



**NOTICE OF
PUBLIC HEARINGS
AND BOARD MEETING**

**OF THE BOARD OF DIRECTORS
Of the
PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT**

**To be held at
9:00 AM
Monday, September 21, 2026
Prairielands GCD – Board Room
208 Kimberly Drive
Cleburne, TX 76031**

Notice of Public Hearing on Permit Application(s)

The Prairielands GCD Board of Directors will hold a hearing on the below-listed application(s) for Operating Permit and/or Amendment to Permit. Notice of the Hearing on Permit Applications and/or Permit Amendments was also posted separately in accordance with the District Rules, and Chapter 36, Texas Water Code, no later than 10 days prior to the date of this hearing.

1. Call to order and declare hearing open to the public
2. Roll call
3. Receive a report from the General Manager regarding the following application(s) for an Operating Permit or Permit Amendment, including the General Manager's recommendation to the Board:
 1. GRBK Edgewood LLC for a proposed Operating Permit (OP-26-115) for authorization to drill one (1) new well (PGCD-004021; 32.42191900, -96.75715200) located at 3931 FM 878, Palmer, Ellis County; to produce groundwater in an amount not to exceed 49,900,000 gallons annually (2026→2030); Non-Agriculture Irrigation
 2. Hilco United Services (Lakeshore Water System) for authorization through an Operating Permit (OP-26-114) to amend an existing well registration to substantially alter and increase the maximum designed production capacity from 95 GPM to 140 GPM. The existing well (PGCD-000715; 32.00850000, -97.38288700) is located within CCN #12998 in Hill County at 132-154 Oak Run, Whitney; Public Water Supply
 3. ~~Hugh Brinson Pipeline LLC for a proposed Operating Permit (OP-26-113) for authorization to drill one (1) new well (PGCD-003983; 32.28631300, -97.73304500) located north of U.S. Hwy 67 off of State Hwy 144 in Glen Rose, Somervell County;~~

~~and to produce groundwater in an amount not to exceed 30,000 gallons annually for 2026→2030; Commercial Use~~

4. Receive public comments and/or requests to contest the above-listed application(s) for Operating Permit or Operating Permit amendment.
5. Discussion, consideration, and possible action on the above-listed application(s) for Operating Permit or Operating Permit amendment.
6. Adjourn or continue public hearing in whole or in part.

Regular Board Meeting

The Regular Board Meeting will begin at 9:00 a.m., or upon the adjournment of the Hearing on Permit Applications.

The Prairielands GCD Board of Directors may discuss, consider, and take all necessary action, including possible expenditure of funds, regarding each of the agenda items below:

1. Call to order and declare regular meeting open to the public
2. Roll call
3. Public comment (Verbal comments limited to 3 minutes per speaker)
4. Presentation of Consent Agenda. All items are considered routine and self-explanatory and may be considered and approved by one motion of the Board. There will be no separate discussion of the items unless a Board Member requests, in which event the item will be removed from the consent agenda and considered in its normal sequence.
 - a) Minutes of August 17, 2026, Public Hearing on Amendments to District Rules
 - b) Minutes of August 17, 2026, Regular Board Meeting
 - c) August 2026 monthly invoices and payment of bills
5. Finance Report – Brian Watts, Comptroller
 - a) Presentation of unaudited financials for the month of August 2026
6. Hydrogeologist report – Wade Oliver, EKI
 - a) Update on activities and meetings related to Groundwater Management Area 8 joint planning and the development of desired future conditions
 - b) TWDB Groundwater, Science, Research, and Data Collection Grant update
 - a. Hensell Aquifer Monitoring Well status
 - c) Other District involved activities
7. Update on well registration and permitting activities – Kaylin Garcia, Permitting Director

- a) Monthly well registration(s) report
 - b) Report on current and 2026 YTD permitted authorization and production
8. Update on well monitoring and field operations – Michael Heath, Field Operations Coordinator
- a) Overview of field related activities
9. Update on public outreach activities, educational, and conservation efforts – Macy Kendrick, Public Relations/Education Director
- a) Overview of District involved activities
10. General Manager’s Report and Update – The General Manager will brief the Board on the following administrative, operational, and regulatory matters of the District and any other items included in the General Manager’s written report, which may be discussed, considered, and acted upon by the Board, including authorizing the initiation of, managing, or resolving enforcement action or litigation where applicable – Kathy Turner Jones, General Manager
- a) Update on current administrative activities of the District
 - b) Drought Monitoring
 - c) Enforcement
11. General Counsel’s Report — The District’s legal counsel will brief the Board on pertinent legal issues and developments impacting the District since the last Board meeting, and legal counsel’s activities on behalf of the District, including without limitation waste injection well monitoring activities including any protests of injection well applications with the Railroad Commission of Texas or the Texas Commission on Environmental Quality, District rules enforcement activities, rules and management plan implementation issues, groundwater-related legislative activities, joint planning and DFC development activities, developments in groundwater case law and submission of legal briefs, contractual issues related to the District, open government, policy, personnel, and financial issues of the District, threatened or pending claims or litigation against the District, and other legal activities on behalf of the District – Brian Sledge, Legal Counsel, Sledge Law Group, PLLC
12. Open Forum / Discussion of New Business for Future Meeting Agendas
13. Adjourn Regular Meeting

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time. Public hearings and public meetings of the District are available to all persons regardless of disability. If you require special assistance to attend a hearing or meeting, please call (817)556-2299 at least 24 hours in advance of the hearing or meeting to coordinate any special physical access arrangements.

At any time during a hearing or meeting of the Prairielands Groundwater Conservation District Board and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Board may meet in a closed executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open hearing or meeting.

Persons may make comments for or against an application for any type of permit, permit amendment, replacement well, or exception request without the need to request a contested case hearing on the application. However, persons wanting to protest an application involving a permit or permit amendment by requesting a contested case hearing must do so in writing in accordance with District Rule 10.6 that is either received by the District or submitted at the public hearing in person before the time that the Board takes final action on the application, as set forth more specifically in the District Rules.

Certification

I, the undersigned authority, do hereby certify that on or before 5:00 PM on September 15, 2026, I posted and filed the above notice of meeting(s) and hearing(s) with the Texas Secretary of State, the Johnson, Ellis, Somervell, and Hill counties' clerk offices, and also posted a copy in the front window of the Prairielands GCD office in a place convenient and readily accessible to the general public at all times and that it will remain so posted continuously for at least 72 hours preceding the scheduled time of said meeting in accordance with the Texas Government Code, Chapter 551.

Prairielands Groundwater Conservation
District



Kathy Turner Jones, General Manager



GRBK Edgewood LLC

ATTN: Brian Hunnicutt
5501 Headquarters Drive, Suite 300W,
Plano, TX 75024

Permit No. OP-26-115

OPERATING PERMIT (New Well with Production)

Date of Hearing: September 21, 2026

Request: Authorization to drill one (1) new well with production not to exceed 49,900,000 gallons annually 2026→2030

GM Recommendation: Authorization to drill one (1) new well with production not to exceed 49,900,000 gallons annually 2026→2030

Water Use: Non-Agricultural Irrigation

Location(s): 3931 FM 878 Palmer, TX
(32.421919, -96.757152)

County: Ellis

Contiguous Controlled Acreage: 1,516.815 ac

PROPOSED NEW WELL INFORMATION

Well ID:	PGCD-004021	Well Driller:	Double D Drilling
Diameter:	4 inches	Capacity:	120.00 GPM
Total Well Depth:	1,200 feet (Woodbine)	Minimum Spacing:	Pass

INFORMATION

1. Issue an Operating Permit commencing September 21, 2026, with an expiration date of December 31, 2030.
2. Applicant is requesting an Operating Permit to register, drill, and construct one (1) non-exempt well (PGCD-004021) within the boundaries of Applicant's contiguous controlled acreage located in Ellis County; and is requesting 49,900,000 gallons annually beginning 2026→2030.
3. **Historic Use Permit Information:** None

4. Other General Information: There are six tracts totaling 1,516.815 acers which are located west of the town of Palmer, along FM 878, in the rural area between Palmer and Waxahachie. The property is north of Interstate 35E, which is the main highway serving the Palmer area. The property is located within the Rockett Special Utility District (SUD).
5. **District Staff Technical Review and Recommendation:** GRBK Edgewood LLC is a real estate developer planning a single-family residential community in Palmer consisting of approximately 1,500 homes at full build-out. Applicant is seeking authorization for the registration, drilling, and construction of one (1) new well, with groundwater production not to exceed 49,900,000 gallons annually beginning 2026 through the term of the permit. The proposed well will be drilled to a depth of 1,200 feet and designed to produce up to 120 gallons per minute (GPM). The proposed well will be used to fill a pond to provide non-agricultural irrigation for common area landscape and recreation. Given the maximum designed production capacity of the well is 120 GPM and is located at least 50 feet from the nearest property line and 100 feet from the nearest well in a like aquifer, the proposed well meets the District's minimum spacing requirements under District Rule 4.3(c).
6. Groundwater Availability under an Operating Permit:
 - a. Contiguous Controlled Acreage: 1,516.815 ac
 - b. Less 2 acres for exempt well use*: 0 ac
 - c. Less acreage associated with other permits: 0 ac
 - d. Less HUP claim acreage: 0 ac
 - e. Available acreage remaining for an Operating Permit: 1,516.815 ac
(1,516.815 acres X 50,000 gallons = 75,840,750 GPY)
7. The permit application is administratively complete.
8. No written opposition was received regarding the proposed permit.

GENERAL MANAGER'S RECOMMENDATION

Based on the technical review and staff recommendation, it would be the General Manager's recommendation for the Board to authorize approval of OP-26-115 for the registration, drilling, and construction of one (1) new well; and authorize production not to exceed 49,900,000 gallons annually (2026→2030).

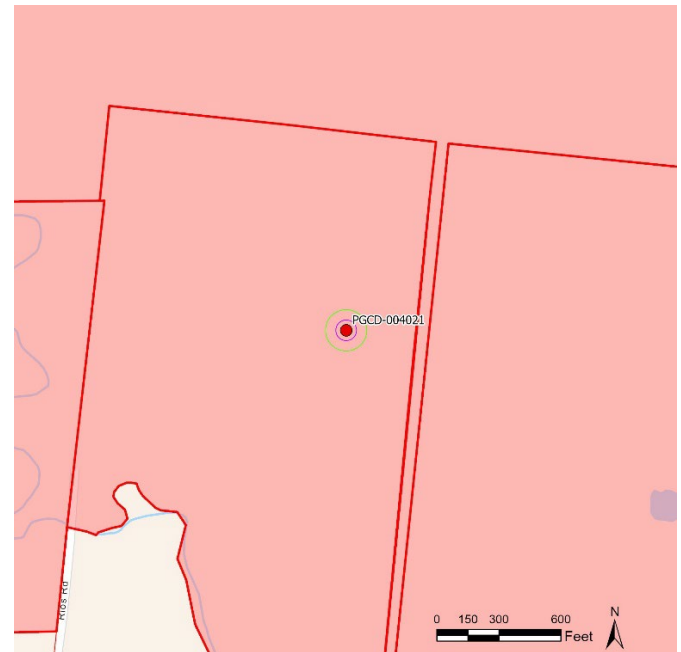
** Per District Rule 5.3(a)(2) for any property with an exempt well under Rule 2.1 that is registered with the District or otherwise known to exist, the lesser of the actual size of the tract where the well is located or (2) acres per exempt well.*

PGCD Well Spacing Analysis Summary

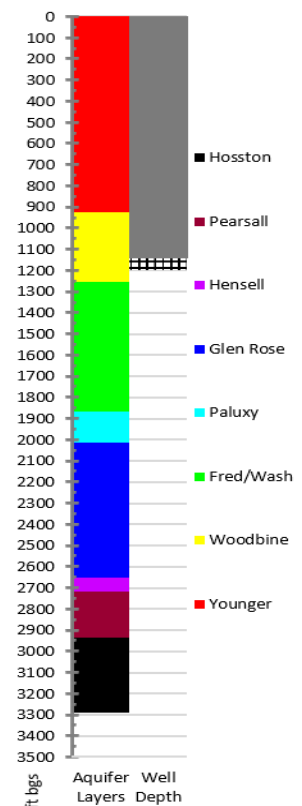
Date: 9.14.26
 Well Owner: GRBK Edgewood LLC
 County: Ellis
 Total Property/CCN Acreage: 1,516.815 ac

Well Information

Well ID: PGCD-004021
 Location of proposed well: 32.421919, -97.757152
 Surface Elevation (ft): 513
 Well Depth (ft): 1,200
 Diameter (in): 4
 Pumping Rate (gpm): 120
 Depth to First Screen (ft): 1,140
 Target Aquifer: Woodbine
 Primary Use: Non-Agriculture Irrigation
 Nearest Well (ft) in target aquifer: 8,648
 Nearest Property/CCN Line (ft): 1,202



Spacing Distance Calculations		Woodbine
Hydraulic Conductivity (ft/d)		0.377955
Aquifer Layer Thickness (feet)		326
Transmissivity (T, gpd/ft)		921.64
Storativity (S, unitless)		5.30E-04
Pump Percentage		100%
Pumping Rate (Q, gpm)		120
Time (t, days)		1.5
Available Drawdown at CCN/Property Line (ft)		911
Drawdown Limit at Property Line (10%)		91.11
Required Minimum Property Spacing (ft)		50
Required Minimum Well Spacing (ft)		100
Meets Property Spacing Requirements?		Pass
Meets Well Spacing Requirements?		Pass

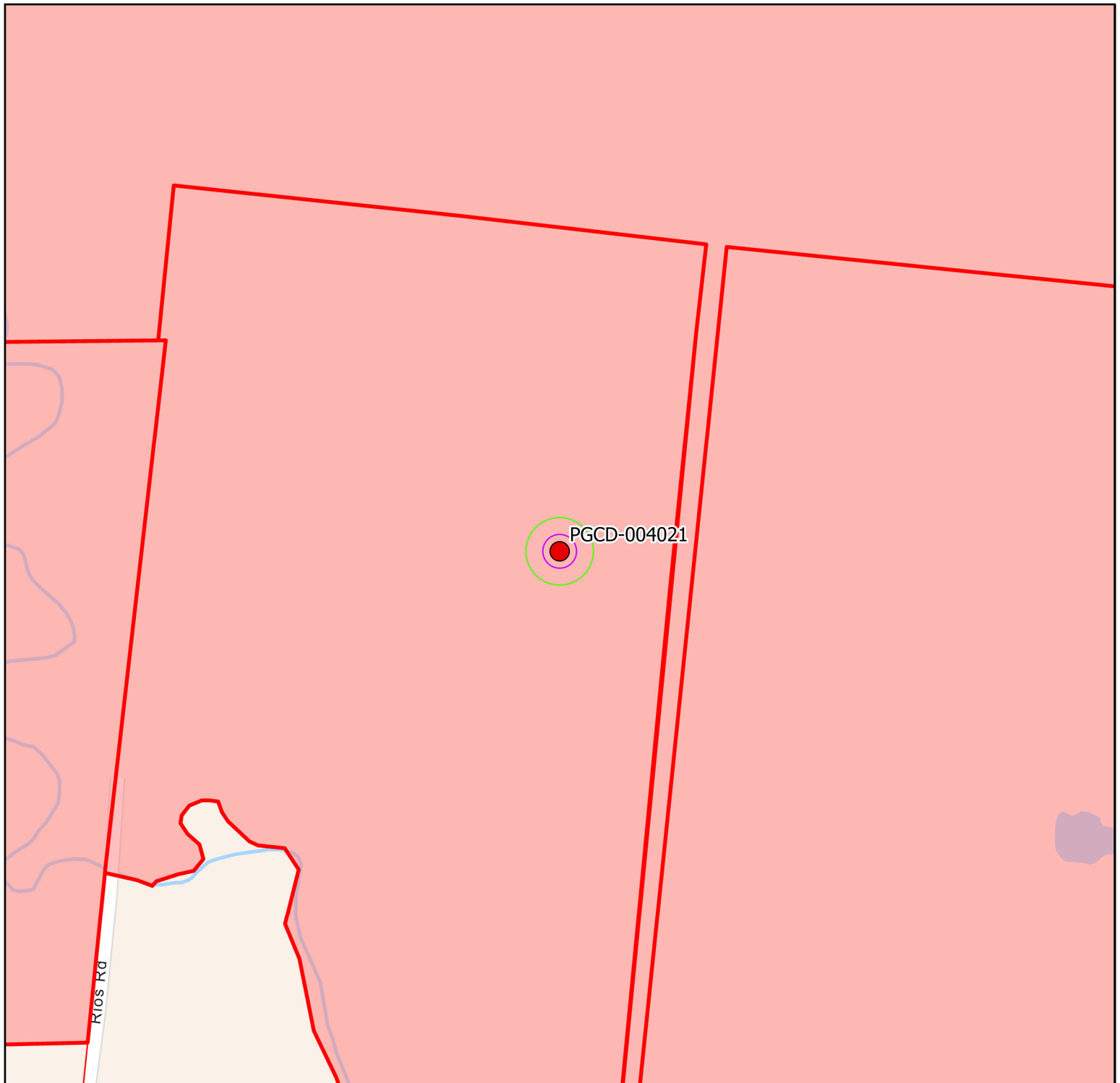


Notes on Approach and Findings

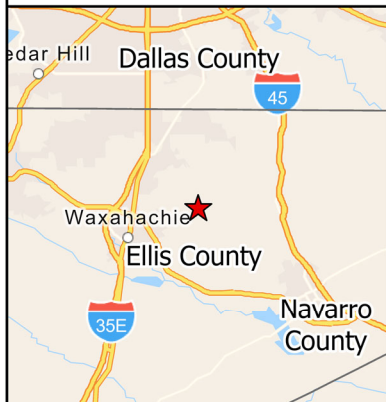
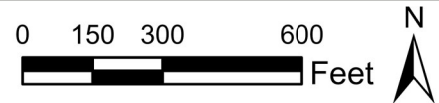
The above calculation is based on data from Prairielands GCD (PGCD), the Texas Water Development Board, and the Northern Trinity and Woodbine Aquifers Groundwater Availability Model (NTWGAM). According to this analysis, the proposed well meets PGCD spacing requirements described in Rule 4.3. Notably, the nearest property boundary is approximately 1,202 feet away, and the closest known well (located within the same aquifer) is approximately 8,648 feet from the well site. These calculations were performed utilizing aquifer parameters and layer elevations from the NTWGAM. The applicant's request of 120 gallons per minute was evaluated by allocating production to the Woodbine Aquifer, utilizing the transmissivity of the individual layer.

Analysis Prepared by: Dillon W. Bybee, P.G.

Analysis Reviewed by: Dillon W. Bybee, P.G.



BASEMAP SOURCE: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



According to this analysis, the proposed well meets PGCD spacing requirements described in Rule 4.3. Notably, the nearest property boundary is approximately 1,202 feet away, and the closest known well (located within the same aquifer) is approximately 8,648 feet from the well site.

