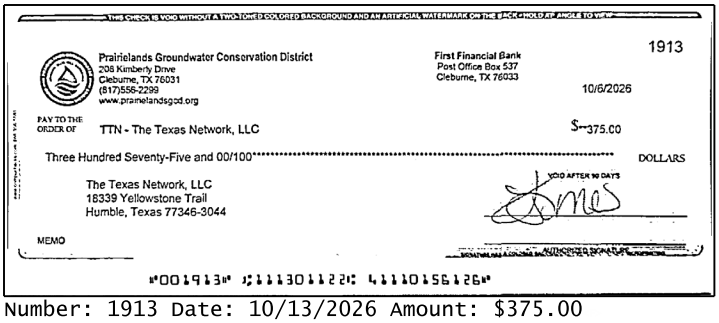
VOID AFTER 90 DAYS

MEMO Customer #11834 358642

AUTHORIZED SIGNATURE

⑈001911⑈ ⑆111301122⑆ 41110156126⑈

Number: 1911 Date: 10/14/2026 Amount: $74.99


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1913
10/6/2026

PAY TO THE ORDER OF TTN - The Texas Network, LLC $**375.00

Three Hundred Seventy-Five and 00/100********** DOLLARS

The Texas Network, LLC
18339 Yellowstone Trail
Humble, Texas 77346-3044

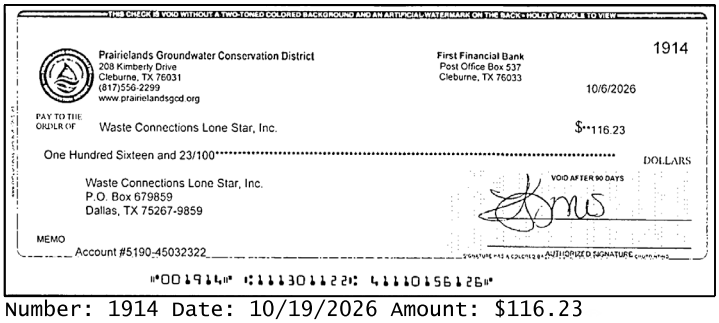
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001913⑈ ⑆111301122⑆ 41110156126⑈

Number: 1913 Date: 10/13/2026 Amount: $375.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1914
10/6/2026

PAY TO THE ORDER OF Waste Connections Lone Star, Inc. $**116.23

One Hundred Sixteen and 23/100********** DOLLARS

Waste Connections Lone Star, Inc.
P.O. Box 679859
Dallas, TX 75267-9859

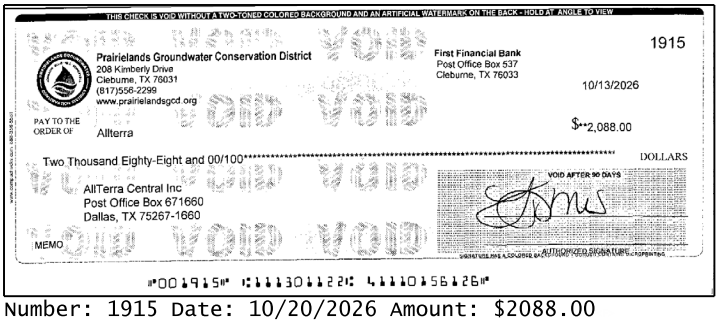
VOID AFTER 90 DAYS

MEMO Account #5190-45032322

AUTHORIZED SIGNATURE

⑈001914⑈ ⑆111301122⑆ 41110156126⑈

Number: 1914 Date: 10/19/2026 Amount: $116.23


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1915
10/13/2026

PAY TO THE ORDER OF Allterra $**2,088.00

Two Thousand Eighty-Eight and 00/100********** DOLLARS

AllTerra Central Inc
Post Office Box 671660
Dallas, TX 75267-1660

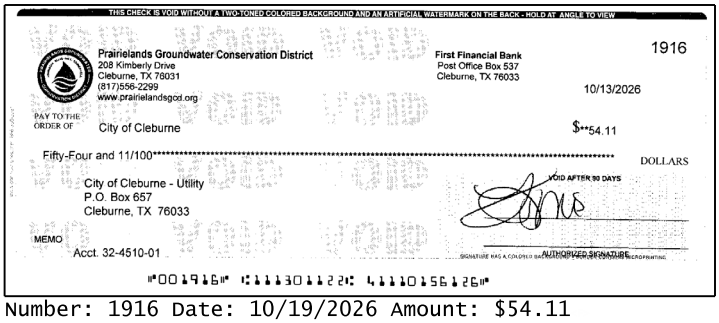
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001915⑈ ⑆111301122⑆ 41110156126⑈

Number: 1915 Date: 10/20/2026 Amount: $2088.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1916
10/13/2026

PAY TO THE ORDER OF City of Cleburne $**54.11

Fifty-Four and 11/100********** DOLLARS

City of Cleburne - Utility
P.O. Box 657
Cleburne, TX 76033

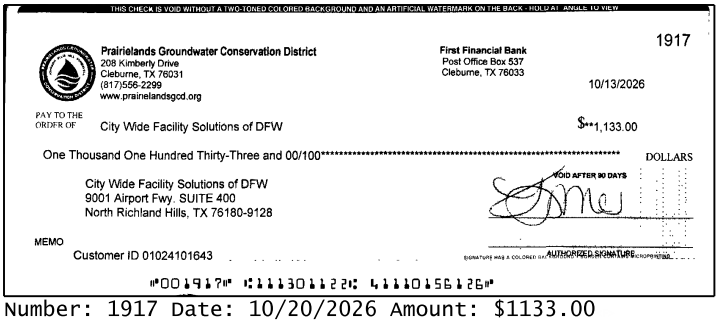
VOID AFTER 90 DAYS

MEMO Acct. 32-4510-01

AUTHORIZED SIGNATURE

⑈001916⑈ ⑆111301122⑆ 41110156126⑈

Number: 1916 Date: 10/19/2026 Amount: $54.11


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1917
10/13/2026

PAY TO THE ORDER OF City Wide Facility Solutions of DFW $**1,133.00

One Thousand One Hundred Thirty-Three and 00/100********** DOLLARS

City Wide Facility Solutions of DFW
9001 Airport Fwy. SUITE 400
North Richland Hills, TX 76180-9128

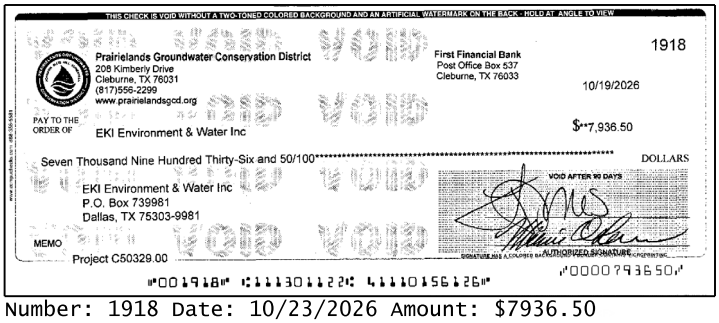
VOID AFTER 90 DAYS

MEMO Customer ID 01024101643

AUTHORIZED SIGNATURE

⑈001917⑈ ⑆111301122⑆ 41110156126⑈

Number: 1917 Date: 10/20/2026 Amount: $1133.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1918
10/19/2026

PAY TO THE ORDER OF EKI Environment & Water Inc $**7,936.50

Seven Thousand Nine Hundred Thirty-Six and 50/100********** DOLLARS

EKI Environment & Water Inc
P.O. Box 739981
Dallas, TX 75303-9981

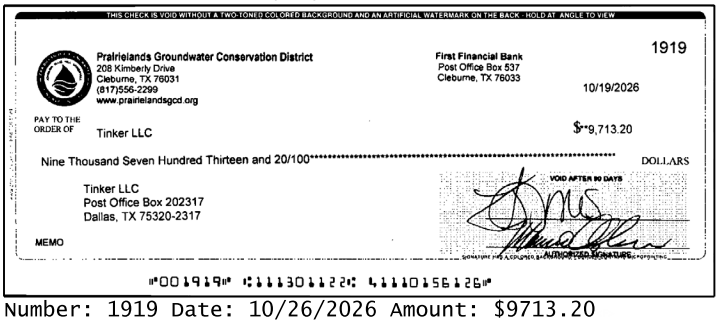
VOID AFTER 90 DAYS

MEMO Project C50329.00

AUTHORIZED SIGNATURE

⑈001918⑈ ⑆111301122⑆ 41110156126⑈ ⑈00007936 50⑈

Number: 1918 Date: 10/23/2026 Amount: $7936.50


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1919
10/19/2026

PAY TO THE ORDER OF Tinker LLC $**9,713.20

Nine Thousand Seven Hundred Thirteen and 20/100********** DOLLARS

Tinker LLC
Post Office Box 202317
Dallas, TX 75320-2317

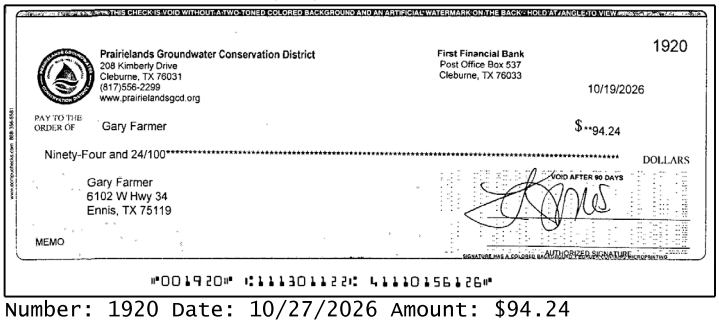
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001919⑈ ⑆111301122⑆ 41110156126⑈

Number: 1919 Date: 10/26/2026 Amount: $9713.20


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1920
10/19/2026

PAY TO THE ORDER OF Gary Farmer $**94.24

Ninety-Four and 24/100********** DOLLARS

Gary Farmer
6102 W Hwy 34
Ennis, TX 75119

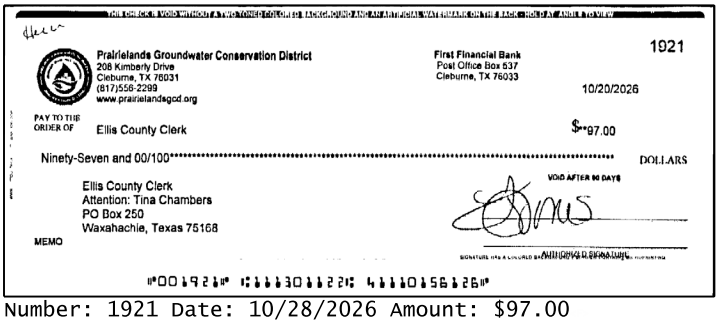
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001920⑈ ⑆111301122⑆ 41110156126⑈

Number: 1920 Date: 10/27/2026 Amount: $94.24


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1921
10/20/2026

PAY TO THE ORDER OF Ellis County Clerk $**97.00

Ninety-Seven and 00/100********** DOLLARS

Ellis County Clerk
Attention: Tina Chambers
PO Box 250
Waxahachie, Texas 75168

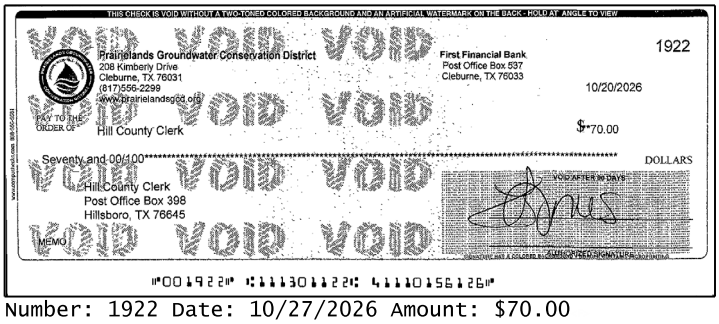
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001921⑈ ⑆111301122⑆ 41110156126⑈

Number: 1921 Date: 10/28/2026 Amount: $97.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1922
10/20/2026

PAY TO THE ORDER OF Hill County Clerk $**70.00

Seventy and 00/100********** DOLLARS

Hill County Clerk
Post Office Box 398
Hillsboro, TX 76645

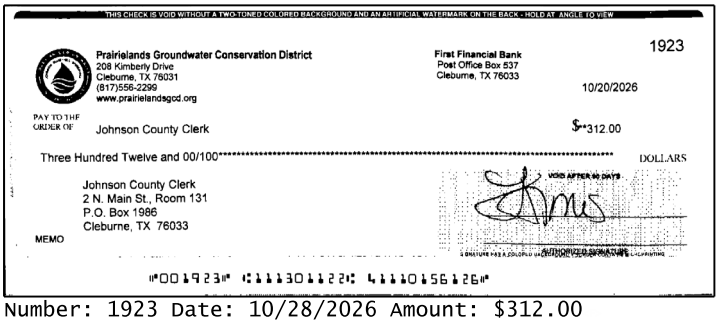
VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001922⑈ ⑆111301122⑆ 41110156126⑈

Number: 1922 Date: 10/27/2026 Amount: $70.00


THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1923
10/20/2026

PAY TO THE ORDER OF Johnson County Clerk $**312.00

Three Hundred Twelve and 00/100********** DOLLARS

Johnson County Clerk
2 N. Main St., Room 131
P.O. Box 1986
Cleburne, TX 76033

VOID AFTER 90 DAYS

MEMO

AUTHORIZED SIGNATURE

⑈001923⑈ ⑆111301122⑆ 41110156126⑈

Number: 1923 Date: 10/28/2026 Amount: $312.00

0006169
3380FF
33934C00X.007
26FDP

Prairielands Groundwater Conservation District
Reconciliation Detail
1041 · Petty Cash, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						200.00
Cleared Balance						200.00
Register Balance as of 10/31/2026						200.00
Ending Balance						**200.00**

Prairielands Groundwater Conservation District
Reconciliation Summary
1041 · Petty Cash, Period Ending 10/31/2026

	Oct 31, 26
Beginning Balance	200.00
Cleared Balance	200.00
Register Balance as of 10/31/2026	200.00
Ending Balance	200.00

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
October 2026

	Oct 26	Budget	$ Over Budget	% of Budget
Ordinary Income/Expense				
Income				
GROUNDWATER PRODUCTION FEES				
4010 · Operating Production Fees	27,624.48	0.00	27,624.48	100.0%
4011 · Overpumpage Production Fees	0.00	0.00	0.00	0.0%
4012 · Compliance Production Fees	1,000.00	0.00	1,000.00	100.0%
4013 · Water Loss Disincentive Fees	0.00	0.00	0.00	0.0%
4040 · Export Fee Funds	310.32	0.00	310.32	100.0%
4066 · Production Fee Settlements	0.00	0.00	0.00	0.0%
Total GROUNDWATER PRODUCTION FEES	28,934.80	0.00	28,934.80	100.0%
4500 · APPLICATION FEES				
4005 · Well Registration Fee	8,100.00	0.00	8,100.00	100.0%
4008 · OP Application Fees	5,000.00	0.00	5,000.00	100.0%
4009 · Permit Renewal Fees	11,500.00	0.00	11,500.00	100.0%
4045 · Exception Fees	250.00	0.00	250.00	100.0%
4050 · Compliance Order	0.00	0.00	0.00	0.0%
Total 4500 · APPLICATION FEES	24,850.00	0.00	24,850.00	100.0%
4900 · ADMINISTRATIVE FEES				
4000 · Interest Earned	9,386.52	0.00	9,386.52	100.0%
4015 · Late Fee / Violation Fee	3,117.94	0.00	3,117.94	100.0%
4035 · Administrative/Miscellaneous	400.00	0.00	400.00	100.0%
4036 · Recording/Filing Fees	82.00	0.00	82.00	100.0%
4075 · Monthly Payment Surcharge	777.86	0.00	777.86	100.0%
4090 · Groundwater Availability Study	0.00	0.00	0.00	0.0%
4100 · Miscellaneous Fees	1,054.60	0.00	1,054.60	100.0%
Total 4900 · ADMINISTRATIVE FEES	14,818.92	0.00	14,818.92	100.0%
4999 · Transfer In from Fund Balance	0.00	0.00	0.00	0.0%
Total Income	68,603.72	0.00	68,603.72	100.0%
Cost of Goods Sold				
4099 · Rule 7.4 Liability Accrual (1	2,071.83	0.00	2,071.83	100.0%
Total COGS	2,071.83	0.00	2,071.83	100.0%
Gross Profit	66,531.89	0.00	66,531.89	100.0%
Expense				
BUILDING CONSTRUCTION EXPENSE				
7125 · Mortgage Principal	3,545.59	0.00	3,545.59	100.0%
7130 · Mortgage Interest	5,055.36	0.00	5,055.36	100.0%
Total BUILDING CONSTRUCTION EXPENSE	8,600.95	0.00	8,600.95	100.0%

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
October 2026

	Oct 26	Budget	$ Over Budget	% of Budget
FIELD / TECHNICAL EXPENSE				
7050 · Field Equipment-New	2,177.99	0.00	2,177.99	100.0%
7051 · Field Equipment-Repair & Main	0.00	0.00	0.00	0.0%
7060 · Vehicle Expense - Fuel	868.68	0.00	868.68	100.0%
7115 · Monitor Wells - Equip (NEW)	4,861.00	0.00	4,861.00	100.0%
7116 · Monitor Wells - Repair & Main	322.55	0.00	322.55	100.0%
7215 · Field Supplies	277.51	0.00	277.51	100.0%
7235 · FT Travel / Training / Educ	137.00	0.00	137.00	100.0%
7280 · Vehicle Repair & Maintenance	240.76	0.00	240.76	100.0%
7285 · GIS Software	0.00	0.00	0.00	0.0%
8545 · Special Projects	0.00	0.00	0.00	0.0%
8555 · Water Meter Calibration	0.00	0.00	0.00	0.0%
Total FIELD / TECHNICAL EXPENSE	8,885.49	0.00	8,885.49	100.0%
INSURANCE EXPENSE				
7045 · Errors & Omissions	0.00	0.00	0.00	0.0%
7075 · Insurance - Property	0.00	0.00	0.00	0.0%
7085 · Liability/Bonds/Other	0.00	0.00	0.00	0.0%
7275 · Vehicle Insurance	0.00	0.00	0.00	0.0%
Total INSURANCE EXPENSE	0.00	0.00	0.00	0.0%
LEGAL				
6020 · General Counsel	3,435.21	0.00	3,435.21	100.0%
6030 · Injection Well Monitoring	3,009.00	0.00	3,009.00	100.0%
6035 · Legislative - Gov't. Relations	3,531.56	0.00	3,531.56	100.0%
6036 · Outside Counsel	0.00	0.00	0.00	0.0%
Total LEGAL	9,975.77	0.00	9,975.77	100.0%
MEETING/TRAVEL/TRAINING EXPENSE				
7103 · Board Member / Travel Expense	2,821.27	0.00	2,821.27	100.0%
7104 · Manager Meeting/Travel Expense	1,768.57	0.00	1,768.57	100.0%
7105 · Mileage Reimbursement	0.00	0.00	0.00	0.0%
7240 · Staff Meeting / Travel Expense	448.73	0.00	448.73	100.0%
7241 · Staff PG Licensing & Meeting	0.00	0.00	0.00	0.0%
Total MEETING/TRAVEL/TRAINING EXPENSE	5,038.57	0.00	5,038.57	100.0%

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
October 2026

	Oct 26	Budget	$ Over Budget	% of Budget
OFFICE/OCCUPANCY EXPENSE				
7020 · Building Repair & Maintenance	614.10	0.00	614.10	100.0%
7025 · Custodial Services	1,133.00	0.00	1,133.00	100.0%
7026 · Internet / Managed IT Service	2,745.00	0.00	2,745.00	100.0%
7080 · Lawn Maintenance	445.00	0.00	445.00	100.0%
7135 · Office Equipment	0.00	0.00	0.00	0.0%
7138 · Printing	0.00	0.00	0.00	0.0%
7210 · Computer Software	389.15	0.00	389.15	100.0%
7220 · Office Supplies	660.79	0.00	660.79	100.0%
7221 · Kitchen Supplies	0.00	0.00	0.00	0.0%
7225 · Postage Expense	584.00	0.00	584.00	100.0%
7245 · Utilities	954.95	0.00	954.95	100.0%
7246 · Telephone	1,256.06	0.00	1,256.06	100.0%
7247 · Waste Disposal	116.23	0.00	116.23	100.0%
7248 · Security/Alarm	74.99	0.00	74.99	100.0%
7290 · Website / Hosting	375.00	0.00	375.00	100.0%
Total OFFICE/OCCUPANCY EXPENSE	9,348.27	0.00	9,348.27	100.0%
OPERATING EXPENSE				
7010 · Awards & Recognition	0.00	0.00	0.00	0.0%
7015 · Bank Charges	0.00	0.00	0.00	0.0%
7040 · Dues/Subscriptions	3,107.93	0.00	3,107.93	100.0%
7110 · Misc.	429.00	0.00	429.00	100.0%
7160 · Public Hearing Notices	0.00	0.00	0.00	0.0%
7999 · Contingency	0.00	0.00	0.00	0.0%
Total OPERATING EXPENSE	3,536.93	0.00	3,536.93	100.0%
PAYROLL EXPENSE				
7011 · Salaries & Wages	84,623.84	0.00	84,623.84	100.0%
7012 · Payroll Taxes	6,249.35	0.00	6,249.35	100.0%
7013 · Cell Phone Allowance	50.00	0.00	50.00	100.0%
7055 · FSA - Flex System	43.90	0.00	43.90	100.0%
7070 · Health Insurance	14,802.97	0.00	14,802.97	100.0%
7072 · Texas Workforce Commission	0.00	0.00	0.00	0.0%
7200 · Retirement	9,009.30	0.00	9,009.30	100.0%
Total PAYROLL EXPENSE	114,779.36	0.00	114,779.36	100.0%
PROFESSIONAL SERVICES EXPENSE				
7065 · GMA 8 / Administrative	957.91	0.00	957.91	100.0%
8025 · Payroll Service / Fees	162.46	0.00	162.46	100.0%
8505 · Audit Fee	0.00	0.00	0.00	0.0%
8530 · Hydro-Geologist/Tech				
8530.10 · General Consulting	11,147.29	0.00	11,147.29	100.0%
Total 8530 · Hydro-Geologist/Tech	11,147.29	0.00	11,147.29	100.0%

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
October 2026

	Oct 26	Budget	$ Over Budget	% of Budget
8535 · UIC Injection Well - Prof.	0.00	0.00	0.00	0.0%
8536 · Database Management				
8536.10 · Annual Hosting	0.00	0.00	0.00	0.0%
8536.20 · Updates & Maintenance	0.00	0.00	0.00	0.0%
Total 8536 · Database Management	0.00	0.00	0.00	0.0%
Total PROFESSIONAL SERVICES EXPENSE	12,267.66	0.00	12,267.66	100.0%
PUBLIC RELATIONS / EDUC EXPENSE				
7030 · Conservation Demonstration	2,569.95	0.00	2,569.95	100.0%
7170 · Adver/Publicity/Sponsorships	725.44	0.00	725.44	100.0%
7171 · Texas 4H Water Ambassador Prog	0.00	0.00	0.00	0.0%
7175 · Conservation/Educ Trailer	0.00	0.00	0.00	0.0%
7181 · Curriculum	9,713.20	0.00	9,713.20	100.0%
7182 · Rainwater Demo Grant Projects	0.00	0.00	0.00	0.0%
7183 · Rainwater Harvesting Rebate	0.00	0.00	0.00	0.0%
7230 · Vehicle Fuel & Maintenance	124.38	0.00	124.38	100.0%
8511 · PR Travel / Training / Educ	681.69	0.00	681.69	100.0%
8512 · Public Relations - Misc.	112.97	0.00	112.97	100.0%
Total PUBLIC RELATIONS / EDUC EXPENSE	13,927.63	0.00	13,927.63	100.0%
VEHICLE EXPENSE				
8560 · Fuel	270.71	0.00	270.71	100.0%
8565 · Vehicle Maintenance	25.00	0.00	25.00	100.0%
Total VEHICLE EXPENSE	295.71	0.00	295.71	100.0%
Total Expense	186,656.34	0.00	186,656.34	100.0%
Net Ordinary Income	-120,124.45	0.00	-120,124.45	100.0%
Other Income/Expense				
Other Expense				
CAPITAL PROJECTS				
9510 · Well Monitoring Expansion	4,495.76	0.00	4,495.76	100.0%
Total CAPITAL PROJECTS	4,495.76	0.00	4,495.76	100.0%
Total Other Expense	4,495.76	0.00	4,495.76	100.0%
Net Other Income	-4,495.76	0.00	-4,495.76	100.0%
Net Income	**-124,620.21**	**0.00**	**-124,620.21**	**100.0%**

Prairielands Groundwater Conservation District
Profit & Loss YTD Comparison
October 2026

	Oct 26	Jan - Oct 26
Ordinary Income/Expense		
Income		
GROUNDWATER PRODUCTION FEES		
4010 · Operating Production Fees	27,624.48	2,423,948.83
4012 · Compliance Production Fees	1,000.00	67,999.97
4013 · Water Loss Disincentive Fees	0.00	91,114.48
4040 · Export Fee Funds	310.32	932.31
Total GROUNDWATER PRODUCTION FEES	28,934.80	2,583,995.59
4500 · APPLICATION FEES		
4005 · Well Registration Fee	8,100.00	82,475.00
4008 · OP Application Fees	5,000.00	18,050.00
4009 · Permit Renewal Fees	11,500.00	23,150.00
4045 · Exception Fees	250.00	1,250.00
4050 · Compliance Order	0.00	2,000.00
Total 4500 · APPLICATION FEES	24,850.00	126,925.00
4900 · ADMINISTRATIVE FEES		
4000 · Interest Earned	9,386.52	86,824.67
4015 · Late Fee / Violation Fee	3,117.94	26,963.98
4035 · Administrative/Miscellaneous	400.00	11,500.00
4036 · Recording/Filing Fees	82.00	579.90
4075 · Monthly Payment Surcharge	777.86	8,540.81
4090 · Groundwater Availability Study	0.00	5,000.00
4100 · Miscellaneous Fees	1,054.60	1,211.66
Total 4900 · ADMINISTRATIVE FEES	14,818.92	140,621.02
Total Income	68,603.72	2,851,541.61
Cost of Goods Sold		
4099 · Rule 7.4 Liability Accrual (1	2,071.83	181,796.16
Total COGS	2,071.83	181,796.16
Gross Profit	66,531.89	2,669,745.45
Expense		
BUILDING CONSTRUCTION EXPENSE		
7125 · Mortgage Principal	3,545.59	35,795.62
7130 · Mortgage Interest	5,055.36	50,213.88
Total BUILDING CONSTRUCTION EXPENSE	8,600.95	86,009.50