- | | |
|--|--|
| ● Non-Exempt Well | Minimum Property Line Spacing (50 feet) |
| ● Unknown Well | Minimum Well Spacing (100 feet) |
| ● Exempt Well | GRBK Edgewood LLC Property |
| ◆ SDRDB Well | Ellis CAD Property Boundaries |
| ◆ TWDB Well | |

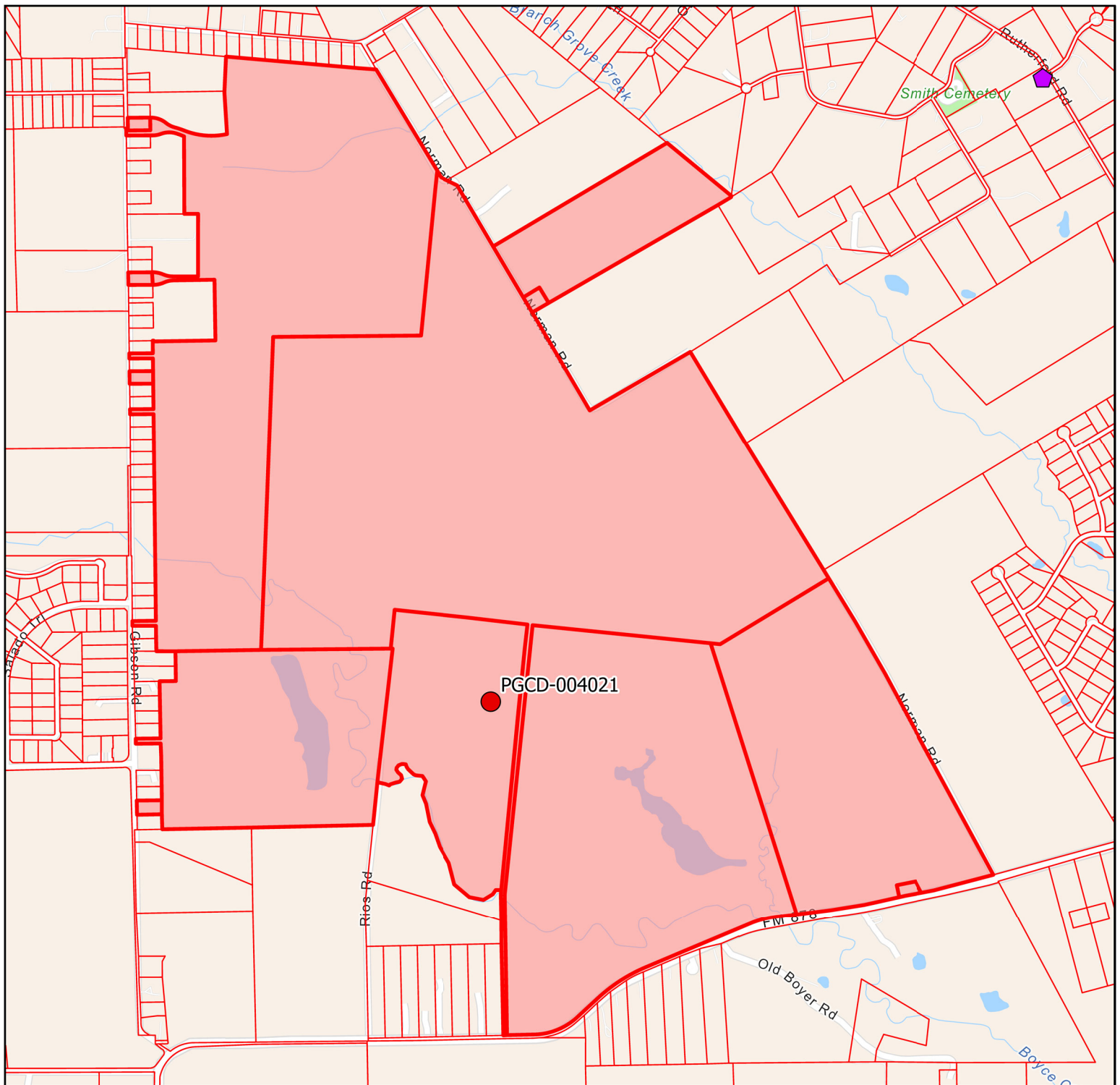


GRBK Edgewood LLC (PGCD-004021) Spacing Analysis Map

OP-26115

Page 8 GIS Analyst: DWB

Date Revised: 9/14/2026



BASEMAP SOURCE: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



Total Contiguous Acreage: 1,516.815 ac

Note: GRBK Edgewood LLC is applying for authorization to drill one (1) new well (PGCD-004021) located at 3931 FM 878, Palmer, TX. They are requesting to produce groundwater in an amount not to exceed 49,900,000 gallons annually for Non-Agriculture Irrigation.

- | | |
|--|---|
| ● Non-Exempt Well | ◆ TWDB Well |
| ● Unknown Well | □ GRBK Edgewood LLC Property |
| ● Exempt Well | □ Ellis CAD Property Boundaries |
| ◆ SDRDB Well | |



GRBK Edgewood LLC Operating Permit Map

OP-26115

Page 9 GIS Analyst: DWB

Date Revised: 9/14/2026



Hilco United Services (Lakeshore Water System)

ATTN: Tommy Bradley
PO Box 26
Itasca, TX 76055

Permit No. OP-26-114

OPERATING PERMIT (Substantially Alter an Existing Well Only) (No Production)

Date of Hearing: September 21, 2026

Request: Authorization to substantially alter and increase the maximum designed production capacities for PGCD-000715 from 95 GPM to 140 GPM

GM Recommendation: Authorization to substantially alter and increase the maximum designed production capacities for PGCD-000715 from 95 GPM to 140 GPM

Water Use: Public Water Supply

Location(s): 132-154 Oak Run, Whitney, TX 76692

County: Hill

**Acreage within CCN/
Service Area:** 379.38 ac

EXISTING WELL INFORMATION

Well ID:	PGCD-000715	Current Capacity:	95 GPM
Water Use:	Public Water Supply	Proposed Capacity:	140 GPM
Well Depth:	1,183 feet	Diameter:	7 inches
Aquifer:	Hosston	Lat/Long:	32.00850000, -97.38288700

INFORMATION

1. Applicant is seeking an Operating Permit (OP-26-114) to substantially alter one (1) existing well PGCD-000715 in Hill County.
2. Applicant is not requesting additional production authorization.
3. **Historic Use Permit Information:** Applicant has a Historic Use Permit (HUP-073), approved March 18, 2024, in the amount of 51,601,400 gallons.
4. **Other General Information:** Applicant holds a bounded Certificate of Convenience and Necessity (CCN) (#12998) that provides water to Lakeshore Water System and Lakeshore

Water System #2 and has an emergency interconnect with Beachview Acres, another system also owned and managed by Applicant. Applicant serves a population of 1,386 with 462 connections according to TCEQ's last inspection.

5. **District Staff Technical Review and Recommendation:** Lakeshore Water System, which is owned and operated by Hilco United Services, Inc., is a community water system with three existing wells that supply potable water to residents in Hill County. Applicant is requesting an amendment to well registration to replace the pump and motor needed to accommodate growth within the service area and ensure compliance with TCEQ water supply requirements.

PGCD-000715 was drilled in 1980 at a depth of 1,183 feet, withdraws water from the Hosston formation, and was originally designed to produce 95 gallons per minute (GPM). Applicant is requesting to increase the well's maximum capacity to 140 GPM.

Well spacing analysis is based on information in the well registrations, PGCD and TWDB databases, and the Northern Trinity and Woodbine Aquifers Groundwater Availability Model. Based on the well spacing analysis summary, the proposed well will meet the District's spacing requirements with a maximum designed production capacity of 140 GPM.

6. The permit application is administratively complete.
7. No written opposition was received regarding the proposed permit.

GENERAL MANAGER'S RECOMMENDATION

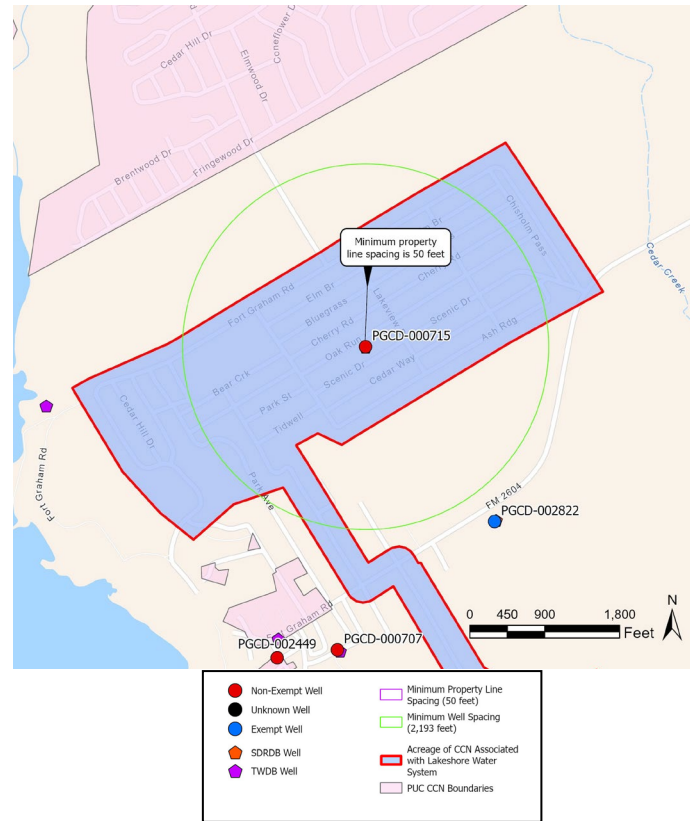
Based on the technical review and staff recommendation, it would be the General Manager's recommendation for the Board to authorize approval of OP-26-114 authorizing applicant to substantially alter one (1) existing well and increase the maximum designed production capacity for PGCD-000715 from 95 GPM to 140 GPM.

PGCD Well Spacing Analysis Summary

Date: 8.10.26
 Well Owner: Hilco United Services Inc.
 County: Hill
 Total Property/CCN Acreage: 379.38 ac

Well Information

Well ID: PGCD-000715
 Location of proposed well: 32.0085, -97.382887
 Surface Elevation (ft): 651.49
 Well Depth (ft): 1,183
 Diameter (in): 7
 Pumping Rate (gpm): 140
 Depth to First Screen (ft): 1,075
 Target Aquifer: Hosston
 Primary Use: Public Water Supply
 Nearest Well (ft) in target aquifer: 3,658
 Nearest Property/CCN Line (ft): 857



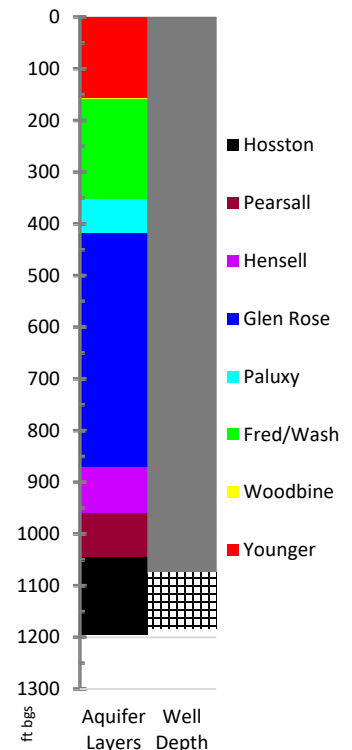
Spacing Distance Calculations		Hosston
Hydraulic Conductivity (ft/d)		3.200
Aquifer Layer Thickness (feet)		149.68
Transmissivity (T, gpd/ft)		3582.84
Storativity (S, unitless)		9.37E-05
Pump Percentage		100%
Pumping Rate (Q, gpm)		140
Time (t, days)		1.5
Available Drawdown at Nearest Well (ft)		571
Available Drawdown at CCN/Property Line (ft)		581
Drawdown Limit at Wells (1%)		5.71
Drawdown Limit at Property Line (10%)		58.12
Required Minimum Well Spacing (ft)		2,193
Required Minimum Property Spacing (ft)		50
Meets Well Spacing Requirements?		Pass
Meets Property Spacing Requirements?		Pass

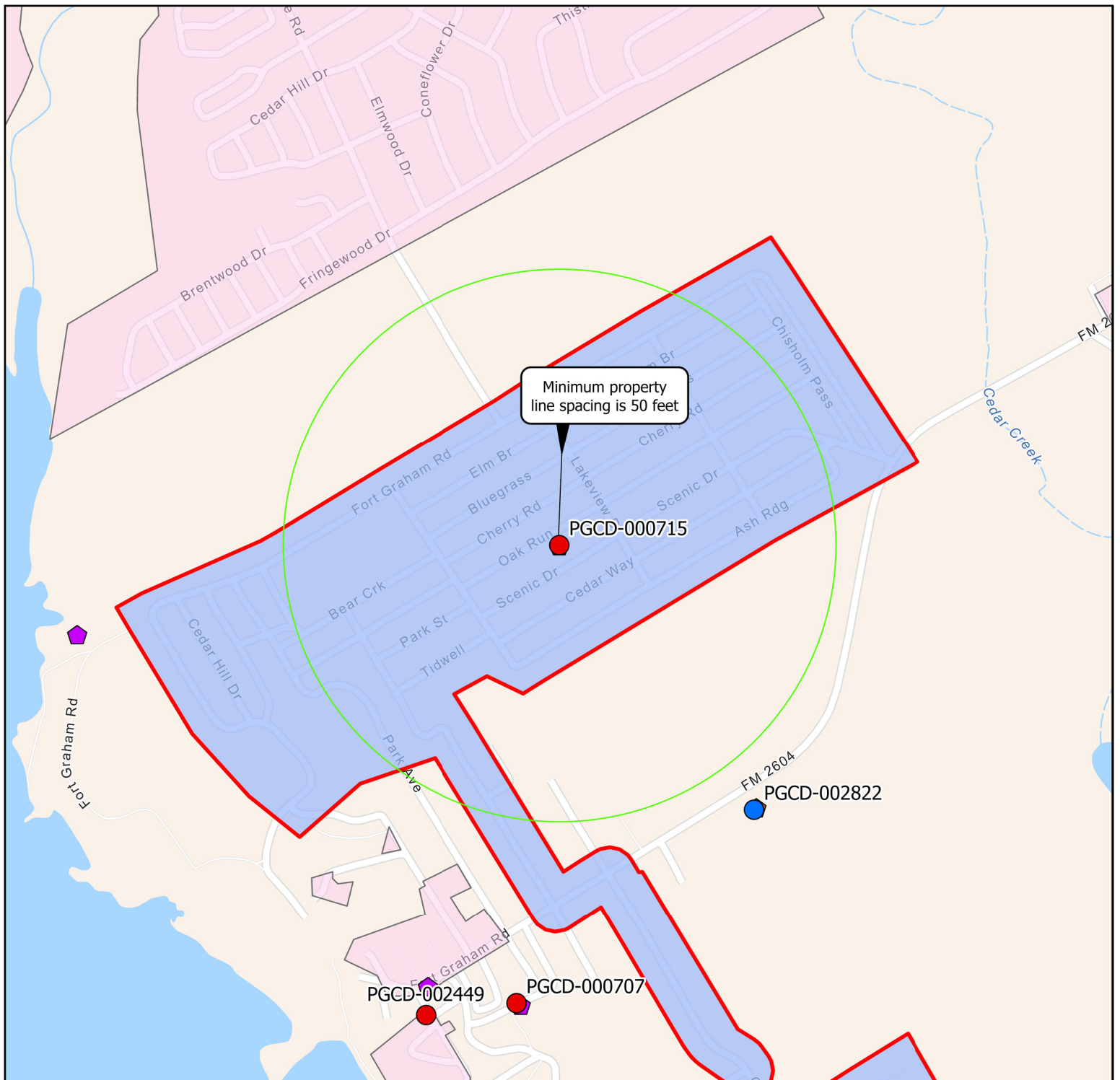
Notes on Approach and Findings

The above calculation is based on data from Prairielands GCD (PGCD), the Texas Water Development Board, and the Northern Trinity and Woodbine Aquifers Groundwater Availability Model (NTWGAM). According to this analysis, the completed well meets PGCD spacing requirements described in Rule 4.3. Notably, the nearest CCN boundary is approximately 857 feet away, and the closest known well (located within the same aquifer) is approximately 3,658 feet from the well site. These calculations were performed utilizing aquifer parameters and layer elevations from the NTWGAM. The applicant's request to substantially alter well PGCD-000715 from 95 to 140 gallons per minute was evaluated by allocating production to the Hosston layer of the Trinity Aquifer, utilizing the transmissivity of the individual layer.

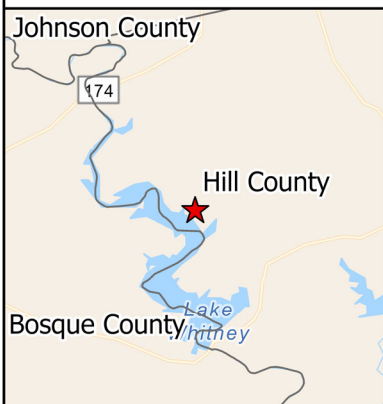
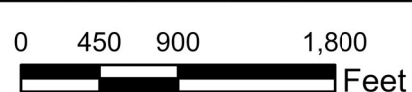
Analysis Prepared by: Dillon W. Bybee, P.G.

Analysis Reviewed by: Dillon W. Bybee, P.G.





BASEMAP SOURCE: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



According to this analysis, the completed well meets PGCD spacing requirements described in Rule 4.3. Notably, the nearest CCN boundary is approximately 857 feet away, and the closest known well (located within the same aquifer) is approximately 3,658 feet from the well site.

- Non-Exempt Well
- Unknown Well
- Exempt Well
- ◆ SDRDB Well
- ◆ TWDB Well
- Minimum Property Line Spacing (50 feet)
- Minimum Well Spacing (2,193 feet)
- Acreage of CCN Associated with Lakeshore Water System
- PUC CCN Boundaries



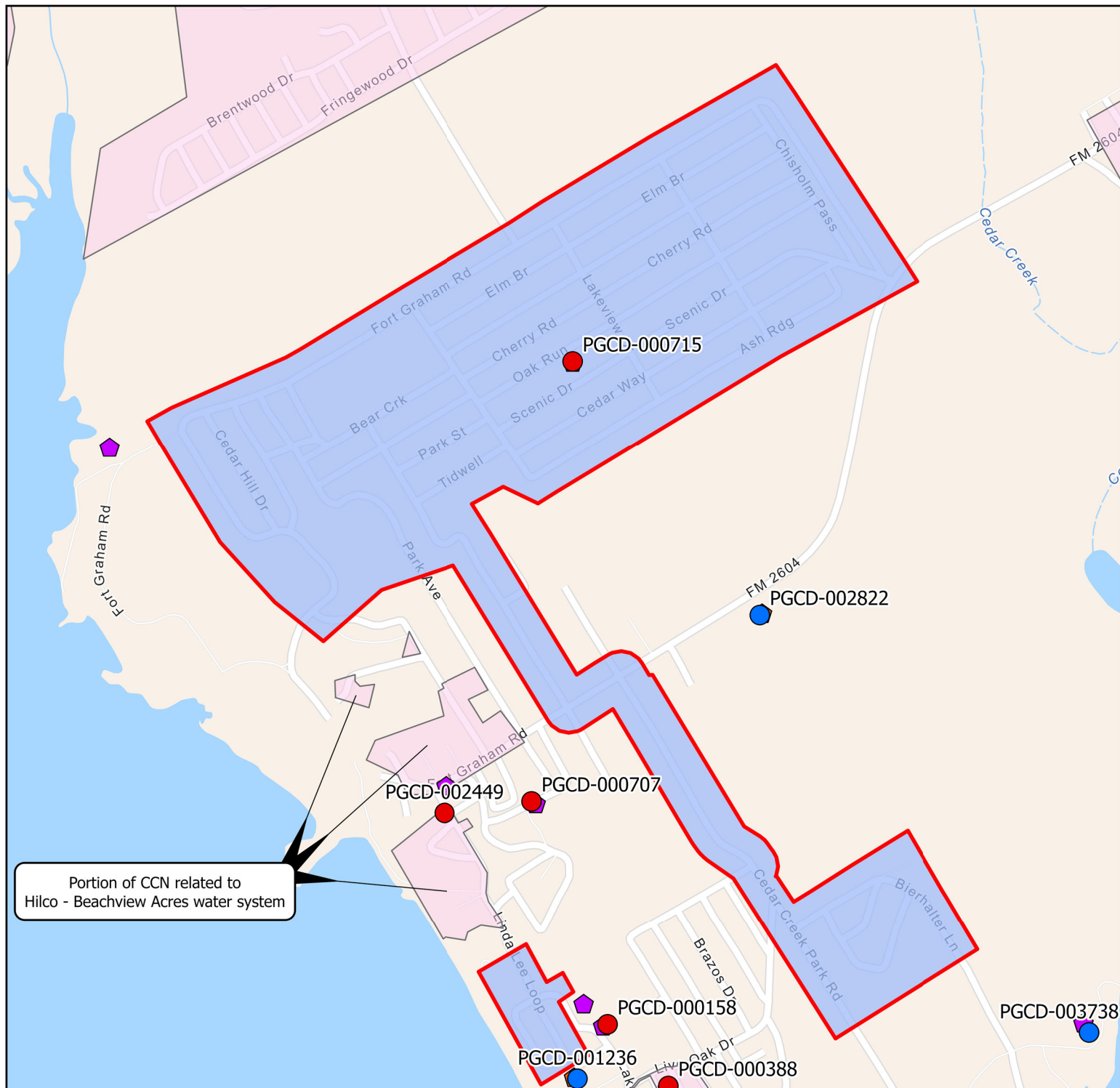
Hilco United Services Inc. (Lakeshore Water System) PGCD-000715 Spacing Analysis Map

OP-26114

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GIS Analyst: DWB

Date Revised: 8/10/2026



BASEMAP SOURCE: Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community

0 450 900 1,800
Feet



Johnson County

Hill County

Bosque County

Total Contiguous Acreage: 379.38 ac

Note: Hilco operates several public water systems under the same CCN on the eastern edge of Lake Whitney. Applicant has indicated they intend to amend CCN in the future. Applicant is requesting to substantially alter well PGCD-000715 from 95 to 140 gpm.

- Non-Exempt Well
- Unknown Well
- Exempt Well
- SDRDB Well

- ◆ TWDB Well
- Acreage of CCN Associated With Lakeshore Water System
- PUC CCN Boundaries



Hilco United Services Inc. (Lakeshore Water System) Operating Permit Map

OP-26-144

Page 14 GIS Analyst: DWB

Date Revised: 8/10/2026

PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

August 17, 2026

MINUTES OF PUBLIC HEARING ON AMENDMENTS TO THE DISTRICT RULES

The Board of Directors of the Prairielands Groundwater Conservation District (“District”) met in special session, open to the public, at 208 Kimberly Dr, Cleburne, TX 76031, within the boundaries of the District on August 17, 2026.

At President Beseda’s request, Vice President Tischler assumed the role of Presiding Officer and called the Public Hearing on Amendments to the District Rules to order at 9:04 AM.