Prairielands Groundwater Conservation District
Profit & Loss YTD Comparison
October 2026

	Oct 26	Jan - Oct 26
FIELD / TECHNICAL EXPENSE		
7050 · Field Equipment-New	2,177.99	6,490.64
7060 · Vehicle Expense - Fuel	868.68	7,421.74
7115 · Monitor Wells - Equip (NEW)	4,861.00	16,236.05
7116 · Monitor Wells - Repair & Main	322.55	2,291.80
7215 · Field Supplies	277.51	6,431.38
7235 · FT Travel / Training / Educ	137.00	2,770.36
7280 · Vehicle Repair & Maintenance	240.76	8,383.57
7285 · GIS Software	0.00	5,700.00
8555 · Water Meter Calibration	0.00	690.00
Total FIELD / TECHNICAL EXPENSE	8,885.49	56,415.54
INSURANCE EXPENSE		
7045 · Errors & Omissions	0.00	2,648.00
7075 · Insurance - Property	0.00	8,242.00
7085 · Liability/Bonds/Other	0.00	3,431.00
7275 · Vehicle Insurance	0.00	10,884.50
Total INSURANCE EXPENSE	0.00	25,205.50
LEGAL		
6020 · General Counsel	3,435.21	93,844.96
6030 · Injection Well Monitoring	3,009.00	10,456.00
6035 · Legislative - Gov't. Relations	3,531.56	22,293.38
Total LEGAL	9,975.77	126,594.34
MEETING/TRAVEL/TRAINING EXPENSE		
7103 · Board Member / Travel Expense	2,821.27	7,695.25
7104 · Manager Meeting/Travel Expense	1,768.57	9,505.66
7240 · Staff Meeting / Travel Expense	448.73	2,865.57
7241 · Staff PG Licensing & Meeting	0.00	1,902.80
Total MEETING/TRAVEL/TRAINING EXPENSE	5,038.57	21,969.28
OFFICE/OCCUPANCY EXPENSE		
7020 · Building Repair & Maintenance	614.10	8,421.50
7025 · Custodial Services	1,133.00	11,503.74
7026 · Internet / Managed IT Service	2,745.00	27,450.00
7080 · Lawn Maintenance	445.00	7,507.33
7135 · Office Equipment	0.00	4,639.97
7138 · Printing	0.00	992.20
7210 · Computer Software	389.15	4,093.84
7220 · Office Supplies	660.79	5,481.69
7221 · Kitchen Supplies	0.00	1,030.97
7225 · Postage Expense	584.00	1,398.90
7245 · Utilities	954.95	10,856.01

Prairielands Groundwater Conservation District
Profit & Loss YTD Comparison
October 2026

	Oct 26	Jan - Oct 26
7246 · Telephone	1,256.06	12,368.24
7247 · Waste Disposal	116.23	1,151.32
7248 · Security/Alarm	74.99	1,279.90
7290 · Website / Hosting	375.00	1,575.00
Total OFFICE/OCCUPANCY EXPENSE	9,348.27	99,750.61
OPERATING EXPENSE		
7040 · Dues/Subscriptions	3,107.93	8,411.93
7110 · Misc.	429.00	652.98
7160 · Public Hearing Notices	0.00	16,792.88
Total OPERATING EXPENSE	3,536.93	25,857.79
PAYROLL EXPENSE		
7011 · Salaries & Wages	84,623.84	789,871.93
7012 · Payroll Taxes	6,249.35	58,037.75
7013 · Cell Phone Allowance	50.00	500.00
7055 · FSA - Flex System	43.90	174.06
7070 · Health Insurance	14,802.97	139,271.92
7200 · Retirement	9,009.30	83,410.48
Total PAYROLL EXPENSE	114,779.36	1,071,266.14
PROFESSIONAL SERVICES EXPENSE		
7065 · GMA 8 / Administrative	957.91	9,889.60
8025 · Payroll Service / Fees	162.46	1,586.66
8505 · Audit Fee	0.00	16,750.00
8530 · Hydro-Geologist/Tech		
8530.10 · General Consulting	11,147.29	95,738.45
Total 8530 · Hydro-Geologist/Tech	11,147.29	95,738.45
8535 · UIC Injection Well - Prof.	0.00	400.00
8536 · Database Management		
8536.10 · Annual Hosting	0.00	6,500.00
8536.20 · Updates & Maintenance	0.00	15,900.00
Total 8536 · Database Management	0.00	22,400.00
Total PROFESSIONAL SERVICES EXPENSE	12,267.66	146,764.71

Prairielands Groundwater Conservation District
Profit & Loss YTD Comparison
October 2026

	Oct 26	Jan - Oct 26
PUBLIC RELATIONS / EDUC EXPENSE		
7030 · Conservation Demonstration	2,569.95	3,546.24
7170 · Adver/Publicity/Sponsorships	725.44	12,538.28
7171 · Texas 4H Water Ambassador Prog	0.00	5,000.00
7175 · Conservation/Educ Trailer	0.00	1,400.64
7181 · Curriculum	9,713.20	24,970.64
7183 · Rainwater Harvesting Rebate	0.00	330.00
7230 · Vehicle Fuel & Maintenance	124.38	912.98
8511 · PR Travel / Training / Educ	681.69	1,496.81
8512 · Public Relations - Misc.	112.97	944.28
Total PUBLIC RELATIONS / EDUC EXPENSE	13,927.63	51,139.87
VEHICLE EXPENSE		
8560 · Fuel	270.71	1,881.29
8565 · Vehicle Maintenance	25.00	616.18
Total VEHICLE EXPENSE	295.71	2,497.47
Total Expense	186,656.34	1,713,470.75
Net Ordinary Income	-120,124.45	956,274.70
Other Income/Expense		
Other Expense		
CAPITAL PROJECTS		
9510 · Well Monitoring Expansion	4,495.76	4,495.76
Total CAPITAL PROJECTS	4,495.76	4,495.76
Total Other Expense	4,495.76	4,495.76
Net Other Income	-4,495.76	-4,495.76
Net Income	**-124,620.21**	**951,778.94**

TexPool Participant Services
1001 Texas Avenue, Suite 1150
Houston, TX 77002

PRAIRIELANDS GROUNDWATER CD
PRAIRIELANDS GROUNDWATER CD
ATTN BRIAN WATTS
208 KIMBERLY DR
CLEBURNE TX 76031-8704

Participant Statement

Statement Period 10/01/2026 - 10/31/2026

Customer Service	**1-866-TEX-POOL**
Location ID	000079831
Investor ID	000029521

TexPool Update

A redesigned, personalized, and dynamic participant experience is here] Log in to your TexConnect account to learn more]

TexPool Summary

Pool Name	Beginning Balance	Total Deposits	Total Withdrawals	Total Interest	Current Balance	Average Balance
Texas Local Government Investment Pool	$869,488.92	$0.00	$0.00	$2,874.80	$872,363.72	$869,674.39
Texpool Prime	$1,613,723.95	$0.00	$0.00	$5,518.79	$1,619,242.74	$1,614,080.00
Total Dollar Value	**$2,483,212.87**	**$0.00**	**$0.00**	**$8,393.59**	**$2,491,606.46**	

Portfolio Value

Pool Name	Pool/Account	Market Value (10/01/2026)	Share Price (10/31/2026)	Shares Owned (10/31/2026)	Market Value (10/31/2026)
Texas Local Government Investment Pool	449/7983100001	$869,488.92	$1.00	872,363.720	$872,363.72
Texpool Prime	590/7983100001	$1,613,723.95	$1.00	1,619,242.740	$1,619,242.74
Total Dollar Value		**$2,483,212.87**			**$2,491,606.46**

Interest Summary

Pool Name	Pool/Account	Month-to-Date Interest	Year-to-Date Interest
Texas Local Government Investment Pool	449/7983100001	$2,874.80	$26,413.66
Texpool Prime	590/7983100001	$5,518.79	$50,407.94
Total		**$8,393.59**	**$76,821.60**

Transaction Detail

Texas Local Government Investment Pool

Participant: PRAIRIELANDS GROUNDWATER CD

Pool/Account: 449/7983100001

Transaction Date	Settlement Date	Transaction Description	Transaction Dollar Amount	Share Price	Shares This Transaction	Shares Owned
10/01/2026	10/01/2026	BEGINNING BALANCE	$869,488.92	$1.00		869,488.920
10/30/2026	10/30/2026	MONTHLY POSTING	$2,874.80	$1.00	2,874.800	872,363.720
Account Value as of 10/31/2026			**$872,363.72**	**$1.00**		**872,363.720**

Texpool Prime

Participant: PRAIRIELANDS GROUNDWATER CD

Pool/Account: 590/7983100001

Transaction Date	Settlement Date	Transaction Description	Transaction Dollar Amount	Share Price	Shares This Transaction	Shares Owned
10/01/2026	10/01/2026	BEGINNING BALANCE	$1,613,723.95	$1.00		1,613,723.950
10/30/2026	10/30/2026	MONTHLY POSTING	$5,518.79	$1.00	5,518.790	1,619,242.740
Account Value as of 10/31/2026			**$1,619,242.74**	**$1.00**		**1,619,242.740**

Prairielands Groundwater Conservation District
Reconciliation Detail
1018 · TexPool Prime, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						1,613,723.95
Cleared Transactions						
Deposits and Credits - 1 item						
Deposit	10/31/2026			X	5,518.79	5,518.79
Total Deposits and Credits					5,518.79	5,518.79
Total Cleared Transactions					5,518.79	5,518.79
Cleared Balance					5,518.79	1,619,242.74
Register Balance as of 10/31/2026					5,518.79	1,619,242.74
Ending Balance					**5,518.79**	**1,619,242.74**

Prairielands Groundwater Conservation District
Reconciliation Summary
1018 · TexPool Prime, Period Ending 10/31/2026

	Oct 31, 26	
Beginning Balance		1,613,723.95
Cleared Transactions		
Deposits and Credits - 1 item	5,518.79	
Total Cleared Transactions	5,518.79	
Cleared Balance		**1,619,242.74**
Register Balance as of 10/31/2026		1,619,242.74
Ending Balance		1,619,242.74

Prairielands Groundwater Conservation District
Reconciliation Detail
1019 · TexPool, Period Ending 10/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						869,488.92
Cleared Transactions						
Deposits and Credits - 1 item						
Deposit	10/31/2026			X	2,874.80	2,874.80
Total Deposits and Credits					2,874.80	2,874.80
Total Cleared Transactions					2,874.80	2,874.80
Cleared Balance					2,874.80	872,363.72
Register Balance as of 10/31/2026					2,874.80	872,363.72
Ending Balance					**2,874.80**	**872,363.72**

Prairielands Groundwater Conservation District
Reconciliation Summary
1019 · TexPool, Period Ending 10/31/2026

	Oct 31, 26	
Beginning Balance		869,488.92
Cleared Transactions		
Deposits and Credits - 1 item	2,874.80	
Total Cleared Transactions	2,874.80	
Cleared Balance		**872,363.72**
Register Balance as of 10/31/2026		872,363.72
Ending Balance		872,363.72

Priarielands Groundwater Conservation District
Schedule of Cash Flow and Cash Forecast
Thru December, 31, 2026

	Actual 5/31/2026	Actual 6/30/2026	Actual 7/31/2026	Actual 8/31/2026	Actual 9/30/2026	Actual 10/31/2026	Estimated 11/30/2026	Estimated 12/31/2026
Beginning Cash Balances								
CNB-Money Market	52,977.60	44,504.64	36,017.57	27,443.09	18,862.06	10,263.33	1,663.54	-
FFIN-Operating	(21,746.79)	1,485.76	1,501.23	1,025.11	647.62	862.69	1,355.58	-
FFIN-Money Market	497,000.79	348,596.17	348,492.36	487,540.02	322,796.76	326,833.52	464,674.94	-
TexPool-Prime	1,588,125.61	1,593,220.66	1,598,192.19	1,603,357.19	1,608,563.82	1,613,723.95	1,619,242.74	-
TexPool	856,232.81	858,868.24	861,442.68	864,111.96	866,810.89	869,488.92	872,363.72	-
Total Available Cash	$ 2,972,590.02	$ 2,846,675.47	$ 2,845,646.03	$ 2,983,477.37	$ 2,817,681.15	$ 2,821,172.41	$ 2,959,300.52	$ -
Monthly Cash Inflow:	29,030.93	165,069.85	309,189.26	38,841.54	199,960.62	298,570.83	225,000.00	500,000.00
Monthly Cash Outflow:	(154,945.48)	(166,099.29)	(171,357.92)	(204,637.76)	(196,469.36)	(160,442.72)	(395,000.00)	(250,000.00)
Net Monthly Cash Flow:	$ (125,914.55)	$ (1,029.44)	$ 137,831.34	$ (165,796.22)	$ 3,491.26	$ 138,128.11	$ (170,000.00)	$ 250,000.00
Ending Cash Balances								
CNB-Money Market	44,504.64	36,017.57	27,443.09	18,862.06	10,263.33	1,663.54		
FFIN-Operating	1,485.76	1,501.23	1,025.11	647.62	862.69	1,355.58		
FFIN-Money Market	348,596.17	348,492.36	487,540.02	322,796.76	326,833.52	464,674.94		
TexPool-Prime	1,593,220.66	1,598,192.19	1,603,357.19	1,608,563.82	1,613,723.95	1,619,242.74		
TexPool	858,868.24	861,442.68	864,111.96	866,810.89	869,488.92	872,363.72		
Total Available Cash	$ 2,846,675.47	$ 2,845,646.03	$ 2,983,477.37	$ 2,817,681.15	$ 2,821,172.41	$ 2,959,300.52	$ -	$ 3,039,300.52
Rule 7.4 Refund Projection	7.50%							
Projected Rule 7.4 Refund Amt	$ 114,984.88	$ 141,093.06	$ 150,979.57	$ 152,077.37	$ 179,724.33	$ 181,796.16		$ 185,000.00
Reserve	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00	$ 1,315,531.00		$ 1,315,531.00
Regulatory & Compliance Fund	$ 100,000.00	$ 100,000.00	$ 100,000.00	$ 100,000.00	$ 100,000.00	$ 100,000.00		$ 100,000.00
Monitor Well Program	$ 175,000.00	$ 175,000.00	$ 175,000.00	$ 175,000.00	$ 175,000.00	$ 175,000.00		$ 175,000.00
Unrestricted	$ 1,141,159.59	$ 1,114,021.97	$ 1,241,966.80	$ 1,075,072.78	$ 1,050,917.08	$ 1,186,973.36		$ 1,263,769.52
	$ 2,846,675.47	$ 2,845,646.03	$ 2,983,477.37	$ 2,817,681.15	$ 2,821,172.41	$ 2,959,300.52	$ -	$ 3,039,300.52

REGULATORY AND COMPLIANCE CONTINGENCY FUND

Purpose

The purpose of this Regulatory and Compliance Contingency Fund Resolution for Prairielands Groundwater Conservation District is to ensure the stability of the mission, programs, employment, and ongoing operations of the District. The Regulatory and Compliance Contingency Fund is intended to provide an internal source of funds for situations arising due to unforeseen expenses resulting from any actual or anticipated challenges to the Rules or Regulations of the District such as legal matters or other issues requiring the use of arbitration to defend the District. The Regulatory and Compliance Contingency Fund is not intended to replace a permanent loss of operational funds or eliminate an ongoing budget gap. It is the intention of Prairielands Groundwater Conservation District for the Regulatory and Compliance Contingency Fund to be used at the direction of the District's Board of Directors. The Regulatory and Compliance Contingency Fund Resolution will be implemented in concert with the other governance and financial polices of Prairielands Groundwater Conservation District and is intended to support the goals and strategies contained in these related policies and in strategic and operational plans.

Definitions and Goals

The Regulatory and Compliance Contingency Fund is defined as a designated fund set aside by action of the Board of Directors. The initial amount to be designated as Regulatory and Compliance Contingency Fund is $100,000 and may be increased or decreased at the sole discretion of the District's Board of Directors. The Regulatory and Compliance Contingency Fund serves a dynamic role and will be reviewed and adjusted in response to internal and external changes at least on an annual basis.

Accounting for Reserves

The Regulatory and Compliance Contingency Fund will be recorded in the financial records as a Board Designated Reserve Fund. The Fund will be funded and available in cash or cash equivalent funds. The Regulatory and Compliance Contingency Fund will be commingled with the general cash and investment accounts of the District will be subject to the investment policy approved by the Board of Directors.

Funding of the Regulatory and Compliance Contingency Fund

The Regulatory and Compliance Contingency Fund will be funded with surplus unrestricted operating funds. The Board of Directors may from time to time direct that a specific source of revenue be set aside for this fund. Examples may include special grants or proceeds from the sale of assets of the District.

Use of the Regulatory and Compliance Contingency Fund

Use of the Regulatory and Compliance Contingency Fund requires three steps:

1. Identification of appropriate use of the fund.

The General Manager will identify the need for access to the Regulatory and Compliance Contingency Fund and confirm that the use is consistent with the purpose of the fund as described in this Resolution. This step requires analysis of the reason for the funds and the availability of any other sources of funds before using this fund.

2. Authority to use operating reserves.

Authority for use of the Regulatory and Compliance Contingency Fund is delegated to the General Manager in consultation and agreement with the President and Treasurer of the District. The use of Regulatory and Compliance Contingency Fund will be reported to the full Board of Directors at their next scheduled meeting, accompanied by a description of the analysis and determination of the use of funds. The General Manager will continue to keep the Board of Directors informed regarding the specific issues and outcomes initiating the use of the Regulatory and Compliance Contingency Fund.

3. Reporting and monitoring.

The General Manager is responsible for ensuring that the Regulatory and Compliance Contingency Fund is maintained and used only as described in this Resolution. Upon approval for the use of the Regulatory and Compliance Contingency Funds, the General Manager will maintain records of the use of funds.

Review of Resolution

This Resolution will be reviewed every year, at minimum, by the Finance Committee, or sooner if warranted by internal or external events or changes. Changes to this Guidance Resolution will be recommended by the Finance Committee to the Board of Directors.

Appendix A

November 21, 2022	The Board adopts Regulatory and Compliance Contingency Fund is defined as a designated fund set aside by action of the Board of Directors. The initial amount to be designated as Regulatory and Compliance Contingency Fund is $100,000 and may be increased or decreased at the sole discretion of the District's Board of Directors. **Review of Resolution will be reviewed every year by the Finance Committee, or sooner if warranted**. Changes to this Guidance Resolution will be recommended by the Finance Committee to the Board of Directors.
November 27, 2023	Budget Committee reviewed Resolution and recommended no changes to the Resolution at this time.
December 18, 2023	Based on the Finance Committee's recommendation, the PGCD Board of Directors approved readoption of the fund policy with no changes.
November 25, 2024	Budget/Finance Committee reviewed Regulatory and Compliance Contingency Fund policy and recommended no changes to the policy at this time.
December 16, 2024	Reviewed & Readopted
November 24, 2025	Budget/Finance Committee reviewed Regulatory and Compliance Contingency Fund policy and recommended no changes to the policy at this time.
December 15, 2025	PGCD Board approved Budget Committee recommendation to readopt.
November 9, 2026	Budget/Finance Committee reviewed Regulatory and Compliance Contingency Fund policy and recommended no changes to the policy at this time.
November 16, 2026	PGCD Board approved Budget Committee recommendation to readopt.

Prairielands Groundwater Conservation District
TexPool Internal Allocation Policy

The following policy and procedures are intended to direct staff of the Prairielands Groundwater Conservation District (the "District") in allocating existing balances between TexPool Traditional and TexPool Prime to optimize investment earnings while preserving safety, liquidity, and compliance with the District's Investment Policy.

PURPOSE

This Policy establishes procedures for the District's General Manager and Comptroller to monitor the published yields of TexPool Traditional and TexPool Prime and to approve and execute internal transfers between existing, authorized accounts, consistent with the District's Investment Policy and applicable law.

PROCEDURE

The District's Comptroller shall review the current, comparable published net yields of TexPool Traditional and TexPool Prime twice monthly. Following each review, the Comptroller shall report the yields to the General Manager and recommend any appropriate reallocation of existing TexPool balances. In developing a recommendation, the Comptroller shall consider safety of principal, liquidity needs and anticipated expenditures, differences in the funds' investment characteristics, anticipated incremental earnings, and any applicable transfer or account requirements. A difference in published yield alone shall not require a transfer. All recommendations shall comply with §1.06 (Prudence) and §1.07 (Investment Strategy) of the District's Investment Policy.

Upon prior written approval of the General Manager, the Comptroller may execute an internal transfer between TexPool Traditional and TexPool Prime, subject to the District's Investment Policy and applicable law. The allocation shall reflect the evaluation criteria stated above rather than automatically placing the majority of funds in the higher-yielding pool. A minimum operating balance of $10,000 may be maintained in a pool if necessary for account activity or operational purposes, subject to verification of applicable TexPool requirements. Each recommendation shall document the compared yields, proposed transfer amount, rationale, written approval, and completed transaction. Documentation shall be retained in accordance with the District's records retention requirements.

REPORTING AND SCOPE OF AUTHORITY

All reallocations under this Policy shall be reflected in the District's regular investment reporting to the Board of Directors. This Policy authorizes only internal transfers between existing, authorized TexPool Traditional and TexPool Prime accounts. It does not authorize opening new investment accounts, changing the purpose of designated funds, or transferring balances to other investment instruments without otherwise required approvals.

DESIGNATED FUNDS

The District may establish accounts or balances for designated purposes or from restricted proceeds as directed by the District's Board of Directors. This Policy does not authorize the commingling or reallocation of such funds. Designated or restricted funds shall remain separately accounted for and may be transferred only with authorization consistent with the Board's direction, applicable restrictions, and the District's Investment Policy. Any authorized transfer shall preserve the funds' designated purpose and accounting identity; expenditure authority remains subject to applicable Board approvals and restrictions.

Appendix A

November 9, 2026	Budget & Finance Committee Reviewed "Draft" PGCD Internal Allocation Policy. Committee approved draft for recommendation to the Board of Directors for approval.
November 16, 2026	PGCD Board approved PGCD's Internal TexPool Allocation Policy as recommended by the Budget & Finance Committee's recommendation.

Boucher, Morgan & Young, a P.C.
Certified Public Accountants
1115 Waters Edge Dr, Ste. 106
Granbury, TX 76048
(817) 279-7052

November 10, 2026

To the Board of Directors and Kathy Turner Jones, General Manager
Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031

We are pleased to confirm our understanding of the services we are to provide Prairielands Groundwater Conservation District (the District) for the year ended December 31, 2026.

Audit Scope and Objectives

We will audit the financial statements of the governmental activities, each major fund, and the disclosures, which collectively comprise the basic financial statements of the District as of and for the year ended December 31, 2026. Accounting standards generally accepted in the United States of America (GAAP) provide for certain required supplementary information (RSI), such as management's discussion and analysis (MD&A), to supplement the District's basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. As part of our engagement, we will apply certain limited procedures to the District's RSI in accordance with auditing standards generally accepted in the United States of America (GAAS). These limited procedures will consist of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We will not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient appropriate evidence to express an opinion or provide any assurance. The following RSI is required by GAAP and will be subjected to certain limited procedures, but will not be audited:

1) Management's Discussion and Analysis
2) Budgetary Comparison Schedule - General
3) Schedule of Changes in Net Pension Liability and Related Ratios
4) Schedule of Employer Contributions
5) Notes to the Required Supplementary Information

The objectives of our audit are to obtain reasonable assurance as to whether the financial statements as a whole are free from material misstatement, whether due to fraud or error; issue an auditor's report that includes our opinion about whether your financial statements are fairly presented, in all material respects, in conformity with GAAP; and report on the fairness of the supplementary information referred to in the second paragraph when considered in relation to the financial statements as a whole. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. Misstatements, including omissions, can arise from fraud or error and are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment of a reasonable user made based on the financial statements.

Auditor's Responsibilities for the Audit of the Financial Statements

We will conduct our audit in accordance with GAAS and will include tests of your accounting records and other procedures we consider necessary to enable us to express such opinions. As part of an audit in accordance with GAAS, we exercise professional judgment and maintain professional skepticism throughout the audit.

We will evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management. We will also evaluate the overall presentation of the financial statements, including the disclosures, and determine whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation. We will plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental

regulations that are attributable to the government or to acts by management or employees acting on behalf of the government.

Because of the inherent limitations of an audit, combined with the inherent limitations of internal control, and because we will not perform a detailed examination of all transactions, there is an unavoidable risk that some material misstatements may not be detected by us, even though the audit is properly planned and performed in accordance with GAAS. In addition, an audit is not designed to detect immaterial misstatements or violations of laws or governmental regulations that do not have a direct and material effect on the financial statements. However, we will inform the appropriate level of management of any material errors, fraudulent financial reporting, or misappropriation of assets that comes to our attention. We will also inform the appropriate level of management of any violations of laws or governmental regulations that come to our attention, unless clearly inconsequential. Our responsibility as auditors is limited to the period covered by our audit and does not extend to any later periods for which we are not engaged as auditors.