The roll was called of the members of the Board of Directors, to wit:

Charles Beseda
Brad Daniels
Barney McClure
Paul Tischler

John Curtis
Maurice Osborn
Marty McPherson
Gary Farmer

All members of the Board were in attendance, with the exception of Director Curtis and Director McPherson, thus constituting a quorum. Also, in attendance were Kathy Turner Jones, General Manager; Brian Sledge, General Counsel; District staff; and members of the public. *Copies of the public sign-in sheets and video conference attendee list are attached hereto as Exhibit “A” to the August 17, 2026, Regular Board Meeting minutes.*

Vice President Tischler called on the District’s legal counsel, Brian Sledge, to explain the proposed amendments to the District Rules.

PRESENTATION BY DISTRICT’S LEGAL COUNSEL, SLEDGELAW GROUP, PLLC ON PROPOSED AMENDMENTS TO THE DISTRICT’S RULES

Mr. Sledge stated the notice of this public hearing on amendments to the District Rules and the proposed amendments themselves had been published, posted, and made available to the public as required by Chapter 36 of the Texas Water Code and as required in the District Rules no less than 20 days before the public hearing. *Copies of the published and posted public notices are attached hereto as Exhibit “B”.* He announced that written comments had been received and confirmed there would be an opportunity for verbal comments from the public following the presentation of proposed amendments. *Copies of the written public comments received are attached hereto as Exhibit “C”.*

Mr. Sledge explained the proposed amendments include several new updates, as well as clarifications to existing provisions that were revised for improved clarity.

Mr. Sledge summarized the proposed amendments to the District Rules as: 1) amending definitions of key terms; 2) changing requirements related to certain wells exempt from permitting and regulatory requirements; 3) adding new aquifer testing and hydrogeologic investigation and report requirements for certain high-volume permit and permit amendment applications, describing the procedures and use of the information to be provided from the aquifer test and report in the permitting process, describing measures an applicant can take to address potential unreasonable impacts, and requiring special public notice related to such applications; 4) authorizing the District to refuse to process applications where the well driller or the driller's company has unresolved rules violations, and to extend that provision to an unresolved violation of the District Rules by the well driller or the well driller's company associated with the application; 5) adding provisions designed to prevent an attempt to circumvent rules requirements by breaking a project into multiple applications; 6) amending the time period in which meters must be read each month; 7) amending information to be used in well spacing calculations and minimum well spacing distances; 8) amending and clarifying existing rules regarding Historic Use Permit contiguous controlled acreage requirements, interactions with new or non-historic production permits and their associated acreage, and production authorization reductions related thereto; 9) amending the rules related to wasteful system water loss and water loss audits for retail public utilities, the imposition of disincentive fees for wasteful system water loss, and the ability of the Board to allow use of disincentive fees to reduce wasteful system water loss; 10) amending and clarifying the rules related to water use fee refunds, eligibility for refunds, and the maximum cap on refunds; 11) repealing the petition for additional production authorization rule; 12) amending and clarifying administrative and civil penalties, their amounts, and other enforcement remedies for violations of the rules in the Enforcement Policy and Penalty Schedule; 13) amending the fee and penalty schedule for excessive groundwater pumping, the fee schedule for pumping under a compliance order, and penalties for pumping in excess of the amount authorized in a compliance order; and 14) other minor conforming, clarifying, or nonsubstantive changes.

PUBLIC COMMENT ON PROPOSED AMENDMENTS TO DISTRICT RULES

- 1) David Rogers, a resident of Maypearl, expressed support for the proposed amendments, citing the need to protect their 400-acre, family-owned farm and local groundwater resources from unchecked, high-volume production.
- 2) Kelly O'Donnell, a resident of Grandview, noted that she and adjoining neighbors operate working ranches, producing hay for cattle and bees. She expressed support for the proposed amendments.
- 3) Ben Shanklin. Mr. Shanklin, a licensed engineer with Childress Engineering Services and consultant for several retail public utilities, expressed concerns regarding certain proposed amendments related to the hydrogeologic report and public notification requirements in circumstances where no unreasonable impacts are identified.

- 4) Joanne Curcamo, a resident in Somervell County and representative of “Protect the Paluxy”, thanked the General Manager and District staff for their efforts to educate the community and expressed support for the proposed amendments. Ms. Curcamo asked the Board to consider reducing the proposed high-volume production threshold from 50,000,000 gallons to 25,000,000 gallons to better align with the threshold recently implemented by the Upper Trinity GCD.
- 5) Laura Crawford, a resident in Somervell County and representative of “Protect the Paluxy”, thanked the District for the proposed amendments, expressed opposition to Mr. Shanklin’s proposal, and voiced support for the reduced high-volume production threshold.
- 6) Kenneth Meador, a Bluff Dale resident from Hood County, expressed support for the proposed amendments and asked the Board to consider reducing the high-volume production threshold to minimize confusion and provide greater consistency for developers and drillers.

At 9:53 a.m. Vice President Tischler announced the Board of Directors would recess into a closed executive session under Section 551.071, Government Code, to consult with the District’s legal counsel on items on today’s agenda. No final action will be taken during the closed session. At the conclusion of the closed session, the Board will reconvene in an open public session and announce that the public hearing is again open to the public.

At 10.23 a.m. Vice President Tischler announced the meeting is reconvened into an open public session and was open to the public.

Mr. Sledge identified two minor revisions: updating the date reference in Rule 3.18 to August 17, 2026, and changing “Settlement Agreement” to “Agreed Order” under Rule 5.8.

DISCUSSION, CONSIDERATION, AND POSSIBLE ACTION ADOPTING RESOLUTION #26-007 APPROVING AMENDMENTS TO THE DISTRICT’S RULES FOR GROUNDWATER WELLS IN ELLIS, HILL, JOHNSON, AND SOMERVELL COUNTIES, TEXAS, IN THE FORM ORIGINALLY PUBLISHED OR WITH CHANGES BASED UPON COMMENTS RECEIVED. *A copy of Resolution #26-007 attached hereto as Exhibit “D”.*

Director Osborn made a motion to approve Resolution #26-007, approving amendments to the District Rules, including the two changes as presented. Director McClure seconded the motion. The motion passed unanimously.

There being no further discussion, the public hearing on amendments to the District Rules was adjourned at 10:25 a.m.

PASSED, APPROVED, AND ADOPTED THIS 21st DAY OF SEPTEMBER 2026.

Maurice Osborn, Board Secretary/Treasurer

PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

August 17, 2026

REGULAR MEETING MINUTES OF THE BOARD OF DIRECTORS

The Board of Directors (the “Board”) of the Prairielands Groundwater Conservation District (the “District” or “Prairielands GCD”) met in a regular board meeting, open to the public, within the boundaries of the District at 208 Kimberly Dr, Cleburne, TX, on August 17, 2026.

CALL TO ORDER AND DECLARE REGULAR MEETING OPEN TO THE PUBLIC

At President Beseda’s request, Vice President Tischler assumed the role of Presiding Officer, and called the public hearing to order at 10:27 a.m., announcing the meeting open to the public.

ROLL CALL

The roll was called of the members of the Board of Directors, to wit:

Charles Beseda
Brad Daniels
Barney McClure
Paul Tischler

John Curtis
Maurice Osborn
Marty McPherson
Gary Farmer

All members of the Board were in attendance with the exception of Director Curtis and Director McPherson, thus constituting a quorum of the Board of Directors. Also, in attendance were Kathy Turner Jones, General Manager; Brian Sledge, General Counsel; District staff; and members of the public. Wade Oliver, EKI Environment & Water, attended via videoconference
Copies of the public sign-in sheets are attached hereto as Exhibit “A.”

PUBLIC COMMENT

None.

CONSENT AGENDA

A motion was made by Director McClure to approve the consent agenda. Director Daniels seconded the motion and it carried unanimously by all those who were present.

FINANCE REPORT – Brian Watts, Comptroller

- a) Presentation of unaudited financials for the month of July 2026. – Mr. Watts presented the unaudited financial statements for the month ending July 31, 2026. He reported that the District's cash balances remain strong and ahead of the prior year and reviewed the District's revenues, expenditures, and overall financial condition.

REVIEW AND ACTION AS NECESSARY REGARDING TEXAS COUNTY DISTRICT RETIREMENT SYSTEM'S PLAN ASSESSMENT FOR PLAN YEAR 2026-2027 – Kathy Turner Jones, General Manager

Ms. Jones presented the TCDRS plan assessment, noting that the Personnel Committee met on August 6, 2026, to review the District's retirement plan and consider any changes for 2027. The Personnel Committee recommended maintaining the current employer contribution rate of 10.64% and the employee deposit rate of 5% for 2027.

Director Farmer made a motion to approve the 2027 TCDRS plan with an employer contribution rate of 10.64% and an employee deposit rate of 5%, as recommended by the Personnel Committee. Director Beseda seconded the motion. The motion passed unanimously by all those who were present.

HYDROGEOLOGIST REPORT – Wade Oliver, EKI

- a) Update on activities and meetings related to Groundwater Management Area 8 joint planning and the development of desired future conditions – Mr. Oliver reported that the public comment period for GMA 8 closed July 31st and that another meeting of the GMA was anticipated to be scheduled soon to review any comments that may have been received.
- b) Hensell aquifer monitoring well update – Mr. Oliver provided an update on the District's proposed Hensell Aquifer monitoring well, located east of Joshua. A site visit was scheduled for September 8, 2026, with drilling anticipated in the coming months. Most project costs are anticipated to be incurred in 2027.
- 1) Review and approve work order for EKI assistance with Hensell Monitoring Well supported by TWDB grant funds – Ms. Jones presented the proposed Work Authorization with EKI Environment & Water, Inc. for technical consulting and grant administration services associated with the District's Hensell Aquifer Monitoring Well project. She noted that the project is supported by a \$300,000 TWDB grant, with the District providing matching funds and in-kind services. The Work Authorization establishes a total not-to-exceed project budget of \$342,102.53, consisting of \$300,000 in TWDB grant funds and \$42,102.53 in District matching funds and in-kind services. Mr. Oliver added that the proposed work order provides for EKI assistance with project coordination and oversight to help ensure compliance with TWDB grant requirements.

Director Farmer moved to approve the work order as presented and authorize the General Manager to execute the Work Authorization on behalf of the District. Director McClure seconded the motion. The motion carried unanimously by all those who were present.

- c) Other District involved activities – Mr. Oliver briefed the Board on the hydrogeologic report designed to meet the District’s hydrogeologic study requirements and that a meeting was scheduled to review the initial draft with staff.

UPDATE ON GROUNDWATER AVAILABILITY CERTIFICATIONS – Dillon Bybee, Staff Geologist

Mr. Bybee briefed the Board on several Groundwater Availability Certifications (GAC) that were reviewed by the District, noting that the modeling results for Horizon Acres and Moonlight Landing stem from two separate GACs that were submitted as separate subdivisions after being subdivided from the same initial tract. The Modeling considered cumulative use and impacts from both subdivisions, in addition to another nearby subdivision also being developed by the same plat applicant.

UPDATE ON WELL REGISTRATION AND PERMITTING ACTIVITIES – Kaylin Garcia, Permitting Director

Ms. Garcia reported that staff continue reviewing 2025 water-loss audits and have begun the renewal process for permits expiring at the end of the year. She noted that 115 new well registrations have been received to date and that approximately 50% of production through August had been reported, as the reporting period had not yet closed. With no permit hearing held, the District’s authorized groundwater volume remains at approximately 9.8 billion gallons.

UPDATE ON WELL MONITORING AND FIELD OPERATIONS – Michael Heath, Director of Field Operations

Mr. Heath reported on field activities since the last meeting which highlighted meter verifications, compliance follow-ups on non-permitted wells, the installation of monitoring equipment on a well located in Hill County and one serving a public water system in Johnson County, and coordination with two well owners regarding the plugging of a deteriorated well and capping an open hole well.

UPDATE ON PUBLIC OUTREACH ACTIVITIES, EDUCATIONAL, AND CONSERVATION EFFORTS – Macy Kendrick, Public Relations/Education Director

Ms. Kendrick reported ongoing outreach and education efforts, including scheduling Water Education Trailer visits for the upcoming school year, the development of a six-hour Lunch & Learn session for local real estate professionals in October, and finalizing articles for the third-quarter *e-line* newsletter. Ms. Kendrick concluded her report highlighting several upcoming community and educational events.

At 11:00 a.m. Vice President Tischler announced the Board of Directors will recess into a closed executive session under Section 551.074, Government Code, to deliberate on agenda item 13.(a)(1). No final action will be taken during the closed session. At the conclusion of the closed session, the Board will reconvene in an open public session and announce that the board meeting is again open to the public.

At 11:20 a.m. Vice President Tischler announced the meeting is reconvened into an open public session and was open to the public.

GENERAL MANAGER PERFORMANCE EVALUATION AND COMPENSATION PACKAGE, INCLUDING CONSIDERATION OF PROPOSED AMENDMENT(S) TO THE GENERAL MANAGER'S EMPLOYMENT AGREEMENT – DISCUSSION, CONSIDERATION, AND POSSIBLE ACTION – Paul Tischler

Following discussion in executive session and consideration of the recommendations presented by the Personnel and Policy Committee, Director Farmer made a motion to approve the proposed amendments to the General Manager's Employment Agreement as presented. Director Beseda seconded the motion and the motion passed unanimously by all those who were present.

Director Farmer then moved to approve the General Manager's performance evaluation and changes to the compensation package as recommended by the Personnel and Policy Committee. Director McCure seconded the motion and it carried unanimously by all those who were present.

GENERAL MANAGER'S REPORT AND UPDATE – Kathy Turner Jones

Ms. Jones reported that the GMA 8 public comment period for the proposed Desired Future Conditions closed July 31, 2026, with no comments received by the District. She noted that GMA 8 was working to schedule its next meeting for late September or early October to review comments received and continue the joint planning process.

Ms. Jones also reported that she, along with Kaylin Garcia, had presented the District's annual report to the Somervell and Ellis County Commissioners Courts, with presentation to Hill County Commissioners Court remaining to be scheduled.

Ms. Jones concluded her report with an update on drought conditions across Texas and within the District. She also reminded the Board that the Texas Groundwater Summit was scheduled for September 1-3, 2026.

GENERAL COUNSEL'S REPORT — Brian L. Sledge

Mr. Sledge stated he had nothing further to report.

OPEN FORUM / DISCUSSION OF NEW BUSINESS FOR FUTURE MEETING AGENDAS

None.

ADJOURN REGULAR MEETING

There being no further business, Director McClure made a motion to adjourn the meeting, which was seconded by Director Daniels. The motion passed unanimously. The meeting was adjourned at 11:28 a.m.

PASSED, APPROVED, AND ADOPTED THIS 21st DAY OF SEPTEMBER 2026.

Maurice Osborn, Secretary/Treasurer

Prairielands Groundwater Conservation District

9/1/2026 7:43 AM

Register: 1000 · FFIN Operating Account

From 08/01/2026 through 08/31/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
08/03/2026	1857	Safelite Auto Glass	VEHICLE EXPENSE:...		141.15	X		883.96
08/03/2026	1858	TAGD	2000 · Accounts Payable		1,000.00			-116.04
08/04/2026	ACH	Beam Smarter Dental...	PAYROLL EXPENSE...	TX05363	668.82	X		-784.86
08/04/2026	ACH	Blue Cross Blue Shield	2000 · Accounts Payable		16,702.64	X		-17,487.50
08/04/2026	ACH	Hartford	2000 · Accounts Payable	Customer #017...	685.00	X		-18,172.50
08/06/2026	1859	AIRMASTERS	2000 · Accounts Payable		769.50	X		-18,942.00
08/06/2026	1860	All About Bugs & Pe...	2000 · Accounts Payable	Acct #1160	135.10	X		-19,077.10
08/06/2026	1861	Cleburne Lions Club	2000 · Accounts Payable	Michael Heath	137.00	X		-19,214.10
08/06/2026	1862	Fertilogic, Inc.	2000 · Accounts Payable		150.00	X		-19,364.10
08/06/2026	1863	Harrison Lawn Servi...	2000 · Accounts Payable		295.00	X		-19,659.10
08/06/2026	1864	Hewlett Office Syste...	2000 · Accounts Payable		153.07	X		-19,812.17
08/06/2026	1865	Medical Air Services...	2000 · Accounts Payable	Group B2BPG...	229.00	X		-20,041.17
08/06/2026	1866	NetGenius, Inc.	2000 · Accounts Payable		2,844.00	X		-22,885.17
08/06/2026	1867	Sentinel	2000 · Accounts Payable	Customer #118...	74.99	X		-22,960.16
08/06/2026	1868	Waste Connections L...	2000 · Accounts Payable	Account #5190...	115.01	X		-23,075.17
08/06/2026			1001 · FFIN Money M...	Funds Transfer		X	26,000.00	2,924.83
08/12/2026			1001 · FFIN Money M...	Funds Transfer		X	57,000.00	59,924.83
08/15/2026	ACH	TCDRS	2200 · Retirement Pay...	Pension Contri...	11,771.20	X		48,153.63
08/15/2026	ACH	ICMA-RC (Acct. #3...	2200 · Retirement Pay...		2,307.52	X		45,846.11
08/15/2026	ACH	TASC	PAYROLL EXPENSE...	Flex Plan Fund...	288.75	X		45,557.36
08/15/2026	JE #2026...		PAYROLL EXPENSE...	Direct Deposit	30,399.75	X		15,157.61
08/15/2026	JE #2026...		PAYROLL EXPENSE...	Tax Deposit	12,353.08	X		2,804.53
08/15/2026	JE #2026...		PAYROLL EXPENSE...	July Business S...	86.65	X		2,717.88
08/17/2026	1869	EKI Environment & ...	2000 · Accounts Payable		32,847.78	X		-30,129.90
08/17/2026	1870	Halff Associates	2000 · Accounts Payable		11,000.00	X		-41,129.90
08/17/2026	1871	Gary Farmer	MEETING/TRAVEL/...		94.24	X		-41,224.14
08/18/2026	ACH	AT&T Mobility	2000 · Accounts Payable	Account #2872...	420.90	X		-41,645.04
08/18/2026	ACH	US Bank Voyager Fl...	2000 · Accounts Payable		1,265.35	X		-42,910.39
08/18/2026	1872	City of Cleburne - Ut...	2000 · Accounts Payable	Acct. 32-4510-01	52.61	X		-42,963.00
08/18/2026	1873	City Wide Facility S...	2000 · Accounts Payable	Customer ID 0...	1,133.00	X		-44,096.00
08/18/2026	1874	Eno Scientific	2000 · Accounts Payable		4,886.01	X		-48,982.01
08/18/2026	1875	JI Special Risks Insur...	2000 · Accounts Payable	Account #1442	320.00	X		-49,302.01
08/18/2026	1876	Office Depot, Inc.	2000 · Accounts Payable	Account #2749...	38.75	X		-49,340.76
08/18/2026	1877	TWA Risk Managem...	2000 · Accounts Payable	Account #1442	318.00	X		-49,658.76
08/19/2026	1878	Hill County Clerk	-split-		205.00	X		-49,863.76
08/19/2026	1879	Johnson County Clerk	-split-		140.00	X		-50,003.76
08/19/2026	1880	Somervell County Cl...	4900 · ADMINISTRA...		45.00	X		-50,048.76
08/19/2026	1881	John's Auto Service	FIELD / TECHNICAL...		485.67	X		-50,534.43
08/19/2026			1001 · FFIN Money M...	Funds Transfer		X	69,000.00	18,465.57
08/20/2026	ACH	Pitney Bowes Global...	2000 · Accounts Payable	Account #0017...	87.00	X		18,378.57

Prairiелands Groundwater Conservation District

9/1/2026 7:43 AM

Register: 1000 · FFIN Operating Account

From 08/01/2026 through 08/31/2026

Sorted by: Date, Type, Number/Ref

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
08/24/2026	ACH	Atmos Energy	2000 · Accounts Payable	Account Numb...	118.28	X		18,260.29
08/25/2026	ACH	Champion Energy	2000 · Accounts Payable	Acct #1156679	1,006.48	X		17,253.81
08/26/2026	ACH	Corporate Payment S...	2000 · Accounts Payable		16,117.46	X		1,136.35
08/26/2026	ACH	TASC	PAYROLL EXPENSE...	Flex Plan Fund...	43.90	X		1,092.45
08/28/2026			1001 · FFIN Money M...	Funds Transfer		X	47,000.00	48,092.45
08/31/2026			4900 · ADMINISTRA...	Interest		X	6.01	48,098.46
08/31/2026	ACH	AT&T MAIN	2000 · Accounts Payable	ACCT 831-001...	668.83			47,429.63
08/31/2026	ACH	ICMA-RC (Acct. #3...	2200 · Retirement Pay...	Section 457 Pla...	2,326.84			45,102.79
08/31/2026	ACH	TASC	PAYROLL EXPENSE...	Flex Plan Fund...	288.75			44,814.04
08/31/2026	JE #2026...		PAYROLL EXPENSE...	Direct Deposit	31,954.47	X		12,859.57
08/31/2026	JE #2026...		PAYROLL EXPENSE...	Tax Deposit	12,130.72	X		728.85
08/31/2026	JE #2026...		PAYROLL EXPENSE...	July Business S...	81.23	X		647.62

Prairielands Groundwater Conservation District
Reconciliation Summary
1016 · Citizens Nat'l Bank - MMkt, Period Ending 08/31/2026

	Aug 31, 26	
Beginning Balance		27,443.09
Cleared Transactions		
Checks and Payments - 1 item	-8,600.95	
Deposits and Credits - 1 item	19.92	
Total Cleared Transactions	-8,581.03	
Cleared Balance		18,862.06
Register Balance as of 08/31/2026		18,862.06
Ending Balance		18,862.06

7:33 AM

09/01/26

Prairielands Groundwater Conservation District
Reconciliation Detail
1016 · Citizens Nat'l Bank - MMkt, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						27,443.09
Cleared Transactions						
Checks and Payments - 1 item						
Check	08/27/2026	ACH	Citizens National Ba...	X	-8,600.95	-8,600.95
Total Checks and Payments					-8,600.95	-8,600.95
Deposits and Credits - 1 item						
Deposit	08/31/2026			X	19.92	19.92
Total Deposits and Credits					19.92	19.92
Total Cleared Transactions					-8,581.03	-8,581.03
Cleared Balance					-8,581.03	18,862.06
Register Balance as of 08/31/2026					-8,581.03	18,862.06
Ending Balance					-8,581.03	18,862.06



**Citizens
National Bank
Of Texas**

*****EXCLUDE-Email
7002 0.2000 EX 0.000 7 1 5779

Statement Date

08/31/2026

**PRAIRIELANDS GROUNDWATER CONSERVATION
208 KIMBERLY DRIVE
CLEBURNE TX 76031**

30118034

Account Number

Page: 1

CYCLE-006

PUBLIC FUNDS MMKT

Enclosures 0

Beginning Rate 0.90000

Beginning balance on August 01, 2026

\$ 27,443.09

Total Deposits and Credits: 1

+ 19.92

Total Checks and Debits: 1

- 8,600.95

SERVICE CHARGE FEE

- 0

Ending balance on August 31, 2026

\$ 18,862.06

Number of days in this statement period: 31

● **Account Transactions**

Date **Description**

DEBITS

CREDITS

08/27 XFER TO ACCT RL-XXXXXXXX2234

8,600.95

08/31 INTEREST PAYMENT

19.92

● **Balance By Date**

<u>Date</u>	<u>Balance</u>	<u>Date</u>	<u>Balance</u>	<u>Date</u>	<u>Balance</u>	<u>Date</u>	<u>Balance</u>
07/31	27,443.09	08/27	18,842.14	08/31	18,862.06		

The ending daily balance does not reflect any pending withdrawals or holds on deposited funds that may have been outstanding on your account when your transactions posted. If you had insufficient available funds when a transaction posted, fees may have been assessed.