We will also conclude, based on the audit evidence obtained, whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the government's ability to continue as a going concern for a reasonable period of time.

Our procedures will include tests of documentary evidence supporting the transactions recorded in the accounts, tests of the physical existence of inventories, and direct confirmation of receivables and certain assets and liabilities by correspondence with selected customers, creditors, and financial institutions. We will also request written representations from your attorneys as part of the engagement.

We may, from time to time and depending on the circumstances, use third-party service providers in serving your account. We may share confidential information about you with these service providers but remain committed to maintaining the confidentiality and security of your information. Accordingly, we maintain internal policies, procedures, and safeguards to protect the confidentiality of your personal information. In addition, we will secure confidentiality agreements with all service providers to maintain the confidentiality of your information and we will take reasonable precautions to determine that they have appropriate procedures in place to prevent the unauthorized release of your confidential information to others. In the event that we are unable to secure an appropriate confidentiality agreement, you will be asked to provide your consent prior to the sharing of your confidential information with the third-party service provider. Furthermore, we will remain responsible for the work provided by any such third-party service providers.

Our audit of the financial statements does not relieve you of your responsibilities.

Audit Procedures—Internal Control

We will obtain an understanding of the government and its environment, including the system of internal control, sufficient to identify and assess the risks of material misstatement of the financial statements, whether due to error or fraud, and to design and perform audit procedures responsive to those risks and obtain evidence that is sufficient and appropriate to provide a basis for our opinions. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentation, or the override of internal control. An audit is not designed to provide assurance on internal control or to identify deficiencies in internal control. Accordingly, we will express no such opinion. However, during the audit, we will communicate to management and those charged with governance internal control related matters that are required to be communicated under AICPA professional standards.

We have identified the following significant risk(s) of material misstatement as part of our audit planning:

- Management override of controls
- Improper revenue recognition due to fraud

Audit Procedures—Compliance

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will perform tests of the District's compliance with the provisions of applicable laws, regulations, contracts, and agreements. However, the objective of our audit will not be to provide an opinion on overall compliance and we will not express such an opinion.

Responsibilities of Management for the Financial Statements

Our audit will be conducted on the basis that you acknowledge and understand your responsibility for designing, implementing, and maintaining internal controls relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error, including monitoring ongoing

activities; for the selection and application of accounting principles; and for the preparation and fair presentation of the financial statements in conformity with accounting principles generally accepted in the United States of America with the oversight of those charged with governance.

Management is responsible for making drafts of financial statements, all financial records, and related information available to us; for the accuracy and completeness of that information (including information from outside of the general and subsidiary ledgers); and for the evaluation of whether there are any conditions or events, considered in the aggregate, that raise substantial doubt about the government's ability to continue as a going concern for the 12 months after the financial statement date or shortly thereafter (for example, within an additional three months if currently known). You are also responsible for providing us with (1) access to all information of which you are aware that is relevant to the preparation and fair presentation of the financial statements, such as records, documentation, identification of all related parties and all related-party relationships and transactions, and other matters; (2) additional information that we may request for the purpose of the audit; and (3) unrestricted access to persons within the government from whom we determine it necessary to obtain audit evidence. At the conclusion of our audit, we will require certain written representations from you about the financial statements and related matters.

Your responsibilities include adjusting the financial statements to correct material misstatements and confirming to us in the management representation letter that the effects of any uncorrected misstatements aggregated by us during the current engagement and pertaining to the latest period presented are immaterial, both individually and in the aggregate, to the financial statements of each opinion unit taken as a whole.

You are responsible for the design and implementation of programs and controls to prevent and detect fraud, and for informing us about all known or suspected fraud affecting the government involving (1) management, (2) employees who have significant roles in internal control, and (3) others where the fraud could have a material effect on the financial statements. Your responsibilities include informing us of your knowledge of any allegations of fraud or suspected fraud affecting the government received in communications from employees, former employees, grantors, regulators, or others. In addition, you are responsible for identifying and ensuring that the government complies with applicable laws and regulations.

You are responsible for the preparation of the supplementary information in conformity with accounting principles generally accepted in the United States of America (GAAP). You agree to include our report on the supplementary information in any document that contains, and indicates that we have reported on, the supplementary information. You also agree to include the audited financial statements with any presentation of the supplementary information that includes our report thereon. Your responsibilities include acknowledging to us in the representation letter that (1) you are responsible for presentation of the supplementary information in accordance with GAAP; (2) you believe the supplementary information, including its form and content, is fairly presented in accordance with GAAP; (3) the methods of measurement or presentation have not changed from those used in the prior period (or, if they have changed, the reasons for such changes); and (4) you have disclosed to us any significant assumptions or interpretations underlying the measurement or presentation of the supplementary information.

Other Services

We will also prepare the financial statements of the District in conformity with accounting principles generally accepted in the United States of America based on information provided by you.

We will perform the services in accordance with applicable professional standards. The other services are limited to the financial statement services previously defined. We, in our sole professional judgment, reserve the right to refuse to perform any procedure or take any action that could be construed as assuming management responsibilities.

You agree to assume all management responsibilities for the financial statement preparation services and any other nonattest services we provide; oversee the services by designating an individual, preferably from senior management, with suitable skill, knowledge, and/or experience; evaluate the adequacy and results of the services; and accept responsibility for them.

Engagement Administration, Fees, and Other

We understand that your employees will prepare all cash, accounts receivable, or other confirmations we request and will locate any documents selected by us for testing.

The audit documentation for this engagement is the property of Boucher, Morgan and Young, a P.C. (BMY) and constitutes confidential information. However, subject to applicable laws and regulations, audit documentation and

appropriate individuals will be made available upon request and in a timely manner to a regulator or its designee. We will notify you of any such request. If requested, access to such audit documentation will be provided under the supervision of BMY personnel. The regulator or its designee may intend or decide to distribute the copies or information contained therein to others, including other governmental agencies.

Kim Knox-Lewis, CPA is the engagement partner and is responsible for supervising the engagement and signing the report or authorizing another individual to sign it. We expect to begin our audit on approximately March 1, 2027.

Our fee for services will be at our standard hourly rates plus out-of-pocket costs (such as report reproduction, word processing, postage, travel, copies, telephone, confirmation service provider fees, etc.) except that we agree that our gross fee, including expenses, will not exceed $17,500. Our standard hourly rates vary according to the degree of responsibility involved and the experience level of the personnel assigned to your audit. Our invoices for these fees will be rendered each month as work progresses and are payable on presentation. In accordance with our firm policies, work may be suspended if your account becomes 30 days or more overdue and may not be resumed until your account is paid in full. If we elect to terminate our services for nonpayment, our engagement will be deemed to have been completed upon written notification of termination, even if we have not completed our report. You will be obligated to compensate us for all time expended and to reimburse us for all out-of-pocket costs through the date of termination. The above fee is based on anticipated cooperation from your personnel and the assumption that unexpected circumstances will not be encountered during the audit. If significant additional time is necessary, we will discuss it with you and arrive at a new fee estimate before we incur the additional costs.

Reporting

We will issue a written report upon completion of our audit of the District's financial statements. Our report will be addressed to the Board of Directors and the General Manager of the District. Circumstances may arise in which our report may differ from its expected form and content based on the results of our audit. Depending on the nature of these circumstances, it may be necessary for us to modify our opinions, add a separate section, or add an emphasis-of-matter or other-matter paragraph to our auditor's report, or if necessary, withdraw from this engagement. If our opinions are other than unmodified, we will discuss the reasons with you in advance. If, for any reason, we are unable to complete the audit or are unable to form or have not formed opinions, we may decline to express opinions or withdraw from this engagement.

We appreciate the opportunity to be of service to the District and believe this letter accurately summarizes the significant terms of our engagement. If you have any questions, please let us know. If you agree with the terms of our engagement as described in this letter, please sign the attached copy and return it to us.

Very truly yours,



Boucher, Morgan and Young, a P.C.

RESPONSE:

This letter correctly sets forth the understanding of Prairielands Groundwater Conservation District.

Management signature: _____

Title: _____

Date: _____

Governance signature: _____

Title: _____

Date: _____

PGCD
PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT
JOHNSON • ELLIS • HILL • SOMERVELL

AGENDA ITEM 7: Discussion and possible action regarding approval of Resolution No. 26-010 adopting the Texas Department of Information Resources (DIR) Artificial Intelligence Code of Ethics in accordance with Texas Government Code §2054.702 and 1 Texas Administrative Code Chapter 219 – Kathy Turner Jones, General Manager.

DATE: November 16, 2026

SUBJECT: Adoption of DIR Artificial Intelligence Code of Ethics

Background:

During the 89th Texas Legislative Session, Senate Bill 1964 added Subchapter S, "Artificial Intelligence," to Chapter 2054 of the Texas Government Code. Effective September 1, 2025, the legislation established requirements for state agencies and local governments, including political subdivisions, to adopt an Artificial Intelligence Code of Ethics and Minimum Standards developed by the Texas Department of Information Resources (DIR).

The DIR Artificial Intelligence Code of Ethics establishes a framework for the responsible use of AI technologies, emphasizing transparency, accountability, data privacy, security, and appropriate human oversight.

As a groundwater conservation district and political subdivision of the State of Texas, PGCD is subject to the applicable requirements. Adoption of the DIR Code of Ethics will provide the District with an established framework for the responsible use of AI technologies in its operation.

Proposed Action:

Resolution No. 26-010 provides for the District's formal adoption of the Texas Department of Information Resources Artificial Intelligence Code of Ethics.

Adoption of the resolution represents an initial step toward compliance with the statutory requirements. Development of a District-specific Artificial Intelligence Policy and Implementation Plan, incorporating applicable minimum standards and internal procedures, will be addressed separately under Agenda Item 8.

Staff Recommendation:

Staff recommends that the Board approve Resolution No. 26-010 adopting the Texas Department of Information Resources Artificial Intelligence Code of Ethics.

RECOMMENDED Motion:

I move that the Board approve Resolution No. 26-010 adopting the Texas Department of Information Resources Artificial Intelligence Code of Ethics.

Attachment:

Proposed Resolution No. 26-010.

RESOLUTION NO #26-010

A RESOLUTION OF THE BOARD OF DIRECTORS OF THE PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT ADOPTING THE TEXAS DEPARTMENT OF INFORMATION RESOURCES ARTIFICIAL INTELLIGENCE SYSTEMS CODE OF ETHICS AND PROVIDING FOR IMPLEMENTATION OF ARTIFICIAL INTELLIGENCE GOVERNANCE REQUIREMENTS

THE STATE OF TEXAS §

PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT §

WHEREAS, the Prairielands Groundwater Conservation District ("District") recognizes that artificial intelligence ("AI") systems may provide opportunities to improve efficiency, productivity, analysis, communication, and delivery of governmental services when used appropriately and responsibly;

WHEREAS, during the 89th Texas Legislative Session, Senate Bill 1964 added Subchapter S, "Artificial Intelligence," to Chapter 2054 of the Texas Government Code, effective September 1, 2025, establishing AI governance requirements applicable to state agencies and local governments, including political subdivisions;

WHEREAS, Texas Government Code §2054.702 requires the Texas Department of Information Resources ("DIR") to establish an Artificial Intelligence Systems Code of Ethics for use by state agencies and local governments that procure, develop, deploy, or use AI systems and requires those governmental entities to adopt the Code of Ethics;

WHEREAS, applicable provisions of Texas Government Code Chapter 2054, Subchapter S, and 1 Texas Administrative Code Chapter 219 also establish minimum standards and other requirements for governmental use and governance of AI systems;

WHEREAS, DIR adopted the Artificial Intelligence Systems Code of Ethics in 1 Texas Administrative Code §219.11, effective March 18, 2026, establishing principles addressing human oversight and control, fairness, accuracy, redress, transparency, data privacy and security, accountability and liability, and evaluation and documentation; and

WHEREAS, the Board of Directors desires to ensure that the District's use of AI systems is consistent with applicable law and promotes responsible, secure, transparent, and effective use of such technology;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT THAT:

Section 1. The Board hereby adopts the Artificial Intelligence Systems Code of Ethics established by DIR in 1 Texas Administrative Code §219.11, as amended from time to time, and adopts the applicable AI minimum standards established under Texas Government Code Chapter 2054, Subchapter S, and 1 Texas Administrative Code Chapter 219, as amended from time to time.

Section 2. The General Manager is directed to develop a District Artificial Intelligence Policy and Implementation Plan consistent with the DIR Artificial Intelligence Systems Code of Ethics, applicable minimum standards, state law, and District policies, for review by the Policy and Personnel Committee and subsequent recommendation to the Board of Directors. Pending Board consideration of that policy, the General Manager may administer necessary interim measures to comply with applicable law and DIR rules.

Section 3. The General Manager is authorized to designate the District's AI Risk Officer and take such additional administrative actions as may be necessary to implement applicable AI governance, risk management, training, disclosure, documentation, and other requirements established by state law and DIR rules.

Section 4. Nothing in this Resolution authorizes the use or disclosure of confidential, privileged, protected, or otherwise restricted information in violation of applicable law or District policy.

AND IT IS SO ORDERED

PASSED AND ADOPTED this 16th day of November 2026.

PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

By: _____
Charles Beseda, President

ATTEST:

I, Maurice Osborn, certify that I am Secretary/Treasurer of the Prairielands Groundwater Conservation District organized and existing under the laws of the State of Texas, and that the resolutions on this document are a correct copy of the resolutions adopted at a meeting of the District duly and properly called and held on November 16, 2026. Said resolution appears in the minutes of this meeting and has not been rescinded or modified.

_____
Maurice Osborn, Secretary/Treasurer

[SEAL]

PGCD
PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT
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AGENDA ITEM 8: Discussion and possible action regarding directing staff to develop a District Artificial Intelligence Policy and Implementation Plan for review by the Policy and Personnel Committee and subsequent recommendation to the Board of Directors – Kathy Turner Jones, General Manager.

DATE: November 16, 2026

SUBJECT: Development of District Artificial Intelligence Policy and Implementation Plan

Background:

During the 89th Texas Legislative Session, Senate Bill 1964 added Subchapter S, "Artificial Intelligence," to Chapter 2054 of the Texas Government Code. Effective September 1, 2025, the legislation established requirements for state agencies and local governments, including political subdivisions, concerning the responsible use and governance of artificial intelligence (AI) systems.

The Texas Department of Information Resources (DIR) subsequently adopted rules under 1 Texas Administrative Code Chapter 219 establishing an Artificial Intelligence Systems Code of Ethics and associated governance requirements and minimum standards.

Under Agenda Item 7, the Board is considering adoption of Resolution No. 26-010, formally adopting the DIR Artificial Intelligence Systems Code of Ethics and applicable Minimum Standards.

While adoption of the DIR requirements establishes the foundation for compliance, the District should also develop an internal policy and implementation plan addressing how AI technologies may be appropriately used in its daily operations.

Proposed Action:

Staff proposes developing a District Artificial Intelligence Policy and Implementation Plan tailored to the District's administrative, technical, and regulatory responsibilities. The proposed policy and implementation plan will address, among other considerations:

- **Acceptable Use:** Establish guidelines for appropriate use of AI technologies by District employees.
- **Data Privacy and Security:** Establish safeguards for confidential, sensitive, and protected District information.

- **Accuracy and Accountability:** Require appropriate employee review and verification of AI-generated information, particularly when used in official District communications, technical evaluations, and regulatory decisions.
- **Public Information and Records Management:** Address compliance with applicable public information, records retention, and transparency requirements.
- **Risk Management and Oversight:** Establish responsibilities for AI governance, including designation of an AI Risk Officer and procedures for evaluating and managing potential risks.
- **Employee Training:** Provide guidance and training to promote responsible and informed use of AI technologies.
- **Implementation and Ongoing Review:** Establish procedures for implementing, monitoring, and periodically updating the policy as technologies and regulatory requirements evolve.

Staff will develop a proposed policy and implementation plan for review by the District's Policy and Personnel Committee. Following the Committee's review and recommendation, the proposed policy will be presented to the Board of Directors for consideration and possible adoption.

Staff Recommendation:

Staff recommends that the Board direct staff to develop a District Artificial Intelligence Policy and Implementation Plan consistent with applicable state law and DIR requirements, for review by the Policy and Personnel Committee and subsequent recommendation to the Board of Directors.

RECOMMENDED Motion:

I move that the Board direct staff to develop a District Artificial Intelligence Policy and Implementation Plan for review by the Policy and Personnel Committee and subsequent recommendation to the Board of Directors.

PGCD
PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT
JOHNSON • ELLIS • HILL • SOMERVELL

AGENDA ITEM 9 (b): Discussion and possible action regarding approval of the development of a Groundwater Availability Model (GAM) Decision Support Tool, including authorization for the General Manager to execute a task order with EKI Environment & Water, Inc., in an amount not to exceed $75,000.

DATE: November 16, 2026

Background:

The District relies on groundwater science, technical data, and groundwater modeling to support its regulatory responsibilities, evaluate permit applications, and make informed groundwater management decisions. With the recent update to the Northern Trinity and Woodbine Aquifers Groundwater Availability Model (GAM), the District has an opportunity to develop a practical decision support tool that will allow staff to more effectively utilize the model when evaluating proposed groundwater production and potential impacts to aquifer conditions. The proposed tool represents an initial component of the District's broader strategic science planning efforts and is intended to improve consistency, efficiency, and technical basis of groundwater permitting evaluations.

Proposed Scope of Work:

EKI Environment & Water, Inc. proposes developing the GAM Decision Support Tool through a phased approach, incorporating the following capabilities:

- **User Interface:** Develop a user-friendly interface that allows District staff to evaluate groundwater production scenarios using the updated GAM.
- **Model Inputs:** Incorporate updated county-wide pumping projections, established model scenarios, and additional wells with specified groundwater production.
- **Baseline Comparisons:** Evaluate proposed pumping scenarios against the Desired Future Conditions (DFC) model run and current pumping conditions.
- **Technical Outputs:** Generate groundwater drawdown maps, median available drawdown tables, and comparisons of projected impacts against selected baseline conditions.
- **Reporting:** Produce standardized PDF reports suitable for presenting technical findings to the Board of Directors.
- **Phased Development:** Implement core functionality during the initial phase, followed by interface refinements and expanded capabilities based on District staff feedback.

Benefits to the District:

Development of the GAM Decision Support Tool is expected to:

- Strengthen the District's technical capabilities in evaluating groundwater permit applications.
- Provide a more consistent and efficient approach to assessing potential groundwater production impacts.
- Improve the District's ability to compare proposed production scenarios against established groundwater management objectives.
- Enhance the technical information available to staff and the Board when considering permitting and management decisions.
- Establish a foundation for future groundwater science and modeling initiatives.

Financial Considerations:

The proposed task order with EKI Environment & Water, Inc. will be authorized in an amount **not to exceed $75,000**.

Staff Recommendation:

Staff recommends that the Board approve the development of the Groundwater Availability Model (GAM) Decision Support Tool and authorize the General Manager to execute a task order with EKI Environment & Water, Inc., in an amount not to exceed $75,000.

RECOMMENDED Motion:

I move that the Board approve the development of the Groundwater Availability Model (GAM) Decision Support Tool and authorize the General Manager to execute a task order with EKI Environment & Water, Inc., in an amount not to exceed $75,000.

Permitting Report
Kaylin Garcia
November 16, 2026

Permitting Activities

- Finalized the Agreed Order application and accompanying Guidance Document
- All permit renewal applications have been received and are under review, with completion anticipated prior to the next board meeting
- Staff have begun notifying permittees who may be at risk of exceeding their permitted authorization in case they need to request additional groundwater in time for the December Board meeting

Monthly Well Registration(s) Report

Well Registration Information

October 1 – October 31: 16 Well Registrations

Ellis County: 1
- 1 New (Exempt)

Johnson County: 11
- 10 New (Exempt)
- 1 New (Non-exempt)

Hill County: 3
- 3 New (Exempt)

Somervell County: 1
- 1 New (Exempt)

Well Registrations – YTD 5 Year Running Comparison

	2022	2023	2024	2025	2026	Totals
New	**255**	**263**	**151**	**205**	**164**	**1038**
Exempt	251	253	138	185	157	984
Non-Exempt	4	10	13	20	7	54
Replacement	**6**	**9**	**15**	**9**	**10**	**49**
Exempt	5	9	14	8	9	45
Non-Exempt	1	0	1	1	1	4
Grand Total	**261**	**272**	**166**	**214**	**174**	**1087**

Permitting Report
Kaylin Garcia
November 16, 2026

Monthly Permit(s) Report

2026 Year to Date Water Usage By County (Gallons)

	First Quarter	Second Quarter	Third Quarter	October*	Total
Ellis County	708,668,822	687,564,784	1,200,693,568	286,271,607	2,883,198,781
Hill County	322,462,100	348,470,525	477,535,554	108,896,285	1,257,364,464
Johnson County	378,962,718	405,737,942	633,387,329	142,035,278	1,560,123,267
Somervell County	46,271,647	62,667,890	101,675,508	20,015,703	230,630,748
Total	**1,456,365,287**	**1,504,441,141**	**2,413,291,959**	**557,218,873**	**5,931,317,260**
28 of 217 have not reported					

2025 – 2026 Production Comparison (Gallons)

Month	2025 Production	2026 Production
First Quarter	1,362,266,289	1,456,365,287
Second Quarter	1,549,316,866	1,504,441,141
Third Quarter	2,025,365,108	2,413,291,959
October	659,451,071	557,218,873
Total	**5,596,399,334**	**5,931,317,260**
28 of 217 have not reported		

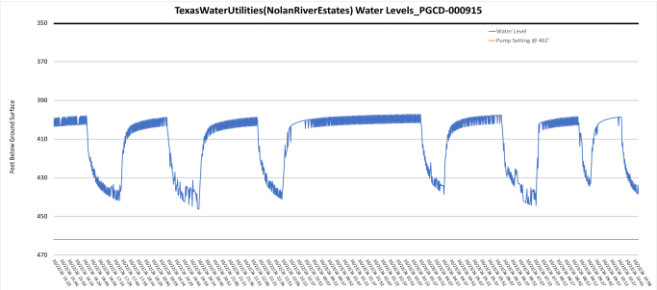
2026 Production up 5.98% from 2025

2026 Year to Date Permitted Authorization

Permit Type	Number of Permits	Permitted Authorization (gallons)
Historic	161	8,706,937,346
Operating	92	1,222,762,209
Pending	1	-
Totals	**254**	**9,929,699,555**

Field Operations Report
Michael Heath
November 16, 2026

Field Activities Update:



- Conducted 2 meter verifications on permitted wells to confirm accurate reporting, proper installation, and functionality
- Completed 35 water level mesurments across the District.
- Verified two non-exempt, unpermitted wells to ensure they are not in operation and that District tags remain visible and legible.

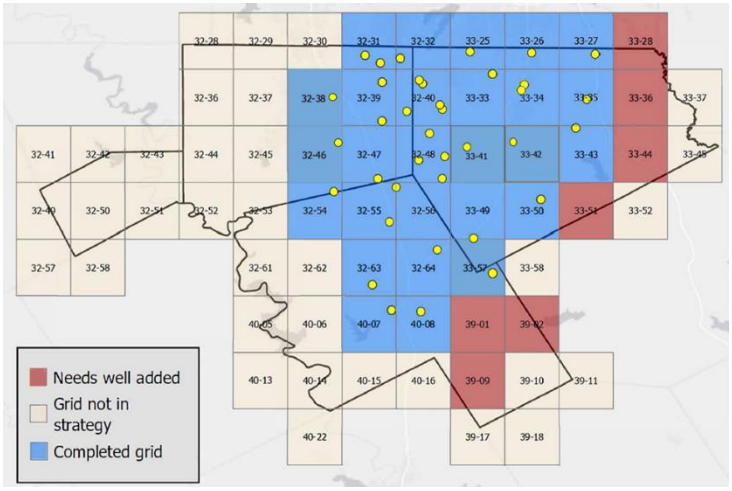


- As part of ongoing equipment improvements, field staff have been transitioning two monitors well equipment from ground-level job boxes to pole-mounted installations. This modification will help extend the lifespan of the equipment, improve protection from environmental exposure, and provide a cleaner, more professional appearance at the monitoring sites
- Field staff completed three field inspections in response to requests from drillers or office staff to verify GPS locations and/or to ensure compliance with District rules and regulations.
- The District's Hensell monitoring well is tentatively scheduled for drilling around the end of December 2026 or early 2027.