PAYER FEDERAL ID NUMBER..... 75-0187771
INTEREST PAID YEAR TO DATE..... 473.81

[illegible]

CITIZENS NATIONAL BANK
BOOKKEEPING DEPARTMENT
P.O. BOX 717
WAXAHACHIE, TEXAS 75168
TELEPHONE: 972/938-4300

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Prairieland Groundwater Conservation District
Reconciliation Summary
1001 · FFIN Money Market Account, Period Ending 08/31/2026

	Aug 31, 26	
Beginning Balance		487,540.02
Cleared Transactions		
Checks and Payments - 4 items	-199,000.00	
Deposits and Credits - 21 items	34,256.74	
Total Cleared Transactions	-164,743.26	
Cleared Balance		322,796.76
Register Balance as of 08/31/2026		322,796.76
Ending Balance		322,796.76

7:42 AM

09/01/26

Prairielands Groundwater Conservation District
Reconciliation Detail
1001 · FFIN Money Market Account, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						487,540.02
Cleared Transactions						
Checks and Payments - 4 items						
Transfer	08/06/2026			X	-26,000.00	-26,000.00
Transfer	08/12/2026			X	-57,000.00	-83,000.00
Transfer	08/19/2026			X	-69,000.00	-152,000.00
Transfer	08/28/2026			X	-47,000.00	-199,000.00
Total Checks and Payments					-199,000.00	-199,000.00
Deposits and Credits - 21 items						
Deposit	08/03/2026			X	1,000.00	1,000.00
Deposit	08/03/2026			X	4,632.90	5,632.90
Deposit	08/05/2026			X	4,604.17	10,237.07
Deposit	08/06/2026			X	1,174.80	11,411.87
Deposit	08/10/2026			X	70.00	11,481.87
Deposit	08/10/2026			X	80.00	11,561.87
Deposit	08/12/2026			X	1,074.80	12,636.67
Deposit	08/13/2026			X	537.40	13,174.07
Deposit	08/13/2026			X	1,721.98	14,896.05
Deposit	08/17/2026			X	537.40	15,433.45
Deposit	08/17/2026			X	958.48	16,391.93
Deposit	08/19/2026			X	1,500.00	17,891.93
Deposit	08/20/2026			X	537.40	18,429.33
Deposit	08/20/2026			X	537.40	18,966.73
Deposit	08/20/2026			X	1,140.19	20,106.92
Deposit	08/21/2026			X	750.00	20,856.92
Deposit	08/24/2026			X	1,150.00	22,006.92
Deposit	08/27/2026			X	2,393.26	24,400.18
Deposit	08/31/2026			X	803.11	25,203.29
Deposit	08/31/2026			X	4,420.55	29,623.84
Deposit	08/31/2026			X	4,632.90	34,256.74
Total Deposits and Credits					34,256.74	34,256.74
Total Cleared Transactions					-164,743.26	-164,743.26
Cleared Balance					-164,743.26	322,796.76
Register Balance as of 08/31/2026					-164,743.26	322,796.76
Ending Balance					-164,743.26	322,796.76

PO Box 701, Abilene, TX 79604

PLEASE EXAMINE AT ONCE

Check your statement and enclosures, and report any discrepancies within thirty (30) days. Please direct any phone inquiries regarding your accounts to (855) 660-5862. Written inquiries should be sent to the address listed, attention: Research.

0002480

3380FF

1433C00X.001

NNNNNN

DnpAndE H=N,D



*0002480 S3
PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156134
DATE	8/31/26
ENCLOSURES	3
PAGE	1 of 5

SUMMARY OF ACCOUNTS

Account Number	Account Description	Current Balance
41110156134	Money Market Public Funds	322,796.76

ACCOUNT SUMMARY

Money Market Public Funds

Account Number	41110156134	Statement Dates	8/03/26 thru 8/31/26
Previous Balance	487,540.02	Days in Statement Period	29
20 Deposits/Credits	33,453.63	Average Ledger	404,502.90
4 Checks/Debits	199,000.00	Average Collected	404,327.63
Monthly Maintain Fee	0.00		
Interest Pd This Stmt	803.11		
Ending Balance	322,796.76	2026 Interest Paid	7,899.89

Account Title:
Prairielands Groundwater Conservation
District

MISCELLANEOUS CREDITS

Date	Description	Amount
8/03	SETTLEMENTBANKCARD CCD 628001000761904	1,000.00
8/03	PAYMENTACCELERATED CARDCCD 3393025	4,632.90
8/05	PrairielanCITY OF KEENE CCD First Financial	4,604.17
8/06	SETTLEMENTBANKCARD CCD 628001000761904	1,174.80
8/10	SETTLEMENTBANKCARD CCD 628001000761904	70.00
8/10	144 Fresh PrairielandsMM PPD PrairielandsMM	80.00
8/12	SETTLEMENTBANKCARD CCD 628001000761904	1,074.80
8/13	SETTLEMENTBANKCARD CCD 628001000761904	537.40
8/13	Remote Deposit	1,721.98
8/17	SETTLEMENTBANKCARD CCD	537.40

Checkbook Reconciliation

CHECKS OUTSTANDING

[illegible]

ENTER

Balance This Statement

\$ _____

ADD

Recent Deposits

(Not Credited On This Statement)

\$ _____

§

TOTAL

§

SUBTRACT

Checks Outstanding

§

BALANCE

§

Should agree with your checkbook balance after deducting charges and adding credits included on this statement, but not shown in your checkbook.

PLEASE REPORT ANY DISCREPANCIES WITHIN 30 DAYS

In Case of Errors or Questions About Your Electronic Transfers

Telephone us at (855) 660-5862

or

Write us at PO Box 701, Abilene, Texas 79604

We are capable of handling WEB code, TEL code and paper check conversion transactions, which may or may not apply to your account. These transactions may be initiated by a third party (normally a merchant) that has provided you with goods, services, or is in the process of collecting an insufficient check. These transactions will appear on your statement like an ATM or debit card transaction. Your authorization to make these types of electronic fund transfers may be expressed in writing or implied through the posting of a sign. Merchants may also receive authorization by telephone or through the internet. You should use caution and only provide your bank and account information to trusted third parties that you have authorized to initiate electronic fund transfers. Third parties may charge fees disclosed to you. We have no control over third party fees.

ERROR RESOLUTION NOTICE

In case of errors or questions about your electronic transfers, call or write us at the telephone number or address listed in this disclosure, as soon as you can, if you think your statement or receipt is wrong, or if you need more information about a transfer listed on the statement or receipt. We must hear from you no later than 60 days after we sent the FIRST statement on which the problem or error appeared.

- (1) Tell us your name and account number.
- (2) Describe the error or the transfer you are unsure about, and explain as clearly as you can why you believe it is an error or why you need more information.
- (3) Tell us the dollar amount of the suspected error.

If you tell us verbally, we may require that you send us your complaint or question in writing within 10 business days.

We will determine whether an error occurred within 10 business days (20 business days if the transfer involved a new account) after we hear from you and will correct any error promptly. If we need more time, however, we may take up to 45 days (90 days if the transfer involved a new account, a point-of-sale transaction, or a foreign-initiated transfer) to investigate your complaint or question. If we decide to do this, we will credit your account within 10 business days (20 business days if the transfer involved a new account) for the amount you think is in error, so that you will have the use of the money during the time it takes us to complete our investigation. If we ask you to put your complaint or question in writing and we do not receive it within 10 business days, we may not credit your account. An account is considered a new account for 30 days after the first deposit is made, if you are a new customer.

We will tell you the results within three business days after completing our investigation. If we decide that there was no error, we will send you a written explanation.

You may ask for copies of the documents that we used in our investigation.

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PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156134
DATE	8/31/26
ENCLOSURES	3
PAGE	3 of 5

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MISCELLANEOUS CREDITS

Date	Description	Amount
	628001000761904	
8/17	PAYMENTACCELERATED CARDCCD 3393025	958.48
8/19	SETTLEMENTBANKCARD CCD 628001000761904	1,500.00
8/20	PAYMENTACCELERATED CARDCCD 3393025	537.40
8/20	SETTLEMENTBANKCARD CCD 628001000761904	537.40
8/20	Remote Deposit	1,140.19
8/21	SETTLEMENTBANKCARD CCD 628001000761904	750.00
8/24	SETTLEMENTBANKCARD CCD 628001000761904	1,150.00
8/27	SETTLEMENTBANKCARD CCD 628001000761904	2,393.26
8/31	PAYMENTACCELERATED CARDCCD 3393025	4,632.90
8/31	Remote Deposit	4,420.55
8/31	Interest Deposit	803.11

MISCELLANEOUS DEBITS

Date	Description	Amount
8/06	Transfer from XXX6134 to XXX61 26: Conf #:31780438	26,000.00-
8/12	Transfer from XXX6134 to XXX61 26: Conf #:31869449	57,000.00-
8/19	Transfer from XXX6134 to XXX61 26: Conf #:31957673	69,000.00-
8/28	Transfer from XXX6134 to XXX61 26: Conf #:32085991	47,000.00-

INTEREST RATE SUMMARY

Date	Interest Rate
8/02	2.500000%

DAILY ENDING BALANCE

Date	Balance	Date	Balance	Date	Balance
8/03	493,172.92	8/10	473,101.89	8/17	420,931.95
8/05	497,777.09	8/12	417,176.69	8/19	353,431.95
8/06	472,951.89	8/13	419,436.07	8/20	355,646.94

PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156134
DATE	8/31/26
ENCLOSURES	3
PAGE	4 of 5

DAILY ENDING BALANCE (continued)

Date	Balance	Date	Balance	Date	Balance
8/21	356,396.94	8/27	359,940.20	8/31	322,796.76
8/24	357,546.94	8/28	312,940.20		

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Remote Deposit	Credit
Prairielands Groundwater Conserv <i>PrairieGroundwaterx6134</i> 208 Kimberly Dr Cleburne, TX 76031-8704 817-556-2299	Date: 8/13/2026 Items: 4 Amount: \$1,721.98 Batch ID: 27843519958 Account ID: 1758390 12010794 Acct Num: 41110156134

Deposit: 0 Date: 8/13/2026 Amount: \$1721.98

Remote Deposit	Credit
Prairielands Groundwater Conserv <i>PrairieGroundwaterx6134</i> 208 Kimberly Dr Cleburne, TX 76031-8704 817-556-2299	Date: 8/31/2026 Items: 2 Amount: \$4,420.55 Batch ID: 27969999814 Account ID: 1758390 12010794 Acct Num: 41110156134

Deposit: 0 Date: 8/31/2026 Amount: \$4420.55

Remote Deposit	Credit
Prairielands Groundwater Conserv <i>PrairieGroundwaterx6134</i> 208 Kimberly Dr Cleburne, TX 76031-8704 817-556-2299	Date: 8/20/2026 Items: 3 Amount: \$1,140.19 Batch ID: 27890886926 Account ID: 1758390 12010794 Acct Num: 41110156134

Deposit: 0 Date: 8/20/2026 Amount: \$1140.19

7:39 AM

09/01/26

Prairielands Groundwater Conservation District
Reconciliation Summary
1000 · FFIN Operating Account, Period Ending 08/31/2026

	Aug 31, 26	
Beginning Balance		42,491.58
Cleared Transactions		
Checks and Payments - 53 items	-223,929.86	
Deposits and Credits - 5 items	199,006.01	
Total Cleared Transactions	-24,923.85	
Cleared Balance		17,567.73
Uncleared Transactions		
Checks and Payments - 21 items	-16,920.11	
Total Uncleared Transactions	-16,920.11	
Register Balance as of 08/31/2026		647.62
Ending Balance		647.62

7:39 AM

09/01/26

Prairielands Groundwater Conservation District
Reconciliation Detail
1000 · FFIN Operating Account, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						42,491.58
Cleared Transactions						
Checks and Payments - 53 items						
Bill Pmt -Check	07/14/2026	1848	Cleburne Chamber ...	X	-200.00	-200.00
Bill Pmt -Check	07/17/2026	1851	TWA Risk Managem...	X	-24,460.00	-24,660.00
Check	07/28/2026	1853	Barbara Thomas	X	-55.00	-24,715.00
Check	07/29/2026	1854	Johnson County Clerk	X	-153.00	-24,868.00
Check	07/30/2026	1856	Johnson County Clerk	X	-173.00	-25,041.00
Check	07/30/2026	1855	Ellis County Clerk	X	-37.00	-25,078.00
Check	07/31/2026	ACH	ICMA-RC (Acct. #30...	X	-2,288.20	-27,366.20
Bill Pmt -Check	07/31/2026	ACH	AT&T MAIN	X	-668.83	-28,035.03
Bill Pmt -Check	07/31/2026	ACH	Purchase Power	X	-507.00	-28,542.03
Check	07/31/2026	ACH	TASC	X	-288.75	-28,830.78
Check	08/03/2026	1857	Safelite Auto Glass	X	-141.15	-28,971.93
Bill Pmt -Check	08/04/2026	ACH	Blue Cross Blue Shi...	X	-16,702.64	-45,674.57
Bill Pmt -Check	08/04/2026	ACH	Hartford	X	-685.00	-46,359.57
Check	08/04/2026	ACH	Beam Smarter Dent...	X	-668.82	-47,028.39
Bill Pmt -Check	08/06/2026	1866	NetGenius, Inc.	X	-2,844.00	-49,872.39
Bill Pmt -Check	08/06/2026	1859	AIRMASTERS	X	-769.50	-50,641.89
Bill Pmt -Check	08/06/2026	1863	Harrison Lawn Servi...	X	-295.00	-50,936.89
Bill Pmt -Check	08/06/2026	1865	Medical Air Services...	X	-229.00	-51,165.89
Bill Pmt -Check	08/06/2026	1864	Hewlett Office Syste...	X	-153.07	-51,318.96
Bill Pmt -Check	08/06/2026	1862	Fertilogic, Inc.	X	-150.00	-51,468.96
Bill Pmt -Check	08/06/2026	1861	Cleburne Lions Club	X	-137.00	-51,605.96
Bill Pmt -Check	08/06/2026	1860	All About Bugs & Pe...	X	-135.10	-51,741.06
Bill Pmt -Check	08/06/2026	1868	Waste Connections ...	X	-115.01	-51,856.07
Bill Pmt -Check	08/06/2026	1867	Sentinel	X	-74.99	-51,931.06
General Journal	08/15/2026	JE #2...		X	-30,399.75	-82,330.81
General Journal	08/15/2026	JE #2...		X	-12,353.08	-94,683.89
Check	08/15/2026	ACH	TCDRS	X	-11,771.20	-106,455.09
Check	08/15/2026	ACH	ICMA-RC (Acct. #30...	X	-2,307.52	-108,762.61
Check	08/15/2026	ACH	TASC	X	-288.75	-109,051.36
General Journal	08/15/2026	JE #2...		X	-86.65	-109,138.01
Bill Pmt -Check	08/17/2026	1869	EKI Environment & ...	X	-32,847.78	-141,985.79
Bill Pmt -Check	08/17/2026	1870	Halff Associates	X	-11,000.00	-152,985.79
Check	08/17/2026	1871	Gary Farmer	X	-94.24	-153,080.03
Bill Pmt -Check	08/18/2026	1874	Eno Scientific	X	-4,886.01	-157,966.04
Bill Pmt -Check	08/18/2026	ACH	US Bank Voyager FI...	X	-1,265.35	-159,231.39
Bill Pmt -Check	08/18/2026	1873	City Wide Facility So...	X	-1,133.00	-160,364.39
Bill Pmt -Check	08/18/2026	ACH	AT&T Mobility	X	-420.90	-160,785.29
Bill Pmt -Check	08/18/2026	1875	JI Special Risks Ins...	X	-320.00	-161,105.29
Bill Pmt -Check	08/18/2026	1877	TWA Risk Managem...	X	-318.00	-161,423.29
Bill Pmt -Check	08/18/2026	1872	City of Cleburne - Ut...	X	-52.61	-161,475.90
Bill Pmt -Check	08/18/2026	1876	Office Depot, Inc.	X	-38.75	-161,514.65
Check	08/19/2026	1881	John's Auto Service	X	-485.67	-162,000.32
Check	08/19/2026	1878	Hill County Clerk	X	-205.00	-162,205.32
Check	08/19/2026	1879	Johnson County Clerk	X	-140.00	-162,345.32
Check	08/19/2026	1880	Somervell County Cl...	X	-45.00	-162,390.32
Bill Pmt -Check	08/20/2026	ACH	Pitney Bowes Global...	X	-87.00	-162,477.32
Bill Pmt -Check	08/24/2026	ACH	Atmos Energy	X	-118.28	-162,595.60
Bill Pmt -Check	08/25/2026	ACH	Champion Energy	X	-1,006.48	-163,602.08
Bill Pmt -Check	08/26/2026	ACH	Corporate Payment ...	X	-16,117.46	-179,719.54
Check	08/26/2026	ACH	TASC	X	-43.90	-179,763.44
General Journal	08/31/2026	JE #2...		X	-31,954.47	-211,717.91
General Journal	08/31/2026	JE #2...		X	-12,130.72	-223,848.63
General Journal	08/31/2026	JE #2...		X	-81.23	-223,929.86
Total Checks and Payments					-223,929.86	-223,929.86

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09/01/26

Prairielands Groundwater Conservation District
Reconciliation Detail
1000 · FFIN Operating Account, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Deposits and Credits - 5 items						
Transfer	08/06/2026			X	26,000.00	26,000.00
Transfer	08/12/2026			X	57,000.00	83,000.00
Transfer	08/19/2026			X	69,000.00	152,000.00
Transfer	08/28/2026			X	47,000.00	199,000.00
Deposit	08/31/2026			X	6.01	199,006.01
Total Deposits and Credits					199,006.01	199,006.01
Total Cleared Transactions					-24,923.85	-24,923.85
Cleared Balance					-24,923.85	17,567.73
Uncleared Transactions						
Checks and Payments - 21 items						
Check	03/14/2025	1249	Three W Solar LLC		-114.40	-114.40
Check	03/16/2026	1648	Texas Water Ut - Cr...		-2,989.96	-3,104.36
Check	03/16/2026	1651	Texas Water Utilit - ...		-2,208.38	-5,312.74
Check	03/16/2026	1660	City of Ferris		-1,552.70	-6,865.44
Check	03/16/2026	1666	Midway Water Utiliti...		-1,321.09	-8,186.53
Check	03/16/2026	1672	Texas Water Utilities...		-991.98	-9,178.51
Check	03/16/2026	1679	Chatt Water Supply ...		-734.00	-9,912.51
Check	03/16/2026	1686	Texas Water Util - T...		-591.46	-10,503.97
Check	03/16/2026	1690	Texas Water Utiliti - ...		-512.06	-11,016.03
Check	03/16/2026	1697	Texas Water Utiliti - ...		-415.62	-11,431.65
Check	03/16/2026	1704	Texas Water - Ridg...		-310.77	-11,742.42
Check	03/16/2026	1723	City of Cresson		-173.70	-11,916.12
Check	03/16/2026	1724	Texas Water Utilities...		-171.79	-12,087.91
Check	03/16/2026	1725	R & A, Inc.		-171.14	-12,259.05
Check	03/16/2026	1730	Texas Water Utilities...		-155.81	-12,414.86
Check	03/16/2026	1737	Three W Solar LLC		-117.00	-12,531.86
Check	03/16/2026	1745	Texas Water Uti - W...		-103.83	-12,635.69
Bill Pmt -Check	08/03/2026	1858	TAGD		-1,000.00	-13,635.69
Check	08/31/2026	ACH	ICMA-RC (Acct. #30...		-2,326.84	-15,962.53
Bill Pmt -Check	08/31/2026	ACH	AT&T MAIN		-668.83	-16,631.36
Check	08/31/2026	ACH	TASC		-288.75	-16,920.11
Total Checks and Payments					-16,920.11	-16,920.11
Total Uncleared Transactions					-16,920.11	-16,920.11
Register Balance as of 08/31/2026					-41,843.96	647.62
Ending Balance					-41,843.96	647.62

PO Box 701, Abilene, TX 79604

PLEASE EXAMINE AT ONCE

Check your statement and enclosures, and report any discrepancies within thirty (30) days. Please direct any phone inquiries regarding your accounts to (855) 660-5862. Written inquiries should be sent to the address listed, attention: Research.