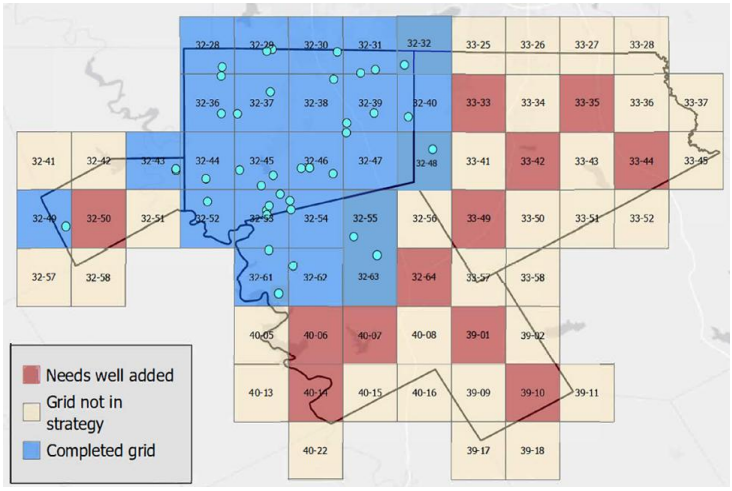
2026 Expansion Strategy Goals

Aquifer	Quadrants Completed YTD	Anticipated # of Quadrants Completed by End of 2026	Need Quadrants to Meet 2026 Goals	Total # of Quadrants in Monitoring Network	Total # of Quadrants Remaining	Percent Complete YTD
Woodbine	27	24	0	35	8	77%
Paluxy	23	21	0	36	13	64%
Glen Rose	17	4	0	40	23	43%
Hensell	11	10	0	36	25	31%
Hosston	45	47	2	50	5	90%
Twin Mountains	11	9	0	13	2	85%
Total	**134**			**210**	**76**	**63.8%**

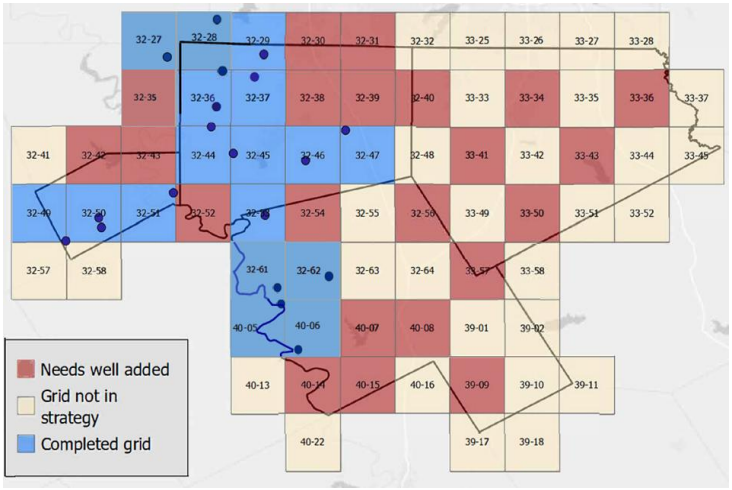
WOODBINE



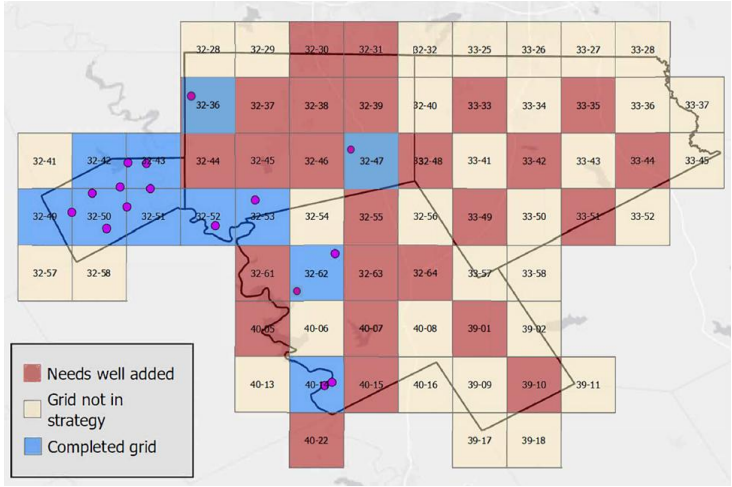
PALUXY



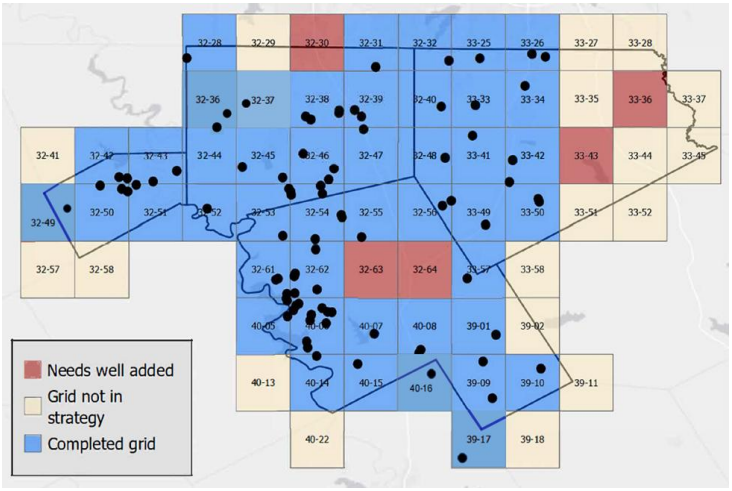
GLEN ROSE



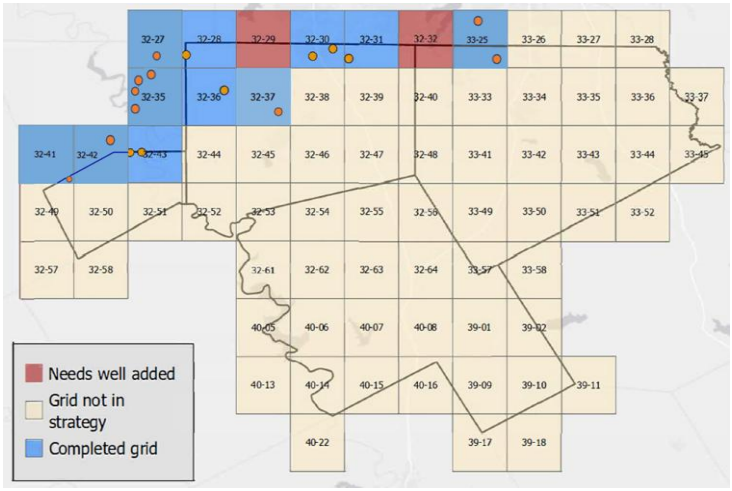
HENSELL



HOSSTON



TWIN MOUNTAINS



Public Relations and Education Report
Macy Kendrick
November 16, 2026

Educational, Public Relations, and Outreach Initiative Updates:

- Developing informational materials to be published in accordance with the District Management Plan
- Promoting the District's Texas 4-H Water Ambassador Reimbursement Program, distributing and processing applications
- Repairing and maintaining the generator in the Water Education Trailer
- Monitoring recruitment in the Tinker program (new schools in blue), collaborating with Tinker to estimate 2027 program size based on increased prices.

County	School	Number of Teachers	Students Enrolled
Johnson	Holy Cross Christian Academy	1	18
Ellis	H.A. Wooden ES	2	92
	Donald T. Shields ES	2	105
	Eastridge ES	1	80
	Avalon School	1	50
Hill	Covington School	1	24
	Whitney Intermediate	2	102
Totals		10	471

Recent Events and Presentations

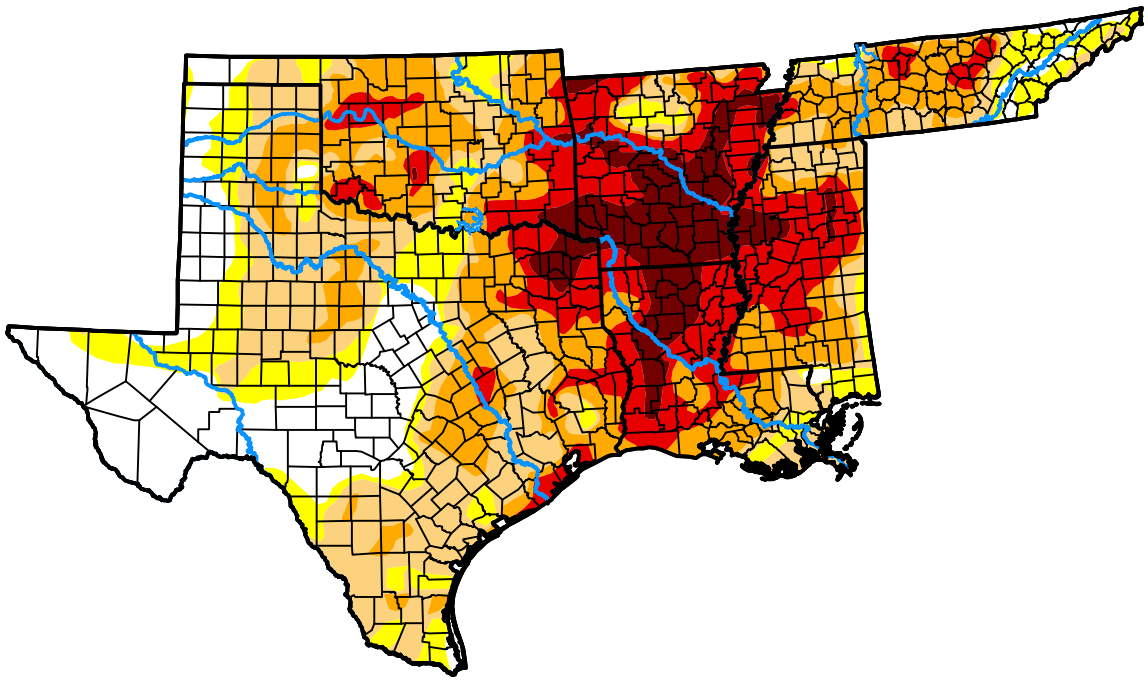
- Hosted 28 realtors and three 4-H Water Ambassadors (Ruby, Norah, and Jaydan) for six CEU hours covering groundwater rights, well ownership, TREC Form 61-0, and District rules
- Presented District rules and explained TREC Form 61-0 to Point Realty in Mansfield
- Introduced the District and promoted its programs to the Grandview Lions Club

Upcoming Events

- County Day with Leadership Cleburne – December 9, 2026
- Water Education Trailer to Grandview Junior High — January 15, 2027
- Water Education Trailer to Girl's STEAM Day at Hill College — February 19, 2026

U.S. Drought Monitor

South



November 10, 2026

(Released Thursday, Nov. 12, 2026)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	16.17	83.83	70.97	47.95	25.17	8.37
Last Week *11-03-2026*	8.83	91.17	73.66	52.88	24.92	6.64
3 Months Ago *08-11-2026*	36.75	63.25	34.65	16.25	7.81	0.68
Start of Calendar Year *01-06-2026*	8.56	91.44	66.49	23.03	5.63	0.18
Start of Water Year *09-29-2026*	1.71	98.29	89.01	66.01	26.01	5.39
One Year Ago *11-11-2025*	28.92	71.08	40.28	14.53	2.59	0.07

Intensity:

- None
- D0 Abnormally Dry
- D1 Moderate Drought
- D2 Severe Drought
- D3 Extreme Drought
- D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

Author:

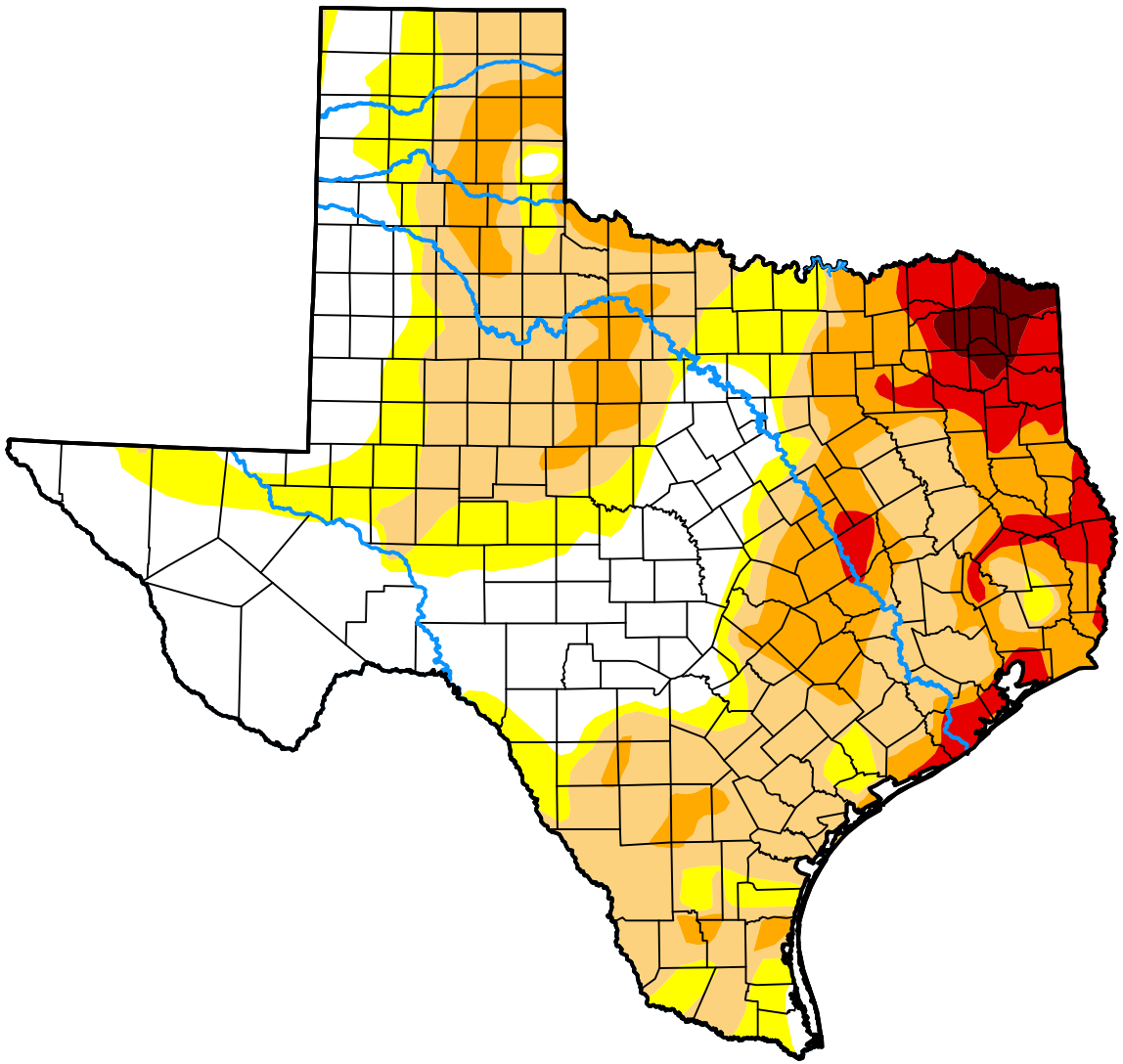
Jonathan Case

NASA/MSFC/UAH

droughtmonitor.unl.edu

U.S. Drought Monitor

Texas



November 10, 2026

(Released Thursday, Nov. 12, 2026)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	29.48	70.52	54.01	23.48	6.82	1.28
Last Week *11-03-2026*	15.65	84.35	60.83	32.32	6.98	0.85
3 Months Ago *08-11-2026*	42.72	57.28	27.90	11.27	6.14	0.39
Start of Calendar Year *01-06-2026*	11.66	88.34	57.31	27.77	9.33	0.36
Start of Water Year *09-29-2026*	1.27	98.73	91.86	67.76	26.43	3.63
One Year Ago *11-11-2025*	14.25	85.75	53.65	23.49	4.91	0.15