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PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
OPERATING ACCOUNT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156126
DATE	8/31/26
ENCLOSURES	30
PAGE	1 of 7

SUMMARY OF ACCOUNTS

Account Number	Account Description	Current Balance
41110156126	Interest Public Fund	17,567.73

ACCOUNT SUMMARY

Interest Public Fund

Account Number	41110156126	Statement Dates	8/03/26 thru 8/31/26
Previous Balance	42,491.58	Days in Statement Period	29
4 Deposits/Credits	199,000.00	Average Ledger	35,284.19
53 Checks/Debits	223,929.86	Average Collected	35,284.19
Monthly Maintain Fee	0.00		
Interest Pd This Stmt	6.01		
Ending Balance	17,567.73	2026 Interest Paid	47.06

Account Title:
Prairielands Groundwater Conservation
District
Operating Account

MISCELLANEOUS CREDITS

Date	Description	Amount
8/06	Transfer from XXX6134 to XXX61 26: Conf #:31780438	26,000.00
8/12	Transfer from XXX6134 to XXX61 26: Conf #:31869449	57,000.00
8/19	Transfer from XXX6134 to XXX61 26: Conf #:31957673	69,000.00
8/28	Transfer from XXX6134 to XXX61 26: Conf #:32085991	47,000.00
8/31	Interest Deposit	6.01

MISCELLANEOUS DEBITS

Date	Description	Amount
8/03	DIRECT DEBPitney Purchase CCD PBPurchasPwr	507.00-
8/03	INVESTMENTMISSIONSQUARE CCD 300823 260728	2,288.20-
8/04	Beam2026 Beam-Premium CCD	668.82-

Checkbook Reconciliation

CHECKS OUTSTANDING

[illegible]

ENTER

Balance This Statement

\$ _____

ADD

Recent Deposits

(Not Credited On This Statement)

\$ _____

§

TOTAL

§

SUBTRACT

Checks Outstanding

§

BALANCE

§

Should agree with your checkbook balance after deducting charges and adding credits included on this statement, but not shown in your checkbook.

PLEASE REPORT ANY DISCREPANCIES WITHIN 30 DAYS

In Case of Errors or Questions About Your Electronic Transfers

Telephone us at (855) 660-5862

or

Write us at PO Box 701, Abilene, Texas 79604

We are capable of handling WEB code, TEL code and paper check conversion transactions, which may or may not apply to your account. These transactions may be initiated by a third party (normally a merchant) that has provided you with goods, services, or is in the process of collecting an insufficient check. These transactions will appear on your statement like an ATM or debit card transaction. Your authorization to make these types of electronic fund transfers may be expressed in writing or implied through the posting of a sign. Merchants may also receive authorization by telephone or through the internet. You should use caution and only provide your bank and account information to trusted third parties that you have authorized to initiate electronic fund transfers. Third parties may charge fees disclosed to you. We have no control over third party fees.

ERROR RESOLUTION NOTICE

In case of errors or questions about your electronic transfers, call or write us at the telephone number or address listed in this disclosure, as soon as you can, if you think your statement or receipt is wrong, or if you need more information about a transfer listed on the statement or receipt. We must hear from you no later than 60 days after we sent the FIRST statement on which the problem or error appeared.

- (1) Tell us your name and account number.
- (2) Describe the error or the transfer you are unsure about, and explain as clearly as you can why you believe it is an error or why you need more information.
- (3) Tell us the dollar amount of the suspected error.

If you tell us verbally, we may require that you send us your complaint or question in writing within 10 business days.

We will determine whether an error occurred within 10 business days (20 business days if the transfer involved a new account) after we hear from you and will correct any error promptly. If we need more time, however, we may take up to 45 days (90 days if the transfer involved a new account, a point-of-sale transaction, or a foreign-initiated transfer) to investigate your complaint or question. If we decide to do this, we will credit your account within 10 business days (20 business days if the transfer involved a new account) for the amount you think is in error, so that you will have the use of the money during the time it takes us to complete our investigation. If we ask you to put your complaint or question in writing and we do not receive it within 10 business days, we may not credit your account. An account is considered a new account for 30 days after the first deposit is made, if you are a new customer.

We will tell you the results within three business days after completing our investigation. If we decide that there was no error, we will send you a written explanation.

You may ask for copies of the documents that we used in our investigation.

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PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
OPERATING ACCOUNT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156126
DATE	8/31/26
ENCLOSURES	30
PAGE	3 of 7

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MISCELLANEOUS DEBITS		
Date	Description	Amount
	TX05363	
8/05	FUNDING TASC CCD 5b32a8dc2058a06	288.75-
8/05	OBPPAYMT HEALTH CARE SERVCCD 5935310740	16,702.64-
8/06	PAYMENT ATT WEB 467325004GLB3T TYPE S	668.83-
8/06	PREMRMB217HARTFORD LIFE ANCCD 2174896	685.00-
8/12	RMR*IK*256046289805\\ TRANSFER 88602 PRAIRIELANCCD 88602	30,399.75-
8/13	TRANSFER 88602 PRAIRIELANCCD 88602	86.65-
8/13	TRANSFER 88602 PRAIRIELANCCD 88602	12,353.08-
8/14	PAYMENT ATT WEB 097664001MYW9A TYPE S	420.90-
8/17	INVESTMENTMISSIONSQUARE CCD 300823 260811	2,307.52-
8/17	RECEIVABLETEXAS COUNTY DRSCCD 0840	11,771.20-
8/19	FUNDING TASC CCD 9d984904842ab37	288.75-
8/19	Fleetcard Fleet E-PaymentsCCD EPSEPS000439501	1,265.35-
8/21	DIRECT DEBPitney Bowes CCD PBLeasing	87.00-
8/25	UTIL PYMT ATMOS ENERGY SGL WEB 004035836343 TYPE S	118.28-
8/26	INVOICEPMTTASC CCD	43.90-
8/26	PURCHASE CHAMPION ENERGY WEB 877-653-5090 TYPE S	1,006.48-
8/27	PAYMENT U.S. BANK CCD 459627225001796	16,117.46-
8/28	TRANSFER 88602 PRAIRIELANCCD 88602	81.23-
8/28	TRANSFER 88602 PRAIRIELANCCD 88602	12,130.72-
8/28	TRANSFER 88602 PRAIRIELANCCD 88602	31,954.47-

PRAIRIELANDS GROUNDWATER CONSERVATION
DISTRICT
OPERATING ACCOUNT
208 KIMBERLY DR
CLEBURNE TX 76031-8704

ACCOUNT NUMBER	41110156126
DATE	8/31/26
ENCLOSURES	30
PAGE	4 of 7

INTEREST RATE SUMMARY

Date	Interest Rate
8/02	0.200000%
8/19	0.250000%
8/24	0.200000%

CHECKS IN SERIAL NUMBER ORDER

Date	Check Number	Amount	Date	Check Number	Amount
8/03	1848	200.00	8/12	1867	74.99
8/10	1851*	24,460.00	8/14	1868	115.01
8/04	1853*	55.00	8/20	1869	32,847.78
8/05	1854	153.00	8/24	1870	11,000.00
8/06	1855	37.00	8/25	1871	94.24
8/05	1856	173.00	8/20	1872	52.61
8/06	1857	141.15	8/24	1873	1,133.00
8/11	1859*	769.50	8/26	1874	4,886.01
8/25	1860	135.10	8/31	1875	320.00
8/19	1861	137.00	8/21	1876	38.75
8/13	1862	150.00	8/28	1877	318.00
8/11	1863	295.00	8/26	1878	205.00
8/11	1864	153.07	8/27	1879	140.00
8/24	1865	229.00	8/25	1880	45.00
8/17	1866	2,844.00	8/25	1881	485.67

(*) Denotes missing check numbers

DAILY ENDING BALANCE

Date	Balance	Date	Balance	Date	Balance
8/03	39,496.38	8/13	34,181.15	8/24	38,643.28
8/04	38,772.56	8/14	33,645.24	8/25	37,764.99
8/05	21,455.17	8/17	16,722.52	8/26	31,623.60
8/06	45,923.19	8/19	84,031.42	8/27	15,366.14
8/10	21,463.19	8/20	51,131.03	8/28	17,881.72
8/11	20,245.62	8/21	51,005.28	8/31	17,567.73
8/12	46,770.88				

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1848

7/14/2026

PAY TO THE ORDER OF
Cleburne Chamber of Commerce

\$200.00

Two Hundred and 00/100***** DOLLARS

Cleburne Chamber of Commerce
1511 West Henderson Street
Cleburne, TX 76033

MEMO
Invoice #43195 - Annual

VOID AFTER 90 DAYS

1*001848* 11113011221 41110156126*

Number: 1848 Date: 8/3/2026 Amount: \$200.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1853

7/28/2026

PAY TO THE ORDER OF
Barbara Thomas

\$55.00

Fifty-Five and 00/100***** DOLLARS

Barbara Thomas
105 Running Deer Lane
Waxahachie, TX 75165

MEMO

VOID AFTER 90 DAYS

1*001853* 11113011221 41110156126*

Number: 1853 Date: 8/4/2026 Amount: \$55.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1855

7/30/2026

PAY TO THE ORDER OF
Ellis County Clerk

\$37.00

Thirty-Seven and 00/100***** DOLLARS

Ellis County Clerk
Attention: Tina Chambers
PO Box 250
Waxahachie, Texas 75108

MEMO

VOID AFTER 90 DAYS

1*001855* 11113011221 41110156126*

Number: 1855 Date: 8/6/2026 Amount: \$37.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1857

8/3/2026

PAY TO THE ORDER OF
Satelite Auto Glass

\$141.15

One Hundred Forty-One and 15/100***** DOLLARS

Satelite Auto Glass

MEMO

VOID AFTER 90 DAYS

1*001857* 11113011221 41110156126*

Number: 1857 Date: 8/6/2026 Amount: \$141.15

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1860

8/6/2026

PAY TO THE ORDER OF
All About Bugs & Pest Control, LLC

\$135.10

One Hundred Thirty-Five and 10/100***** DOLLARS

All About Bugs & Pest Control, Inc
Post Office Box 246
Cleburne, TX 76033

MEMO
Acct#1160

VOID AFTER 90 DAYS

1*001860* 11113011221 41110156126*

Number: 1860 Date: 8/25/2026 Amount: \$135.10

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1862

8/6/2026

PAY TO THE ORDER OF
Fertiligic, Inc.

\$150.00

One Hundred Fifty and 00/100***** DOLLARS

Fertiligic, Inc.
Post Office Box 3477
Burleson, TX 76097

MEMO

VOID AFTER 90 DAYS

1*001862* 11113011221 41110156126*

Number: 1862 Date: 8/13/2026 Amount: \$150.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1851

7/17/2026

PAY TO THE ORDER OF
TWCA Risk Management Fund

\$24,460.00

Twenty-Four Thousand Four Hundred Sixty and 00/100***** DOLLARS

TWA Risk Management Fund
4401 Westgate Blvd., Suite 320
Austin, TX 78745

MEMO
Account #1442

VOID AFTER 90 DAYS

1*001851* 11113011221 41110156126*

Number: 1851 Date: 8/10/2026 Amount: \$24460.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1854

7/29/2026

PAY TO THE ORDER OF
Johnson County Clerk

\$153.00

One Hundred Fifty-Three and 00/100***** DOLLARS

Johnson County Clerk
2 N. Main St., Room 131
P.O. Box 1985
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1*001854* 11113011221 41110156126*

Number: 1854 Date: 8/5/2026 Amount: \$153.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1856

7/30/2026

PAY TO THE ORDER OF
Johnson County Clerk

\$173.00

One Hundred Seventy-Three and 00/100***** DOLLARS

Johnson County Clerk
2 N. Main St., Room 131
P.O. Box 1985
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1*001856* 11113011221 41110156126*

Number: 1856 Date: 8/5/2026 Amount: \$173.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1859

8/8/2026

PAY TO THE ORDER OF
AIRMASTERS

\$769.50

Seven Hundred Sixty-Nine and 50/100***** DOLLARS

AIRMASTERS
Post Office Box 2015
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1*001859* 11113011221 41110156126*

Number: 1859 Date: 8/11/2026 Amount: \$769.50

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1861

8/6/2026

PAY TO THE ORDER OF
Cleburne Lions Club

\$137.00

One Hundred Thirty-Seven and 00/100***** DOLLARS

Cleburne Lions Club
Post Office Box 1528
Cleburne, TX 76033

MEMO
Michael Heath

VOID AFTER 90 DAYS

1*001861* 11113011221 41110156126*

Number: 1861 Date: 8/19/2026 Amount: \$137.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK - HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1863

8/6/2026

PAY TO THE ORDER OF
Harrison Lawn, Inc.

\$295.00

Two Hundred Ninety-Five and 00/100***** DOLLARS

Harrison Lawn Service, Inc.
P.O. Box 1205
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1*001863* 11113011221 41110156126*

Number: 1863 Date: 8/11/2026 Amount: \$295.00

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THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/6/2026

1864

PAY TO THE ORDER OF Hewlett Office Systems

\$153.07

One Hundred Fifty-Three and 07/100***** DOLLARS

Hewlett Office Systems
P.O. Box 95
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1001864 1113011221 41110156126

Number: 1864 Date: 8/11/2026 Amount: \$153.07

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/8/2026

1866

PAY TO THE ORDER OF NetGenius, Inc.

\$2,844.00

Two Thousand Eight Hundred Forty-Four and 00/100***** DOLLARS

NetGenius, Inc.
Post Office Box 242
Westtown, NY 10998

MEMO

VOID AFTER 90 DAYS

1001866 1113011221 41110156126

Number: 1866 Date: 8/17/2026 Amount: \$2844.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/6/2026

1868

PAY TO THE ORDER OF Waste Connections Lone Star, Inc.

\$115.01

One Hundred Fifteen and 01/100***** DOLLARS

Waste Connections Lone Star, Inc.
P.O. Box 679859
Dallas, TX 75267-9859

MEMO

VOID AFTER 90 DAYS

1001868 1113011221 41110156126

Number: 1868 Date: 8/14/2026 Amount: \$115.01

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/17/2026

1870

PAY TO THE ORDER OF Halff

\$11,000.00

Eleven Thousand and 00/100***** DOLLARS

Halff Associates, Inc.
Post Office Box 4897, Dept 331
Houston, Texas 77210

MEMO

VOID AFTER 90 DAYS

1001870 1113011221 41110156126

Number: 1870 Date: 8/24/2026 Amount: \$11000.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/18/2026

1872

PAY TO THE ORDER OF City of Cleburne

\$52.61

Fifty-Two and 61/100***** DOLLARS

City of Cleburne - Utility
P.O. Box 657
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1001872 1113011221 41110156126

Number: 1872 Date: 8/20/2026 Amount: \$52.61

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/18/2026

1874

PAY TO THE ORDER OF Eno Scientific

\$4,886.01

Four Thousand Eight Hundred Eighty-Six and 01/100***** DOLLARS

Eno Scientific
Post Office Box 1586
Hillsborough, NC 27278

MEMO

VOID AFTER 90 DAYS

1001874 1113011221 41110156126

Number: 1874 Date: 8/26/2026 Amount: \$4886.01

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/6/2026

1865

PAY TO THE ORDER OF Medical Air Services Association

\$229.00

Two Hundred Twenty-Nine and 00/100***** DOLLARS

Medical Air Services Association
1301 International Parkway
Suite 300
Sunrise, FL 33323

MEMO

VOID AFTER 90 DAYS

1001865 1113011221 41110156126

Number: 1865 Date: 8/24/2026 Amount: \$229.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/6/2026

1867

PAY TO THE ORDER OF Sentinel

\$74.99

Seventy-Four and 99/100***** DOLLARS

Sentinel
1024 S Greenville Ave., STE 120
Allen, TX 75002

MEMO

VOID AFTER 90 DAYS

1001867 1113011221 41110156126

Number: 1867 Date: 8/12/2026 Amount: \$74.99

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/17/2026

1869

PAY TO THE ORDER OF EKI Environment & Water Inc

\$32,847.78

Thirty-Two Thousand Eight Hundred Forty-Seven and 78/100***** DOLLARS

EKI Environment & Water Inc
P.O. Box 739981
Dallas, TX 75303-9981

MEMO

VOID AFTER 90 DAYS

1001869 1113011221 41110156126

Number: 1869 Date: 8/20/2026 Amount: \$32847.78

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/17/2026

1871

PAY TO THE ORDER OF Gary Farmer

\$94.24

Ninety-Four and 24/100***** DOLLARS

Gary Farmer
6102 W Hwy 34
Ennis, TX 75119

MEMO

VOID AFTER 90 DAYS

1001871 1113011221 41110156126

Number: 1871 Date: 8/25/2026 Amount: \$94.24

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/18/2026

1873

PAY TO THE ORDER OF City Wide Facility Solutions of DFW

\$1,133.00

One Thousand One Hundred Thirty-Three and 00/100***** DOLLARS

City Wide Facility Solutions of DFW
9001 Airport Fwy, SUITE 400
North Richland Hills, TX 76180-9128

MEMO

VOID AFTER 90 DAYS

1001873 1113011221 41110156126

Number: 1873 Date: 8/24/2026 Amount: \$1133.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW.

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

8/18/2026

1875

PAY TO THE ORDER OF JI Special Risks Insurance Agency, Inc.

\$320.00

Three Hundred Twenty and 00/100***** DOLLARS

JI Special Risks Insurance Agency, Inc.
York Risk Services Group
10535 Boyer Blvd., Suite 100
Austin, TX 78758

MEMO

VOID AFTER 90 DAYS

1001875 1113011221 41110156126

Number: 1875 Date: 8/31/2026 Amount: \$320.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1876

8/18/2026

PAY TO THE ORDER OF Office Depot, Inc.

\$38.75

Thirty-Eight and 75/100***** DOLLARS

Office Depot, Inc.
P.O. Box 660113
Dallas, TX 75266-0113

MEMO Account #27492563

VOID AFTER 90 DAYS

1001876 111301122 4110156126

Number: 1876 Date: 8/21/2026 Amount: \$38.75

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1878

8/19/2026

PAY TO THE ORDER OF Hill County Clerk

\$205.00

Two Hundred Five and 00/100***** DOLLARS

Hill County Clerk
Post Office Box 398
Hillsboro, TX 76645

MEMO

VOID AFTER 90 DAYS

1001878 111301122 4110156126

Number: 1878 Date: 8/26/2026 Amount: \$205.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1880

8/19/2026

PAY TO THE ORDER OF Somervell County Clerk

\$45.00

Forty-Five and 00/100***** DOLLARS

Somervell County Clerk
P.O. Box 1098
Glen Rose, TX 76043

MEMO

VOID AFTER 90 DAYS

1001880 111301122 4110156126

Number: 1880 Date: 8/25/2026 Amount: \$45.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1877

8/18/2026

PAY TO THE ORDER OF TWCA Risk Management Fund

\$318.00

Three Hundred Eighteen and 00/100***** DOLLARS

TWA Risk Management Fund
4401 Westgate Blvd., Suite 320
Austin, TX 78745

MEMO Account #1442

VOID AFTER 90 DAYS

1001877 111301122 4110156126

Number: 1877 Date: 8/28/2026 Amount: \$318.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1879

8/19/2026

PAY TO THE ORDER OF Johnson County Clerk

\$140.00

One Hundred Forty and 00/100***** DOLLARS

Johnson County Clerk
2 N. Main St., Room 131
P.O. Box 1986
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1001879 111301122 4110156126

Number: 1879 Date: 8/27/2026 Amount: \$140.00

THIS CHECK IS VOID WITHOUT A TWO-TONED COLORED BACKGROUND AND AN ARTIFICIAL WATERMARK ON THE BACK. HOLD AT ANGLE TO VIEW

Prairielands Groundwater Conservation District
208 Kimberly Drive
Cleburne, TX 76031
(817)556-2299
www.prairielandsgcd.org

First Financial Bank
Post Office Box 537
Cleburne, TX 76033

1881

8/19/2026

PAY TO THE ORDER OF John's Auto Service

\$485.67

Four Hundred Eighty-Five and 67/100***** DOLLARS

John's Auto Service
409 S Mill Street
Cleburne, TX 76033

MEMO

VOID AFTER 90 DAYS

1001881 111301122 4110156126

Number: 1881 Date: 8/25/2026 Amount: \$485.67

TexPool Participant Services
1001 Texas Avenue, Suite 1150
Houston, TX 77002



PRAIRIELANDS GROUNDWATER CD
PRAIRIELANDS GROUNDWATER CD
ATTN BRIAN WATTS
208 KIMBERLY DR
CLEBURNE TX 76031-8704

Participant Statement

Statement Period 08/01/2026 - 08/31/2026

Customer Service 1-866-TEX-POOL
Location ID 000079831
Investor ID 000029521

TexPool Update

A redesigned, personalized, and dynamic participant experience is here] Log in to your TexConnect account to learn more]

TexPool Summary

Pool Name	Beginning Balance	Total Deposits	Total Withdrawals	Total Interest	Current Balance	Average Balance
Texas Local Government Investment Pool	\$864,111.96	\$0.00	\$0.00	\$2,698.93	\$866,810.89	\$864,199.02
Texpool Prime	\$1,603,357.19	\$0.00	\$0.00	\$5,206.63	\$1,608,563.82	\$1,603,525.15
Total Dollar Value	\$2,467,469.15	\$0.00	\$0.00	\$7,905.56	\$2,475,374.71	

Portfolio Value

Pool Name	Pool/Account	Market Value (08/01/2026)	Share Price (08/31/2026)	Shares Owned (08/31/2026)	Market Value (08/31/2026)
Texas Local Government Investment Pool	449/7983100001	\$864,111.96	\$1.00	866,810.890	\$866,810.89
Texpool Prime	590/7983100001	\$1,603,357.19	\$1.00	1,608,563.820	\$1,608,563.82
Total Dollar Value		\$2,467,469.15			\$2,475,374.71

Interest Summary

Pool Name	Pool/Account	Month-to-Date Interest	Year-to-Date Interest
Texas Local Government Investment Pool	449/7983100001	\$2,698.93	\$20,860.83
Texpool Prime	590/7983100001	\$5,206.63	\$39,729.02
Total		\$7,905.56	\$60,589.85

Transaction Detail

Texas Local Government Investment Pool

Participant: PRAIRIELANDS GROUNDWATER CD

Pool/Account: 449/7983100001

Transaction Date	Settlement Date	Transaction Description	Transaction Dollar Amount	Share Price	Shares This Transaction	Shares Owned
08/01/2026	08/01/2026	BEGINNING BALANCE	\$864,111.96	\$1.00		864,111.960
08/31/2026	08/31/2026	MONTHLY POSTING	\$2,698.93	\$1.00	2,698.930	866,810.890
Account Value as of 08/31/2026			\$866,810.89	\$1.00		866,810.890

Texpool Prime

Participant: PRAIRIELANDS GROUNDWATER CD

Pool/Account: 590/7983100001

Transaction Date	Settlement Date	Transaction Description	Transaction Dollar Amount	Share Price	Shares This Transaction	Shares Owned
08/01/2026	08/01/2026	BEGINNING BALANCE	\$1,603,357.19	\$1.00		1,603,357.190
08/31/2026	08/31/2026	MONTHLY POSTING	\$5,206.63	\$1.00	5,206.630	1,608,563.820
Account Value as of 08/31/2026			\$1,608,563.82	\$1.00		1,608,563.820

5:10 PM

09/02/26

Prairielands Groundwater Conservation District
Reconciliation Summary
1018 · TexPool Prime, Period Ending 08/31/2026

	<u>Aug 31, 26</u>
Beginning Balance	1,603,357.19
Cleared Transactions	
Deposits and Credits - 1 item	<u>5,206.63</u>
Total Cleared Transactions	<u>5,206.63</u>
Cleared Balance	<u>1,608,563.82</u>
Register Balance as of 08/31/2026	1,608,563.82
Ending Balance	1,608,563.82

Prairielands Groundwater Conservation District
Reconciliation Detail
1018 · TexPool Prime, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						1,603,357.19
Cleared Transactions						
Deposits and Credits - 1 item						
Deposit	08/31/2026			X	5,206.63	5,206.63
Total Deposits and Credits					5,206.63	5,206.63
Total Cleared Transactions					5,206.63	5,206.63
Cleared Balance					5,206.63	1,608,563.82
Register Balance as of 08/31/2026					5,206.63	1,608,563.82
Ending Balance					5,206.63	1,608,563.82

Prairielands Groundwater Conservation District
Reconciliation Summary
1019 · TexPool, Period Ending 08/31/2026

	<u>Aug 31, 26</u>	
Beginning Balance		864,111.96
Cleared Transactions		
Deposits and Credits - 1 item	<u>2,698.93</u>	
Total Cleared Transactions	<u>2,698.93</u>	
Cleared Balance		866,810.89
Register Balance as of 08/31/2026		866,810.89
Ending Balance		866,810.89

Prairielands Groundwater Conservation District
Reconciliation Detail
1019 · TexPool, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						864,111.96
Cleared Transactions						
Deposits and Credits - 1 item						
Deposit	08/31/2026			X	2,698.93	2,698.93
Total Deposits and Credits					2,698.93	2,698.93
Total Cleared Transactions					2,698.93	2,698.93
Cleared Balance					2,698.93	866,810.89
Register Balance as of 08/31/2026					2,698.93	866,810.89
Ending Balance					2,698.93	866,810.89

Prairielands Groundwater Conservation District
Reconciliation Summary
1041 · Petty Cash, Period Ending 08/31/2026

	Aug 31, 26
Beginning Balance	200.00
Cleared Balance	200.00
Register Balance as of 08/31/2026	200.00
Ending Balance	200.00

Prairiелands Groundwater Conservation District
Reconciliation Detail
1041 · Petty Cash, Period Ending 08/31/2026

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						200.00
Cleared Balance						200.00
Register Balance as of 08/31/2026						200.00
Ending Balance						200.00

Prairieland Groundwater Conservation District

Balance Sheet

As of August 31, 2026

	Aug 31, 26
ASSETS	
Current Assets	
Checking/Savings	
1000 · FFIN Operating Account	647.62
1001 · FFIN Money Market Account	322,796.76
1016 · Citizens Nat'l Bank - MMkt	18,862.06
1018 · TexPool Prime	1,608,563.82
1019 · TexPool	866,810.89
1041 · Petty Cash	200.00
Total Checking/Savings	2,817,881.15
Accounts Receivable	
1110 · Accounts Receivable	3,971.98
Total Accounts Receivable	3,971.98
Other Current Assets	
1400 · Prepaid Expenses	10,938.50
1450 · Undeposited Funds	2,149.60
Total Other Current Assets	13,088.10
Total Current Assets	2,834,941.23
Fixed Assets	
1500 · Furniture and Equipment	
1510 · Field Equipment	241,376.27
1595 · Accumulated Depreciation	-379,707.53
1500 · Furniture and Equipment - Other	241,318.90
Total 1500 · Furniture and Equipment	102,987.64
1520 · Vehicles	
1590 · Accumulated Depreciation	-100,294.92
1520 · Vehicles - Other	174,005.00
Total 1520 · Vehicles	73,710.08
1530 · Land	89,446.79
1540 · CIP	0.06
1550 · Buildings	
1585 · Accumulated Depreciation	-362,708.07
1550 · Buildings - Other	3,284,905.88
Total 1550 · Buildings	2,922,197.81
1560 · Improvements	
1596 · Accumulated Depreciation	-24,689.39
1560 · Improvements - Other	134,291.75
Total 1560 · Improvements	109,602.36
1570 · Monitoring Wells	
1597 · Well Monitoring - Accumulated D	-17,131.00
1570 · Monitoring Wells - Other	710,546.00
Total 1570 · Monitoring Wells	693,415.00
Total Fixed Assets	3,991,359.74

Prairielands Groundwater Conservation District

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Balance Sheet

Accrual Basis

As of August 31, 2026

	Aug 31, 26
Other Assets	
1610 · Net Pension Asset	86,271.00
1615 · Deferred Outflows - Pension	12,216.00
1616 · Deferred Outflow - Pension Cont	78,185.26
1617 · Deferred Outflow - Actuarial Ex	39,589.00
1620 · Deferred Inflows - Pension	-32,680.30
1622 · Deferred Inflow - Assumption	-2,787.00
1670 · Amt Prov - Comp Absences	34,972.23
1699 · Amt Prov - Pension	-191,806.96
Total Other Assets	23,959.23
TOTAL ASSETS	6,850,260.20
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2000 · Accounts Payable	29,612.06
Total Accounts Payable	29,612.06
Credit Cards	
US Bank P-Card Garcia	107.56
US Bank P-Card Heath	409.79
US Bank P-Card Hodshire	100.13
US Bank P-Card Jones	603.22
US Bank P-Card Sarmiento	20.00
US Bank P-Card Watts	360.45
Total Credit Cards	1,601.15
Other Current Liabilities	
2010 · Rule 7.4 Liability Accrual	152,077.37
2100 · Payroll Liabilities	1,455.68
2200 · Retirement Payable	15,531.99
2400 · Unearned Production Fees	-1,757.02
2690 · Accrued Payroll	3,370.47
Total Other Current Liabilities	170,678.49
Total Current Liabilities	201,891.70
Long Term Liabilities	
1621 · Deferred Inflow - Investment Ex	-11,013.00
2150 · Compensated Absences	34,972.23
2655 · CNB Mortgage Loan	1,211,653.85
2699 · Amt Prov-CNB Mort Loan	-1,211,653.85
Total Long Term Liabilities	23,959.23
Total Liabilities	225,850.93
Equity	
3000 · Audit Entry Account	-151,902.01
3005 · Nonspendable-Prepaid Expense	11,153.54
3010 · Unassigned Fund Balance	636,141.61
3015 · Board Reserved Fund Balance	1,315,531.00
3016 · Regulatory and Compliance Fund	100,000.00
3017 · Assigned - Budgetary Deficit	-303,169.00
3018 · Reserved-Monitor Well Expansion	175,000.00
3900 · Net Investment-Capital Assets	3,991,359.74
Net Income	850,294.39
Total Equity	6,624,409.27
TOTAL LIABILITIES & EQUITY	6,850,260.20

Prairieland Groundwater Conservation District

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Profit & Loss YTD Comparison

Accrual Basis

August 2026

	Aug 26	Jan - Aug 26
Ordinary Income/Expense		
Income		
GROUNDWATER PRODUCTION FEES		
4010 · Operating Production Fees	14,637.36	2,027,698.23
4012 · Compliance Production Fees	1,000.00	54,749.97
4013 · Water Loss Disincentive Fees	0.00	69,660.84
4040 · Export Fee Funds	0.00	621.99
Total GROUNDWATER PRODUCTION FEES	15,637.36	2,152,731.03
4500 · APPLICATION FEES		
4005 · Well Registration Fee	9,500.00	66,500.00
4008 · OP Application Fees	6,050.00	18,600.00
4045 · Exception Fees	0.00	1,000.00
4050 · Compliance Order	0.00	2,000.00
Total 4500 · APPLICATION FEES	15,550.00	88,100.00
4900 · ADMINISTRATIVE FEES		
4000 · Interest Earned	8,734.60	69,010.61
4015 · Late Fee / Violation Fee	1,343.77	22,596.04
4035 · Administrative/Miscellaneous	400.00	10,550.00
4036 · Recording/Filing Fees	283.20	263.90
4075 · Monthly Payment Surcharge	777.86	6,985.09
4090 · Groundwater Availability Study	0.00	5,000.00
4100 · Miscellaneous Fees	0.00	157.06
Total 4900 · ADMINISTRATIVE FEES	11,539.43	114,562.70
Total Income	42,726.79	2,355,393.73
Cost of Goods Sold		
4099 · Rule 7.4 Liability Accrual (1	1,097.80	152,077.37
Total COGS	1,097.80	152,077.37
Gross Profit	41,628.99	2,203,316.36
Expense		
BUILDING CONSTRUCTION EXPENSE		
7125 · Mortgage Principal	3,255.91	26,090.72
7130 · Mortgage Interest	5,345.04	42,716.88
Total BUILDING CONSTRUCTION EXPENSE	8,600.95	68,807.60
FIELD / TECHNICAL EXPENSE		
7050 · Field Equipment-New	0.00	4,312.65
7060 · Vehicle Expense - Fuel	1,020.88	6,002.22
7115 · Monitor Wells - Equip (NEW)	4,886.01	11,375.05
7116 · Monitor Wells - Repair & Main	322.00	1,762.66
7215 · Field Supplies	63.93	5,784.43
7235 · FT Travel / Training / Educ	0.00	2,096.83
7280 · Vehicle Repair & Maintenance	573.65	7,453.49
8555 · Water Meter Calibration	0.00	690.00
Total FIELD / TECHNICAL EXPENSE	6,866.47	39,477.33
INSURANCE EXPENSE		
7045 · Errors & Omissions	0.00	2,648.00
7075 · Insurance - Property	0.00	8,242.00
7085 · Liability/Bonds/Other	638.00	3,431.00
7275 · Vehicle Insurance	0.00	10,877.00
Total INSURANCE EXPENSE	638.00	25,198.00

Prairiелands Groundwater Conservation District

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Profit & Loss YTD Comparison

Accrual Basis

August 2026

	Aug 26	Jan - Aug 26
LEGAL		
6020 · General Counsel	19,029.46	75,178.09
6030 · Injection Well Monitoring	517.50	7,274.50
6035 · Legislative - Gov't. Relations	1,468.29	17,493.43
Total LEGAL	21,015.25	99,946.02
MEETING/TRAVEL/TRAINING EXPENSE		
7103 · Board Member / Travel Expense	180.08	4,721.50
7104 · Manager Meeting/Travel Expense	456.58	6,899.44
7240 · Staff Meeting / Travel Expense	169.77	1,787.73
7241 · Staff PG Licensing & Meeting	0.00	1,171.69
Total MEETING/TRAVEL/TRAINING EXPENSE	806.43	14,580.36
OFFICE/OCCUPANCY EXPENSE		
7020 · Building Repair & Maintenance	63.82	5,996.40
7025 · Custodial Services	1,133.00	9,237.74
7026 · Internet / Managed IT Service	2,745.00	21,960.00
7080 · Lawn Maintenance	395.26	6,382.40
7135 · Office Equipment	0.00	2,139.98
7138 · Printing	0.00	992.20
7210 · Computer Software	389.15	3,240.54
7220 · Office Supplies	826.53	4,471.80
7221 · Kitchen Supplies	100.02	1,030.97
7225 · Postage Expense	-10.00	814.90
7245 · Utilities	1,265.62	8,681.13
7246 · Telephone	1,255.91	9,856.27
7247 · Waste Disposal	115.01	920.08
7248 · Security/Alarm	74.99	1,129.92
7290 · Website / Hosting	0.00	1,200.00
Total OFFICE/OCCUPANCY EXPENSE	8,354.31	78,054.33
OPERATING EXPENSE		
7040 · Dues/Subscriptions	177.93	4,007.06
7110 · Misc.	0.00	223.98
7160 · Public Hearing Notices	-2,839.04	16,792.88
Total OPERATING EXPENSE	-2,661.11	21,023.92
PAYROLL EXPENSE		
7011 · Salaries & Wages	90,456.12	618,304.09
7012 · Payroll Taxes	6,695.51	45,361.56
7013 · Cell Phone Allowance	50.00	400.00
7055 · FSA - Flex System	43.90	86.26
7070 · Health Insurance	17,527.76	111,344.80
7200 · Retirement	9,524.05	65,181.08
Total PAYROLL EXPENSE	124,297.34	840,677.79
PROFESSIONAL SERVICES EXPENSE		
7065 · GMA 8 / Administrative	0.00	8,872.18
8025 · Payroll Service / Fees	167.88	1,261.74
8505 · Audit Fee	0.00	16,750.00
8530 · Hydro-Geologist/Tech		
8530.10 · General Consulting	4,867.50	76,654.66
Total 8530 · Hydro-Geologist/Tech	4,867.50	76,654.66
8535 · UIC Injection Well - Prof.	100.00	400.00
8536 · Database Management		
8536.10 · Annual Hosting	0.00	6,500.00
8536.20 · Updates & Maintenance	11,000.00	15,900.00
Total 8536 · Database Management	11,000.00	22,400.00
Total PROFESSIONAL SERVICES EXPENSE	16,135.38	126,338.58

Prairielands Groundwater Conservation District

Profit & Loss YTD Comparison

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Accrual Basis

August 2026

	Aug 26	Jan - Aug 26
PUBLIC RELATIONS / EDUC EXPENSE		
7030 · Conservation Demonstration	0.00	420.46
7170 · Adver/Publicity/Sponsorships	1,000.00	11,662.84
7171 · Texas 4H Water Ambassador Prog	0.00	5,000.00
7175 · Conservation/Educ Trailer	0.00	1,400.64
7181 · Curriculum	0.00	15,257.44
7183 · Rainwater Harvesting Grant	0.00	330.00
7230 · Vehicle Fuel & Maintenance	16.06	764.71
8511 · PR Travel / Training / Educ	0.00	376.01
8512 · Public Relations - Misc.	85.99	1,204.56
Total PUBLIC RELATIONS / EDUC EXPENSE	1,102.05	36,416.66
VEHICLE EXPENSE		
8560 · Fuel	156.90	1,650.38
8565 · Vehicle Maintenance	141.15	501.18
Total VEHICLE EXPENSE	298.05	2,151.56
Total Expense	185,453.12	1,352,672.15
Net Ordinary Income	-143,824.13	850,644.21
Other Income/Expense		
Other Expense		
CAPITAL PROJECTS		
9510 · Well Monitoring Expansion	349.82	349.82
Total CAPITAL PROJECTS	349.82	349.82
Total Other Expense	349.82	349.82
Net Other Income	-349.82	-349.82
Net Income	-144,173.95	850,294.39

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Accrual Basis

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
January through August 2026

	Jan - Aug 26	Budget	\$ Over Budget	% of Budget
Ordinary Income/Expense				
Income				
GROUNDWATER PRODUCTION FEES				
4010 · Operating Production Fees	2,027,698.23	2,349,667.00	-321,968.77	86.3%
4011 · Overpumpage Production Fees	0.00	15,000.00	-15,000.00	0.0%
4012 · Compliance Production Fees	54,749.97	75,000.00	-20,250.03	73.0%
4013 · Water Loss Disincentive Fees	69,660.84	65,000.00	4,660.84	107.2%
4040 · Export Fee Funds	621.99	2,000.00	-1,378.01	31.1%
4066 · Production Fee Settlements	0.00	2,000.00	-2,000.00	0.0%
Total GROUNDWATER PRODUCTION FEES	2,152,731.03	2,508,667.00	-355,935.97	85.8%
4500 · APPLICATION FEES				
4005 · Well Registration Fee	66,500.00	100,000.00	-33,500.00	66.5%
4008 · OP Application Fees	18,600.00	30,000.00	-11,400.00	62.0%
4009 · Permit Renewal Fees	0.00	25,050.00	-25,050.00	0.0%
4045 · Exception Fees	1,000.00	3,500.00	-2,500.00	28.6%
4050 · Compliance Order	2,000.00	5,000.00	-3,000.00	40.0%
Total 4500 · APPLICATION FEES	88,100.00	163,550.00	-75,450.00	53.9%
4900 · ADMINISTRATIVE FEES				
4000 · Interest Earned	69,010.61	75,000.00	-5,989.39	92.0%
4015 · Late Fee / Violation Fee	22,596.04	25,000.00	-2,403.96	90.4%
4035 · Administrative/Miscellaneous	10,550.00	6,500.00	4,050.00	162.3%
4036 · Recording/Filing Fees	263.90	1,000.00	-736.10	26.4%
4075 · Monthly Payment Surcharge	6,985.09	7,500.00	-514.91	93.1%
4090 · Groundwater Availability Study	5,000.00	10,000.00	-5,000.00	50.0%
4100 · Miscellaneous Fees	157.06	1,000.00	-842.94	15.7%
Total 4900 · ADMINISTRATIVE FEES	114,562.70	126,000.00	-11,437.30	90.9%
4999 · Transfer In from Fund Balance	0.00	184,070.00	-184,070.00	0.0%
Total Income	2,355,393.73	2,982,287.00	-626,893.27	79.0%
Cost of Goods Sold				
4099 · Rule 7.4 Liability Accrual (1)	152,077.37	176,225.00	-24,147.63	86.3%
Total COGS	152,077.37	176,225.00	-24,147.63	86.3%
Gross Profit	2,203,316.36	2,806,062.00	-602,745.64	78.5%
Expense				
BUILDING CONSTRUCTION EXPENSE				
7125 · Mortgage Principal	26,090.72	40,000.00	-13,909.28	65.2%
7130 · Mortgage Interest	42,716.88	63,212.00	-20,495.12	67.6%
Total BUILDING CONSTRUCTION EXPENSE	68,807.60	103,212.00	-34,404.40	66.7%