Intensity:

- None
- D0 Abnormally Dry
- D1 Moderate Drought
- D2 Severe Drought
- D3 Extreme Drought
- D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

Author:

Jonathan Case

NASA/MSFC/UAH

droughtmonitor.unl.edu

The States Where A Water Right Can Be Sold Separately From The Land

October 22, 2026

In the United States, water rights are treated as valuable property, and in much of the East the Riparian Doctrine ties them to land along a waterway. Many states in the drier American West instead follow the Prior Appropriation Doctrine of "first in time, first in right," where water rights can be sold or leased separately from the land. Landowners can sell or lease water rights to cities, factories, and farms while keeping the dry land. To do so, the water must be put to a beneficial use, and the transfer of rights follows strict processes regulated by the state. Eight states follow a pure version of this system, known as the Colorado Doctrine, with no riparian rights mixed in.

Arizona

Groundwater rights can be sold separately from land rights primarily through Type 2 Non-Irrigation Groundwater Rights within Active Management Areas in Arizona. These types of water rights are not seen as being bound to a specific piece of land. They can be sold or leased on the open market, independently of the original land or well. Severance of surface water rights, on the other hand, follows prior appropriation and requires an application to the Arizona Department of Water Resources in Phoenix and approval under state laws protecting existing water rights. It involves publishing a notice, allowing a 30-day window for public objections, and obtaining state approval.

Colorado

In Colorado, water rights are distinct, real, and severable property assets that require their own real estate deeds to sell. Being a state in which water is heavily fought over, Colorado stands out for its system of seven specialized water courts, which decide water rights and approve changes in how and where water is used. These courts are located in Greeley, Pueblo, Alamosa, Montrose, Glenwood Springs, Steamboat Springs, and Durango. If a landowner wants to sell water rights, the buyer typically must win a change case in water court. The case must show that the new use won't injure other users, that the water will be put to a beneficial use, and how much water can be moved without waste. Once approved, the court places a permanent "dry-up covenant" on the seller's land, prohibiting future irrigation of that land to make sure that the water isn't used twice.

Idaho

Idaho treats water as a public resource, meaning that sales of water rights must be approved by the Idaho Department of Water Resources, based in Boise with regional offices statewide. The state uses a unique water supply bank to help farmers lease out unused water to towns or wildlife recreation projects. Buyers must submit a Transfer Application to change the water's point of diversion, place of use, or nature of use. Public notice is published, and neighbors, farmers, or local water districts may file a formal protest 10 days after the last date of publication. If approved, a transfer permit is issued, and the sale of water rights can go ahead.

The States Where A Water Right Can Be Sold Separately From The Land

October 22, 2026

Montana

Under the Montana Water Use Act, all surface and groundwater is owned by the state for public benefit. Citizens do not own the water, but rather, own a real property right to use the water, which can be leased, sold, or severed from the land. Farmers often sever irrigation rights to sell them to municipal or industrial buyers. The Montana Department of Natural Resources and Conservation in Helena, along with regional and field offices statewide, oversees this process. The seller must prove that the change will not cause adverse effects to the stream and that the proposed means of diversion is adequate to handle the diversion of the water for the new purpose.

Nevada

As the driest state in the nation, according to the National Oceanic and Atmospheric Administration, Nevada has unbundled water rights from land rights. Water rights are legally recognized as real property and can be transferred through recorded deeds. An owner can legally sell their rights by executing a deed of conveyance and filing a change application with the Nevada Division of Water Resources, known as NDWR, in Carson City or one of its field offices to alter the diversion point or manner of use. Because Nevada's groundwater is under severe strain, the state has designated numerous groundwater basins for additional oversight. Within these designated basins, NDWR can reject new water permits and restrict transfer of agricultural water into urban centers, to prevent the collapse of the ecosystem or an environmental crisis.

New Mexico

New Mexico water rights exist separate from land, meaning a property owner can sell water rights while keeping the land. The New Mexico Office of the State Engineer in Santa Fe, along with district offices around the state, manages the system to make sure that severing water from land rights does not impair existing water users or harm the public welfare. After a 10-day window for public protests following the final publication of the application notice, the sale is recorded through a Water Right Deed in the local County Clerk's office. This state features acequias, or historic community-managed irrigation ditches, which require local board approval if water is moved outside of the system. These acequias can block a sale if that sale would take away vital water from the local community.

Utah

Water rights in Utah are transferred by a specific water deed independent of land ownership. If a real estate deed does not mention water, rights tied to the land may pass to the buyer automatically. Owners frequently reserve and sever water rights from land rights to sell them on the open market. Utah uses a Report of Water Right Conveyance process, overseen by the Utah Division of Water Rights in Salt Lake City. The report, which updates the state's ownership records, must be prepared

by a qualified professional, such as a Utah attorney or licensed engineer. Moving the water to a new place or use requires a separate change application.

Wyoming

For decades, Wyoming had a strict "no severance" rule, meaning that water rights were attached permanently to the land they irrigated, except under narrow circumstances. Wyoming still restricts the severance and transfer of water rights, although state law allows changes for certain preferred uses, including municipal supply, industrial purposes, and steam power generation. All permanent transfers of water rights are subject to approval by the Wyoming State Board of Control and the Wyoming State Engineer's Office, both in Cheyenne. The Board of Control holds a public hearing in the county where the water right is located, and others can object if they think the transfer of the right will cause harm. If approved, an order is issued to sever the water right from the original land.

Separate Water Rights In These Eight States

In the dry expanses of the American West, water is the currency of survival. By legally uncoupling water rights from land, these eight states have established unique regulations, such as Utah's conveyance reports and New Mexico's acequia protections, to manage the independent sale of water rights. As demands on diminishing aquifers and rivers grow, the strict enforcement of beneficial use ensures that, while water can change hands and cross county lines, it cannot be hoarded or wasted without consequence.

New Texas water disclosure form vital to landowners involved in sales

October 26, 2026

In July, the Texas Real Estate Commission (TREC) adopted a new form requiring disclosure of certain water information in many land sales transactions. This is a significant change, and it is an issue of which landowners, potential land purchasers, real estate agents and attorneys must be aware.

This development highlights something we have discussed on this blog many times: Water can be one of the most valuable and complicated assets associated with Texas land.

What is it?

TREC's new Seller's Disclosure About Groundwater and Surface Water Rights (Form 61-0) became effective July 1. This form will require sellers to make the water-related disclosures in many real estate transactions across the state.

As the name suggests, this form is a disclosure to be completed by the seller in transactions where it is required. It is a two-page document where the seller essentially provides information about the groundwater rights and surface water rights associated with the property. Importantly, a seller must complete the form to the best of their knowledge.

When is it necessary?

The disclosure is required to be completed for sales using TREC contracts. For most property sales utilizing TREC contracts, the seller will need to make the disclosure. There is, however, a five-part exception to the disclosure requirement. If a seller can answer "yes" to all five of these statements, no disclosure is required:

1. There are no active, capped or abandoned water wells on the property.
2. There are no ponds, lakes or tanks on the property.
3. The seller does not hold any surface water rights or permits from the Texas Commission on Environmental Quality (TCEQ) to divert or use surface water.
4. There have been no prior severances, sales or leases of groundwater rights.
5. The property receives its water exclusively from a named city, municipal utility district, water supply corporation or private water company.

Additionally, for any identified water wells, the seller must state whether they are owned and operated by the seller for the sole benefit of the property, or if they are owned or operated by another person or governed by any other agreements.

The seller must state whether the property receives water from a water well located on another property and whether a water well on the property relies on groundwater rights owned or leased from land outside the bounds of the property.

Lastly, the seller must state whether they are aware of the property's groundwater rights being severed, sold or leased.

Surface water. For surface water, a seller must disclose if they have a permit, filing or certificate of adjudication from the TCEQ for surface water rights associated with the property. If they do, they must identify the permit, filing or certification of adjudication number, and anyone else who may have an interest in said water rights.

Additionally, the seller must disclose if there are any ponds, lakes or water tanks on the property, whether or not they currently hold water.

What penalties exist for failure to disclose?

If a seller does not deliver a disclosure when it is required, the buyer may terminate the contract and likely get their earnest money back. If the seller makes material misrepresentations on the disclosure form, that could result in legal claims for fraud, negligent misrepresentation or other causes of action related to failure to disclose.

Key landowner takeaways

It is important for any landowner looking to buy or sell land to be aware of these new required disclosures. In addition, these disclosures give landowners a good idea of the various issues related to water rights in Texas.

Understanding Texas water law and the rights associated with landownership are extremely important. Even if a landowner is not planning to sell their property, taking the time to research the questions included in the disclosure form can be a good way to learn more about the water sources on the property.

All landowners — whether buyers or sellers — should carefully review all portions of any real estate sales contract, including this disclosure. I recommend working with an attorney to help understand or negotiate any contracts, including contracts related to the sale or purchase of real estate.

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Free Texas Well Atlas Shows How Deep to Drill for Water at Any Address

November 11, 2026

TerraFunded, a Dallas company that sells rural Texas land, today launched the Texas Well Atlas, a free public map that shows how deep real water wells are at any address, GPS point or county in Texas. It is built from the Texas Water Development Board's driller reports, the forms licensed drillers file with the state when they finish a well.

Anyone who buys rural land or builds without city water asks the same two questions: how deep will the well be, and what will it cost? The answers were already in state records, spread across hundreds of thousands of individual reports. The atlas puts them on one map.

The typical new home well in Texas is 250 feet deep, and half of the 123,903 home wells drilled in the last 10 years are between 170 and 398 feet. Depth changes a lot from place to place: the county median runs from 36 feet in Wichita County to 1,100 feet in McLennan County. Statewide, drillers found the water settling at a median of 96 feet below the surface.

Users type an address, a GPS point or a county, and the atlas finds the nearest real home wells, starting within 2 miles and widening until it has at least 10. It shows the typical depth, where drillers found the water, the tested yield, a reliability rating, an estimated cost to drill, and a link to each official driller's report. The map tilts in 3D over real terrain, with the state's mapped aquifers as a layer. A "See underground" view opens a 3D block of ground around the point, with every nearby well drawn as a column colored by the soil and rock layers its driller logged, and the water level marked.

TerraFunded also compared every home well drilled in 2003 to 2007 with those drilled in 2021 to 2025. Statewide, the median new well barely changed, from 260 to 255 feet. In the same places, it did: across 1,169 areas of about 6 miles with wells in both periods, new wells are a median 9 feet deeper, and the water sits 8.5 feet lower, and the water level dropped in 68% of those areas. Thirty-six counties now drill at least 10% deeper with statistical confidence. In Webb County the median rose from 480 to 655 feet and the water level fell 150 feet; in Cherokee County it went from 260 to 450 feet. A deeper well can also reflect a different aquifer, better water or extra reserve, and each water level is measured once, when the well is finished, so the study reports both.

"After 'where is my lot,' the next question every land buyer asks us is 'how deep is the water,'" said Rodrigo Blanco, founder and CEO of TerraFunded. "The state already had the answer in its driller reports. We put it on a map anyone can use, for any piece of Texas, not just ours."

Nearby wells are a guide, not a guarantee: groundwater can change over short distances and during drought, and a licensed driller should advise on a specific site.

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Free Texas Well Atlas Shows How Deep to Drill for Water at Any Address

November 11, 2026

The atlas covers all 254 Texas counties, each with its own page, and is available in Spanish. It refreshes nightly from the state file. The county table can be downloaded as a CSV under a Creative Commons Attribution license, the full methodology is public, and AI assistants can query the atlas through TerraFunded's public MCP server. The atlas is at https://terrafunded.com/wells, the 20-year study at **https://terrafunded.com/wells/study** and the Spanish version at **https://terrafunded.com/es/pozos**.