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
January through August 2026

	Jan - Aug 26	Budget	\$ Over Budget	% of Budget
FIELD / TECHNICAL EXPENSE				
7050 · Field Equipment-New	4,312.65	8,050.00	-3,737.35	53.6%
7051 · Field Equipment-Repair & Main	0.00	3,450.00	-3,450.00	0.0%
7060 · Vehicle Expense - Fuel	6,002.22	12,000.00	-5,997.78	50.0%
7115 · Monitor Wells - Equip (NEW)	11,375.05	17,500.00	-6,124.95	65.0%
7116 · Monitor Wells - Repair & Main	1,762.66	9,200.00	-7,437.34	19.2%
7215 · Field Supplies	5,784.43	10,000.00	-4,215.57	57.8%
7235 · FT Travel / Training / Educ	2,096.83	8,000.00	-5,903.17	26.2%
7280 · Vehicle Repair & Maintenance	7,453.49	8,500.00	-1,046.51	87.7%
7285 · GIS Software	0.00	9,300.00	-9,300.00	0.0%
8545 · Special Projects	0.00	2,500.00	-2,500.00	0.0%
8555 · Water Meter Calibration	690.00	2,000.00	-1,310.00	34.5%
Total FIELD / TECHNICAL EXPENSE	39,477.33	90,500.00	-51,022.67	43.6%
INSURANCE EXPENSE				
7045 · Errors & Omissions	2,648.00	2,500.00	148.00	105.9%
7075 · Insurance - Property	8,242.00	16,000.00	-7,758.00	51.5%
7085 · Liability/Bonds/Other	3,431.00	3,500.00	-69.00	98.0%
7275 · Vehicle Insurance	10,877.00	9,500.00	1,377.00	114.5%
Total INSURANCE EXPENSE	25,198.00	31,500.00	-6,302.00	80.0%
LEGAL				
6020 · General Counsel	75,178.09	160,000.00	-84,821.91	47.0%
6030 · Injection Well Monitoring	7,274.50	2,000.00	5,274.50	363.7%
6035 · Legislative - Gov't. Relations	17,493.43	50,000.00	-32,506.57	35.0%
6036 · Outside Counsel	0.00	100,000.00	-100,000.00	0.0%
Total LEGAL	99,946.02	312,000.00	-212,053.98	32.0%
MEETING/TRAVEL/TRAINING EXPENSE				
7103 · Board Member / Travel Expense	4,721.50	12,000.00	-7,278.50	39.3%
7104 · Manager Meeting/Travel Expense	6,899.44	15,000.00	-8,100.56	46.0%
7105 · Mileage Reimbursement	0.00	1,000.00	-1,000.00	0.0%
7240 · Staff Meeting / Travel Expense	1,787.73	6,000.00	-4,212.27	29.8%
7241 · Staff PG Licensing & Meeting	1,171.69	6,000.00	-4,828.31	19.5%
Total MEETING/TRAVEL/TRAINING EXPENSE	14,580.36	40,000.00	-25,419.64	36.5%
OFFICE/OCCUPANCY EXPENSE				
7020 · Building Repair & Maintenance	5,996.40	10,000.00	-4,003.60	60.0%
7025 · Custodial Services	9,237.74	18,000.00	-8,762.26	51.3%
7026 · Internet / Managed IT Service	21,960.00	33,000.00	-11,040.00	66.5%
7080 · Lawn Maintenance	6,382.40	6,500.00	-117.60	98.2%
7135 · Office Equipment	2,139.98	12,000.00	-9,860.02	17.8%
7138 · Printing	992.20	5,000.00	-4,007.80	19.8%
7210 · Computer Software	3,240.54	6,000.00	-2,759.46	54.0%
7220 · Office Supplies	4,471.80	7,000.00	-2,528.20	63.9%
7221 · Kitchen Supplies	1,030.97	1,000.00	30.97	103.1%
7225 · Postage Expense	814.90	2,500.00	-1,685.10	32.6%
7245 · Utilities	8,681.13	13,500.00	-4,818.87	64.3%

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Accrual Basis

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
January through August 2026

	Jan - Aug 26	Budget	\$ Over Budget	% of Budget	
7246 · Telephone	9,856.27	13,000.00	-3,143.73	75.8%	
7247 · Waste Disposal	920.08	2,000.00	-1,079.92	46.0%	
7248 · Security/Alarm	1,129.92	1,650.00	-520.08	68.5%	
7290 · Website / Hosting	1,200.00	4,000.00	-2,800.00	30.0%	
Total OFFICE/OCCUPANCY EXPENSE	78,054.33	135,150.00	-57,095.67		57.8%
OPERATING EXPENSE					
7010 · Awards & Recognition	0.00	1,000.00	-1,000.00	0.0%	
7015 · Bank Charges	0.00	500.00	-500.00	0.0%	
7040 · Dues/Subscriptions	4,007.06	10,000.00	-5,992.94	40.1%	
7110 · Misc.	223.98	2,500.00	-2,276.02	9.0%	
7160 · Public Hearing Notices	16,792.88	10,000.00	6,792.88	167.9%	
7999 · Contingency	0.00	100,000.00	-100,000.00	0.0%	
Total OPERATING EXPENSE	21,023.92	124,000.00	-102,976.08		17.0%
PAYROLL EXPENSE					
7011 · Salaries & Wages	618,304.09	1,005,000.00	-386,695.91	61.5%	
7012 · Payroll Taxes	45,361.56	76,928.00	-31,566.44	59.0%	
7013 · Cell Phone Allowance	400.00	600.00	-200.00	66.7%	
7055 · FSA - Flex System	86.26	1,500.00	-1,413.74	5.8%	
7070 · Health Insurance	111,344.80	200,476.00	-89,131.20	55.5%	
7072 · Texas Workforce Commission	0.00	1,000.00	-1,000.00	0.0%	
7200 · Retirement	65,181.08	106,996.00	-41,814.92	60.9%	
Total PAYROLL EXPENSE	840,677.79	1,392,500.00	-551,822.21		60.4%
PROFESSIONAL SERVICES EXPENSE					
7065 · GMA 8 / Administrative	8,872.18	35,000.00	-26,127.82	25.3%	
8025 · Payroll Service / Fees	1,261.74	2,200.00	-938.26	57.4%	
8505 · Audit Fee	16,750.00	16,500.00	250.00	101.5%	
8530 · Hydro-Geologist/Tech					
8530.10 · General Consulting	76,654.66	175,000.00	-98,345.34	43.8%	
Total 8530 · Hydro-Geologist/Tech	76,654.66	175,000.00	-98,345.34	43.8%	
8535 · UIC Injection Well - Prof.	400.00	1,000.00	-600.00	40.0%	
8536 · Database Management					
8536.10 · Annual Hosting	6,500.00	6,500.00	0.00	100.0%	
8536.20 · Updates & Maintenance	15,900.00	29,000.00	-13,100.00	54.8%	
Total 8536 · Database Management	22,400.00	35,500.00	-13,100.00	63.1%	
Total PROFESSIONAL SERVICES EXPENSE	126,338.58	265,200.00	-138,861.42		47.6%
PUBLIC RELATIONS / EDUC EXPENSE					
7030 · Conservation Demonstration	420.46	3,000.00	-2,579.54	14.0%	
7170 · Adver/Publicity/Sponsorships	11,662.84	15,000.00	-3,337.16	77.8%	
7171 · Texas 4H Water Ambassador Prog	5,000.00	5,000.00	0.00	100.0%	
7175 · Conservation/Educ Trailer	1,400.64	18,000.00	-16,599.36	7.8%	
7181 · Curriculum	15,257.44	31,500.00	-16,242.56	48.4%	
7182 · Rainwater Demonstration Proj	0.00	40,000.00	-40,000.00	0.0%	
7183 · Rainwater Harvesting Grant	330.00	5,000.00	-4,670.00	6.6%	
7230 · Vehicle Fuel & Maintenance	764.71	3,500.00	-2,735.29	21.8%	

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09/17/26

Accrual Basis

Prairielands Groundwater Conservation District
Profit & Loss Budget vs. Actual
January through August 2026

	Jan - Aug 26	Budget	\$ Over Budget	% of Budget
8511 · PR Travel / Training / Educ	376.01	5,000.00	-4,623.99	7.5%
8512 · Public Relations - Misc.	1,204.56	3,000.00	-1,795.44	40.2%
Total PUBLIC RELATIONS / EDUC EXPENSE	36,416.66	129,000.00	-92,583.34	28.2%
VEHICLE EXPENSE				
8560 · Fuel	1,650.38	3,000.00	-1,349.62	55.0%
8565 · Vehicle Maintenance	501.18	5,000.00	-4,498.82	10.0%
Total VEHICLE EXPENSE	2,151.56	8,000.00	-5,848.44	26.9%
Total Expense	1,352,672.15	2,631,062.00	-1,278,389.85	51.4%
Net Ordinary Income	850,644.21	175,000.00	675,644.21	486.1%
Other Income/Expense				
Other Expense				
CAPITAL PROJECTS				
9510 · Well Monitoring Expansion	349.82	175,000.00	-174,650.18	0.2%
Total CAPITAL PROJECTS	349.82	175,000.00	-174,650.18	0.2%
Total Other Expense	349.82	175,000.00	-174,650.18	0.2%
Net Other Income	-349.82	-175,000.00	174,650.18	0.2%
Net Income	850,294.39	0.00	850,294.39	100.0%



Permitting Report
Kaylin Garcia
September 21, 2026

Permitting Activities

- Sent letters to 5 permittees requesting an independent validation under TWDB rules for their 2025 System Water Loss Audits.
- Permittees received a letter via email highlighting the recent Rules Amendments that were approved August 17, 2026.
- Six of the 17 permittees have submitted their permit renewal applications to date. Reminders will go out at the beginning of October for those that have not yet submitted their renewal applications.

Monthly Well Registration(s) Report

Well Registration Information

August 1 – August 31: 22 Well Registrations

Ellis County: 0

Hill County: 3

- 2 New (Exempt)
- 1 Existing FBS (Exempt)

Johnson County: 17

- 14 New (Exempt)
- 2 Existing FBS (Exempt)
- 1 Existing (Exempt)

Somervell County: 2

- 1 New (Non-exempt)
- 1 Existing FBS (Exempt)

Well Registrations - 5 Year Running Comparison

	2022	2023	2024	2025	2026	Totals
New	255	263	151	205	139	1013
Exempt	251	253	138	185	133	960
Non-Exempt	4	10	13	20	6	53
Replacement	6	9	15	9	9	48
Exempt	5	9	14	8	8	44
Non-Exempt	1	0	1	1	1	4
Grand Total	261	272	166	214	148	1061



Permitting Report
Kaylin Garcia
September 21, 2026

Monthly Permit(s) Report

2026 Year to Date Water Usage By County (Gallons)

2026 Year to Date Water Usage					
	First Quarter	Second Quarter	July	August	Total
Ellis County	708,668,822	687,564,784	368,855,819	438,891,607	2,203,981,032
Hill County	322,462,100	348,470,525	160,584,991	167,177,958	998,695,574
Johnson County	378,962,025	405,737,942	195,217,609	230,091,819	1,210,009,395
Somervell County	46,271,647	62,667,890	25,523,663	38,207,018	172,670,218
Total	1,456,364,594	1,504,441,141	750,182,082	874,368,402	4,585,356,219

2025 – 2026 Production Comparison (Gallons)

Month	2025 Production	2026 Production
First Quarter	1,362,266,289	1,456,364,594
Second Quarter	1,549,316,866	1,504,441,141
July	622,458,691	750,182,082
August	713,920,440	874,368,402
Total	4,247,962,286	4,585,356,219

2026 Production up 7.94% from 2025

2026 Year to Date Permitted Authorization

Permit Type	Number of Permits	Permitted Authorization (gallons)
Historic	161	8,706,937,346
Operating	91	1,118,749,209
Pending	2	49,900,000
Total	254	9,875,586,555



Field Operations Report

Michael Heath

September 21, 2026

Field Activities Update:

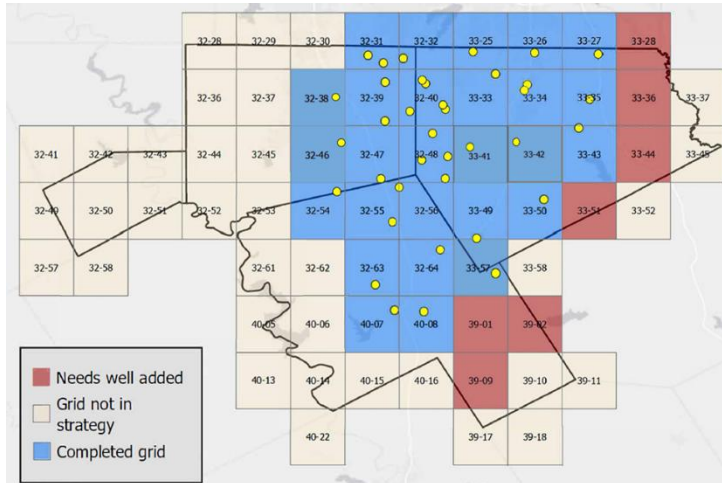
- Conducted 16 meter verifications on permitted wells to confirm accurate reporting, proper installation, and functionality.
- Verified 15 non-exempt, unpermitted wells to ensure they are not in operation and that District tags remain visible and legible.
- Verified GPS coordinates for 87 exempt wells, resulting in four Notices of Violation for wells drilled at unauthorized locations.
- Field staff completed six driller-requested GPS location verifications prior to finalizing well registrations.
- Performed preventive maintenance on two monitoring wells to help ensure uninterrupted groundwater data collection.

9/2025	10/2025	12/2025	1/2026	2/2026	3/2026	6/2026	8/12/26	9/8/26
•Contacted Bethesda WSC regarding possible site location for a Hensell well in grid 32-38.	•MH & DB met Chad the Superintendent at Bethesda WSC well site (32.454364 - 97.353210) to assess the property for the best possible location to drill a Hensell well.	•Bethesda WSC will be adding the monitor well agreement to their January 2026 board meeting.	•Bethesda WSC Board of Directors has authorized the Water Superintendent to review and execute the agreement once both parties reach mutual agreement	•The Bethesda WSC General Manager reviewed the easement agreement and found no issues. PGCD will finalize Exhibits A and B and obtain signatures from both parties.	•GPS coordinates were collected for Exhibit A of the agreement document •Both parties executed and signed the Well Monitoring Easement & ROW Agreement.	•TWDB approved the grants for agreement s for fiscal year 2026 and 2027 Groundwater Science, Research and Data Collection.	•Site verification is scheduled for September 8, 2026, with PGCD, AWS, and the consultant.	•District staff, Don with Bethesda WSC and driller met onsite and confirmed location and details of project.

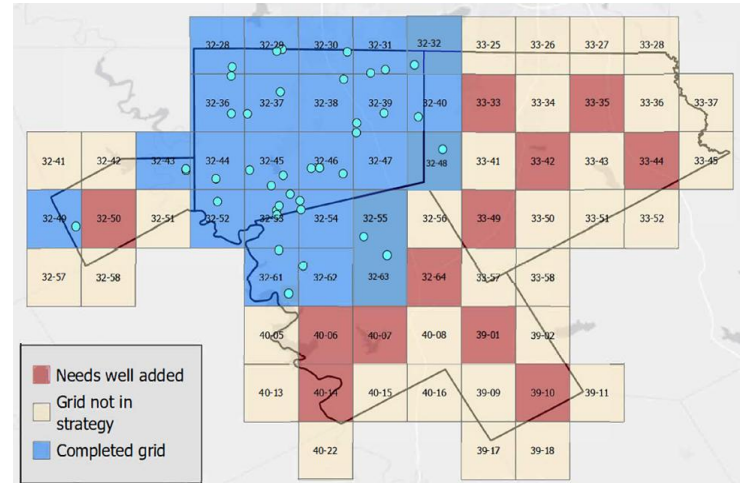
2026 Expansion Strategy Goals

Aquifer	Quadrants Completed YTD	Anticipated # of Quadrants Completed by End of 2026	Need Quadrants to Meet 2026 Goals	Total # of Quadrants in Monitoring Network	Total # of Quadrants Remaining	Percent Complete YTD
Woodbine	27	24	0	35	8	77%
Paluxy	23	21	0	36	13	64%
Glen Rose	17	4	0	40	23	43%
Hensell	11	10	0	36	25	31%
Hosston	45	47	2	50	5	90%
Twin Mountains	11	9	0	13	2	85%
Total	134		Page 71	210	76	63.8%

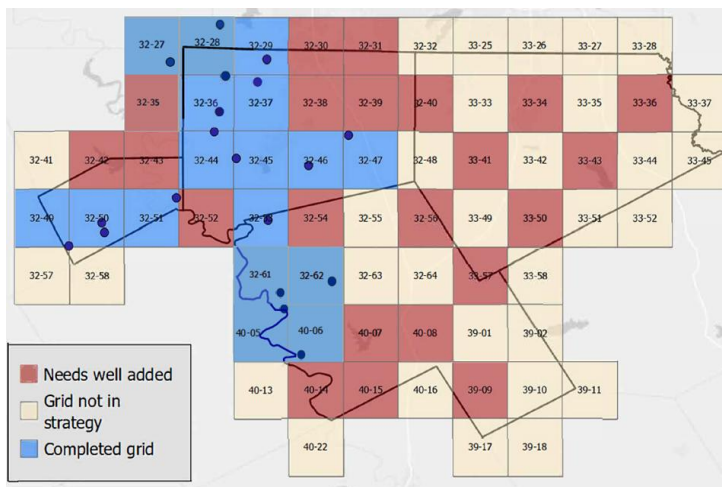
WOODBINE



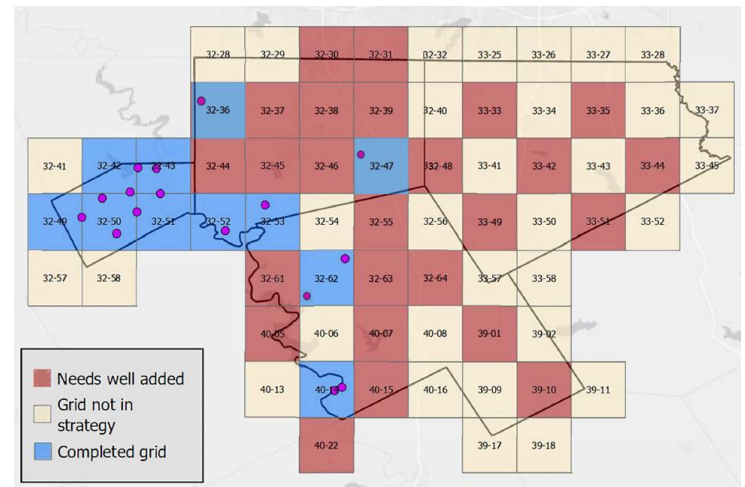
PALUXY



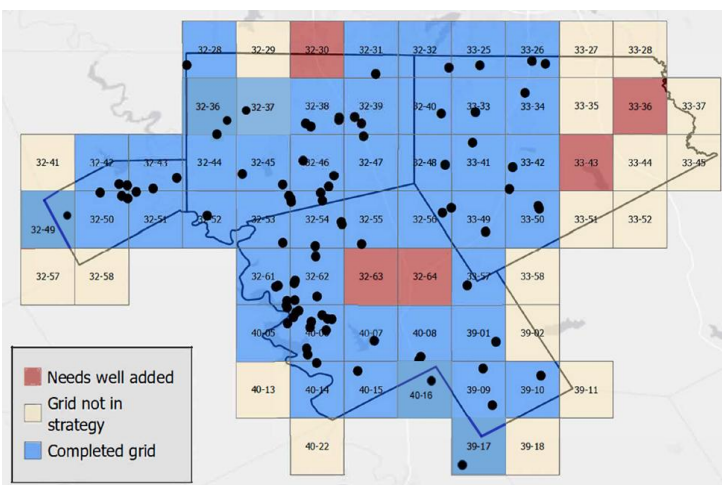
GLEN ROSE



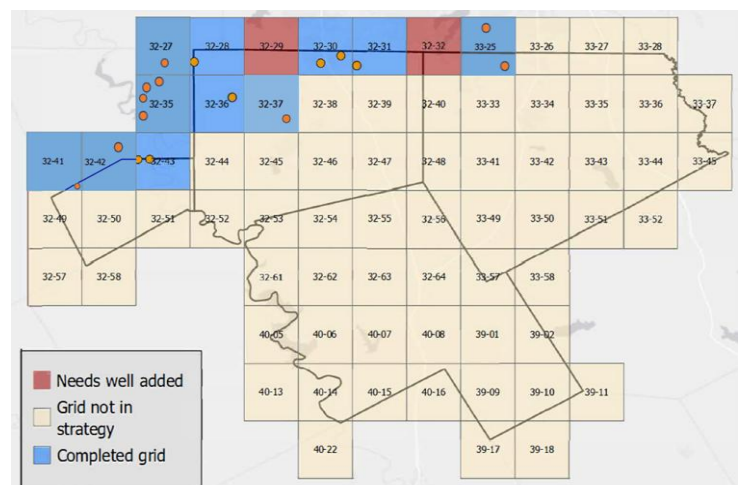
HENSELL



HOSSTON



TWIN MOUNTAINS





Public Relations and Education Report
Macy Kendrick
September 21, 2026

Educational, Public Relations, and Outreach Initiative Updates:

- Organizing an October "Lunch & Learn" program for local real estate professionals focused on the new TREC groundwater disclosure notice, groundwater resources, and District permitting requirements
- Developing educational presentations for multiple upcoming events.
- Evaluating equipment and researching necessary upgrades to ensure quality promotional and educational materials

Recent Events and Presentations

- Hosted the Ellis County Master Gardeners at the PGCD office, explaining the facility's rainwater harvesting systems, presenting on the benefits of rainwater harvesting, and showing them how to build their own rain barrels alongside Dillon Bybee
- Participated in Johnson County 4-H's inaugural 'Harvest Fest at the Ballpark', bringing the Water Education Trailer to the gameday crowd and connecting with community members from across the District alongside Dillon Bybee

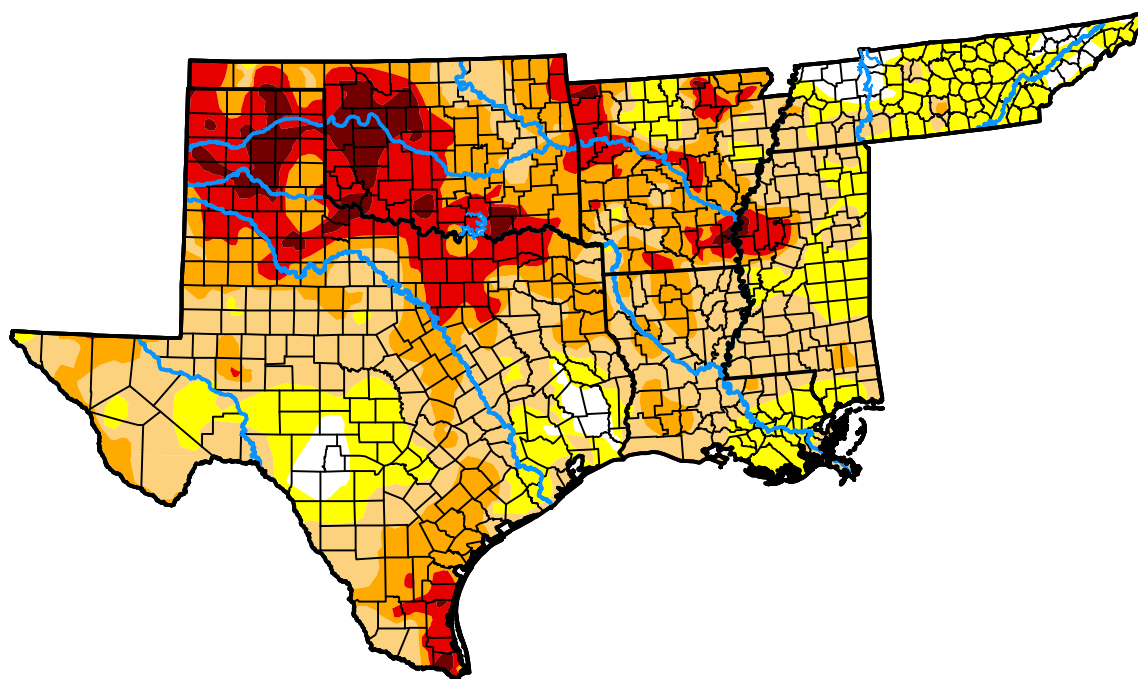
Upcoming Events

- Water Education Trailer to Farm Heritage Day in Ellis County – October 4, 2026
- Lunch & Learn at the PGCD office – October 22, 2026
- Presenting at the Grandview Lions Club – November 3, 2026
- Presenting to Point Realty in Mansfield – November 4, 2026

U.S. Drought Monitor

South

September 15, 2026
(Released Thursday, Sep. 17, 2026)
Valid 8 a.m. EDT



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	3.45	96.55	77.91	42.81	18.61	4.32
Last Week <i>09-08-2026</i>	7.26	92.74	73.93	37.97	16.48	3.75
3 Months Ago <i>06-16-2026</i>	35.53	64.47	48.87	27.24	10.44	1.68
Start of Calendar Year <i>01-06-2026</i>	8.56	91.44	66.49	23.03	5.63	0.18
Start of Water Year <i>09-30-2025</i>	39.89	60.11	25.10	11.01	1.68	0.15
One Year Ago <i>09-16-2025</i>	43.72	56.28	23.00	10.12	2.35	0.15

Intensity:

None	D2 Severe Drought
D0 Abnormally Dry	D3 Extreme Drought
D1 Moderate Drought	D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

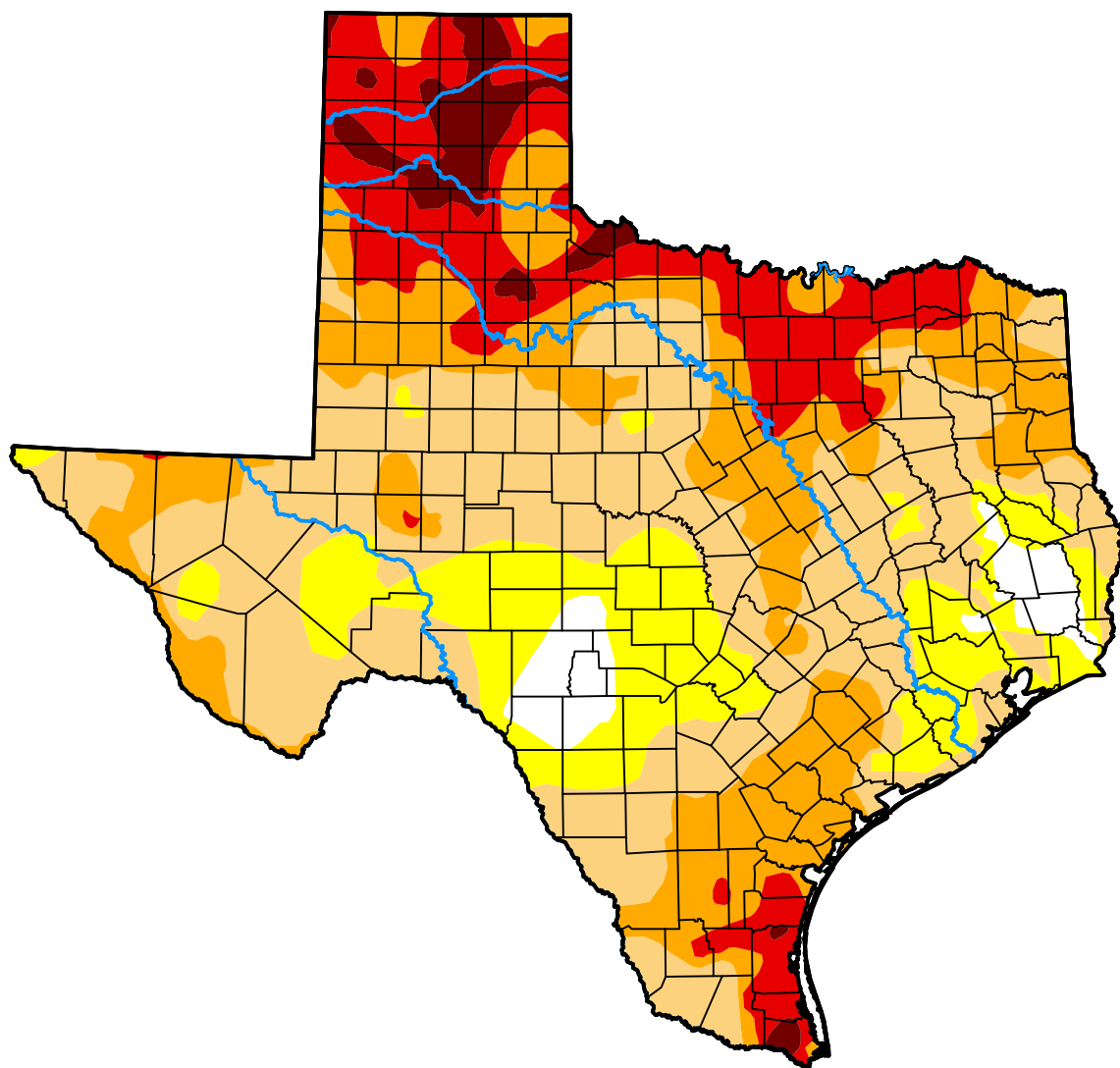
David Mocko
NASA/GSFC/SSAI



U.S. Drought Monitor

Texas

September 15, 2026
 (Released Thursday, Sep. 17, 2026)
 Valid 8 a.m. EDT



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	3.55	96.45	81.01	42.64	17.97	3.64
Last Week <i>09-08-2026</i>	6.70	93.30	73.95	35.91	13.69	3.42
3 Months Ago <i>06-16-2026</i>	46.72	53.28	40.14	16.65	3.68	0.08
Start of Calendar Year <i>01-06-2026</i>	11.66	88.34	57.31	27.77	9.33	0.36
Start of Water Year <i>09-30-2025</i>	37.15	62.85	23.67	13.00	3.33	0.29
One Year Ago <i>09-16-2025</i>	46.62	53.38	20.74	10.94	3.33	0.29

Intensity:



The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

David Mocko
 NASA/GSFC/SSAI



droughtmonitor.unl.edu

Texas Water Development Board Adopts 2027 State Water Plan

The **Texas Water Development Board** (TWDB) unanimously voted to adopt the 2027 State Water Plan.

“The TWDB understands the importance and responsibility of publishing the state water plan every five years to help ensure sufficient water supplies during drought-of-record conditions,” TWDB Chairwoman **L’Oreal Stepney** said. “We recognize that water is essential to communities, households, agriculture, businesses, and others.”

The plan projects a 53 percent population increase over the next 50 years, from 34.2 million in 2030 to 52.3 million in 2080. Along with that growth comes a projected 6 percent increase in total water demand. Texas’ existing water supplies — that can already be relied on during drought — are projected to decline 10 percent during this time.

To meet potential water shortages during a drought of record, the 2027 State Water Plan contains approximately 6,700 recommended water management strategies and 3,000 projects that would provide 2.7 million acre-feet per year in additional water supplies by 2030, and almost 7.6 million acre-feet per year in 2080. The estimated capital cost of implementing the 2027 plan is approximately \$174 billion.

If Texas does not implement the water supply strategies and projects in the state water plan, a severe drought could cause \$91 billion in economic damage in 2030 and \$177 billion per year by 2080.

The TWDB produces a new state water plan every five years based on 16 regional water plans developed by the regional water planning groups. Adoption of the 2027 plan marks the sixth state water plan created under Texas’ regional water planning process.

“Developing the state water plan is truly a collaborative effort that is only possible through the support of our sister agencies, regional water planning group sponsors and staff, technical consultants, water providers, water districts, and professionals representing diverse interest groups across Texas,” Stepney said.

The 2027 State Water Plan provides a streamlined set of core elements required by statute and administrative rule. A subsequent enhanced version of the 2027 State Water Plan, the first amendment to the plan, is anticipated for completion in the fall of 2026 and will provide more expansive and informative content.

Abbott endorses data center near Dinosaur Valley, angers grassroots group

August 22, 2026

The grassroots nonprofit Protect the Paluxy is questioning Gov. Greg Abbott's recent endorsement of the proposed Comanche Circle data center near Dinosaur Valley State Park. Abbott announced Tuesday, Aug. 18, that Comanche Circle said it will comply with the directives he issued earlier this summer requiring data centers to follow guidelines, including water conservation and protecting the electric grid. Ryan Hughes, managing partner of Florida-based Sailfish Investors, said in a statement that Comanche Circle, a proposed 2,100-acre data center campus on the Hood and Somervell county line, will comply with Abbott's directives.

"Governor Abbott's standards reflect how Comanche Circle was designed from day one: privately funded infrastructure, dedicated onsite generation, closed-loop cooling, and real separation from residential neighbors," Hughes said in a statement. However, members of Protect the Paluxy disagree. "The governor just applauded a bad actor," said a spokesperson for Protect the Paluxy. "Rather than safeguarding rural Texas, this directive has given a speculative developer political cover to leverage an impractical project. If Comanche Circle is being held up as a poster child for this initiative, the governor's directive is hollow and meaningless at protecting rural Texans."

Protect the Paluxy pointed out in its statement that Comanche Circle has no approved water sources and no power generation connection as NRG withdrew its TCEQ permit application in June.

There are also concerns that drainage from Comanche Circle will flow in to the Paluxy River where thousands of visitors come to see the dinosaur tracks. Hughes told the Star-Telegram previously that Dinosaur Valley State Park is four miles from Comanche Circle and will not cause any harm to the Paluxy River. Protect the Paluxy is advocating for a "complete moratorium" on all new data centers until there are meaningful regulations in place to protect rural communities, water supplies and public state parks.

Texas a Test Ground for White House Water Cybersecurity Push

August 31, 2026

Texas Gov. Greg Abbott and White House National Cyber Director Sean Cairncross Monday announced the launch of Project Watershed 250, connecting Texas water utilities with free cyber defense resources in a pilot program the Trump administration hopes to scale nationwide.

See Also: [How to Bridge the IT-OT Divide in Building Security](#)

"Project Watershed 250 is a commitment from the states, industry and federal government that we will continue to prioritize our nation's safety and deliver on America-first policies," Cairncross said at the launch event in San Antonio.

The program will be underwritten by a dozen cybersecurity vendors, Abbott said. The project will combine "the experience of private sector businesses with the expertise of the Texas Cyber Command."

"Our communities and water systems will be better secured from the onslaught of cyberattacks," he declared.

The Texas Cyber Command was set up by the state legislature last year. It "defends state and local systems, coordinates incident response and works with federal partners to protect critical infrastructure," according to Abbott's office.

The governor was joined by TCC Chief retired Vice Admiral TJ White, and executives from the private sector companies who've pledged to take part: Abnormal AI, AWS, Cloudflare, Dragos, Forescout, Fortinet, Google Cloud, Palo Alto Networks, Parsons, Reflection AI, Tenable and Zscaler.

"This is going to be an opportunity to meet folks where they are and to help them, not just to build resilience for when that bad day comes, but also give them some defensive capability," Alison King, vice president of government affairs at Forescout Technologies, told ISMG.

"We're really excited to be able to demonstrate that our technology, our services and our expertise doesn't only just apply to big organizations, organizations that have a lot of resources," she said.

"We're not going to make these folks into Fortune 500 companies," she said. Smaller, less resourced organizations like rural water cooperatives "don't have the time, the resources, or the personnel. But that doesn't mean that we're going to leave them defenseless."

Calling the level of commitment from Forescout "very high," King said she wasn't able to put a dollar value on the assistance they would be providing yet because they were still waiting to find out exactly what was involved.



Texas a Test Ground for White House Water Cybersecurity Push

August 31, 2026

White will shortly assemble the private sector partners "and provide more insight into the scope of the effort," she said.

Forescout is finalizing legal paperwork to move the company headquarters from California to Plano, Texas, where the company's engineering team and a total of 200-plus staff were already based, King explained.

"This is our backyard. We rely on the utilities supplying vital services in Texas just like everyone else there," she said.

But the problem with free cybersecurity equipment is that "it is free like puppies, not free like beer," said Josh Corman, executive in residence for public safety and resilience at the Institute for Security and Technology.

"If you're given a puppy, you have to care for it, feed it, clean up behind it," Corman told ISMG. Similarly, cybersecurity equipment needs to be installed and maintained, which takes resources. In a small organization with no dedicated cyber staff, other personnel have to be pulled away from their core functions so they can be trained and then use it.

Nonetheless, Corman welcomed Project Watershed 250, saying "I applaud anything that draws attention to this problem."

Corman is the founder of I Am The Cavalry, one of the earliest cybersecurity community activities aimed at helping secure America's vital facilities, and he's the convenor of the Fragile Foundations Sprint, a 100-day long effort launching later this week to address how their lack of resources and cyber capabilities impacts many small-to-medium or rural critical infrastructure providers.

"We hope we can work with Texas on their important pilot," he added.



Abbott orders Texas water agency to penalize data centers that don't report water usage

September 14, 2026

Gov. Greg Abbott has directed the Texas Water Development Board, the state agency tasked with overseeing the state's water planning process, to penalize data centers that do not report their water usage.

The directive comes as Texas grapples with rapidly growing demand for water from data centers and other large industrial users — and as few as 28% of data centers have responded to a state-mandated water usage survey in the last three years. The water agency collects the information from the annual survey to help determine how much water the state will need in the future.

“Data centers must share the duty to protect Texas water,” Abbott said in a news release on Monday. “The Texas Water Code requires a complete and accurate water use survey. I direct the Texas Water Development Board to use its enforcement authority to penalize past failures and to impose legal consequences for any future failure to comply.”

Abbott is asking for an update on compliance and enforcement from the water board by Oct. 14. The board did not immediately respond to a request for comment on the governor's directive.

Since 2020, the water board has asked for monthly water use information from data centers annually. The law requires data centers to submit their survey responses to the agency or face a Class C misdemeanor, which Abbott is asking the water board to enforce, but the water board has said it does not have authority to prosecute anyone because it is a non-regulatory agency. And when The Texas Tribune asked in July how many fines have been issued, agency officials said the staff does not track this information and instead enforcement authority lies with local officials like district attorneys and local law enforcement.

However, there are other reasons why a data center would want to respond to the survey. In a recent interim hearing focused on data center's water use, Temple McKinnon, director of the Water Supply Planning Division at TWDB, said entities must submit a response if they want to receive state financial assistance or for certain environmental permits.

Data centers can consume millions of gallons of water per year, necessary to cool their equipment. While one of the primary criticisms of data centers is how opaque data centers' water usage is — and the risks that it could pose to local residents — publicly available information is often difficult to find. The water board releases survey compliance information only by public information request. It also only provides compliance information to law enforcement upon request, Kaci Woodrome, the board's chief communications officer, said in an email over the summer.



Abbott orders Texas water agency to penalize data centers that don't report water usage

September 14, 2026

Water planners say this data is important because the annual survey helps inform state water demand projections for the next 50 years as part of the state's water planning process. But not all data centers are complying with the survey. And the survey is not sent to planned facilities that are not yet completed.

"TWDB is charged with developing a state water plan that meets the needs of Texans and cannot perform that task if it is denied detailed information on existing and anticipated water consumption," said the release.

The water survey

The survey is sent by mail to roughly 4,700 municipal public water systems and 3,200 industrial facilities, including operating data centers. The survey captures annual water volume used and basic facility details, including whether the facility self-supplies or purchases water, the source of that water like surface water or groundwater, and whether they have on-site power generation. It does not collect information on the type of technology data centers use to cool down their very hot servers. That technology is traditionally the biggest use of water for facilities.

The water board survey targets operating facilities that use more than 10 million gallons per year, which it considers "a significant industrial user."

Records from the TWDB show that for the first three years of doing the survey the agency got a 100% completion rate. Between 2020 and 2022, the state was only surveying fewer than five data centers.

When the board surveyed 22 data centers in 2023, only 32% of them responded. The next year, 67 data centers were surveyed and 28% submitted the survey. And last year, 329 data centers were surveyed and nearly 30% submitted responses.

According to 2025 survey results, some of the biggest water users are a Bitdeer facility in Rockdale, a Google facility in Midlothian, a QTS facility in Fort Worth and a Meta facility in Fort Worth. Bitdeer uses more than 300 million gallons a year — equivalent to the total annual water usage of a small Texas town with about 3,500 residents. Of the current data centers, the large share of them are located in North Texas and they use the most water.

While more data centers are being surveyed each year, overall compliance remains low, driven mainly by new facilities. Of the 329 facilities TWDB surveyed in 2025, 267 are new to the agency's tracking, and only 22.5% of them responded.



Abbott orders Texas water agency to penalize data centers that don't report water usage

September 14, 2026

Abbott specifically instructed the TWDB to address both past and future failures to comply with the reporting requirement. He also directed the agency to coordinate with the Public Utility Commission of Texas, the agency that oversees the state's power grid operator, as well as its water utilities, and the Electric Reliability Council of Texas on a separate audit of data centers wanting to connect to the state's power grid.

The audit, which Abbott ordered in August, is intended to gather information about data centers' water consumption, water sources and cooling technologies. Projects that fail to complete the ERCOT audit are to be denied interconnection, according to the governor's directive.

Ryan Kellus Turner, the executive director of Texas Municipal Courts Education Center, said that the organization, which provides legal resources and professional training for municipal judges, prosecutors, and court personnel in Texas, has no dedicated training on the water survey enforcement of the state water code. However, he anticipates that as public policy evolves on data center development, he would not be surprised if local courts see an "increased attention given to regulatory statutes of this nature," he said.