

# PRAIRIELANDS GROUNDWATER CONSERVATION DISTRICT

April 18, 2022

## MINUTES OF PUBLIC HEARING ON APPLICATION FOR OPERATING PERMIT

The Board of Directors of the Prairielands Groundwater Conservation District (“District”) met in special session, open to the public, within the boundaries of the District at 208 Kimberly Dr, Cleburne, TX, on April 18, 2022.

President Charles Beseda presided and called the public hearing to order at 9:04 a.m., announcing the meeting open to the public.

The roll was called of the members of the Board of Directors, to wit:

|                |                 |
|----------------|-----------------|
| Charles Beseda | Maurice Osborn  |
| John Curtis    | Brad Daniels    |
| Randy Kirk     | Marty McPherson |
| Paul Tischler  | Barney McClure  |

All members of the Board were in attendance, thus constituting a quorum of the Board of Directors. Also present at said meeting were Kathy Turner Jones, General Manager; Brian Sledge, General Counsel; District staff; and members of the public. *Copies of the public sign-in sheets are attached hereto as Exhibit “A” to the April 18, 2022 Regular Board Meeting minutes.*

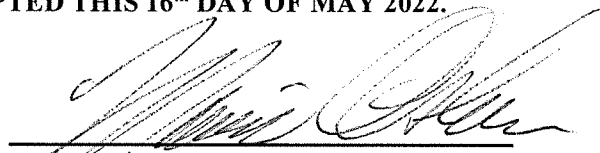
### RECEIVE PUBLIC HEARING REPORT FROM GENERAL MANAGER, ANY PUBLIC COMMENT(S), REQUESTS TO CONTEST AND CONSIDER GRANTING, DENYING, OR AMENDING APPLICATIONS FOR THE FOLLOWING APPLICATION FOR OPERATING PERMIT

- 1) Monarch Utilities 1 L.P. (Metroplex Homesteads Water Supply), for a proposed Operating Permit for authorization to drill a new well (#2778) to be located in Johnson County at 2600 Luisa Lane, Alvarado, TX; and an increase in production authorization in the amount of 0 gallons in 2022 and 6,867,000 gallons annually thereafter (→ 2026); Municipal Use; (Driller of record: TBD). Ms. Jones reported the applicant is an investor-owned community water system providing residential water in Johnson County which has applied for registration and authorization to begin construction of a new well to be drilled at a depth of 1,750 feet in the Trinity aquifer with the proposed depth to first screen at 1,500 feet. She stated the applicant is requesting to drill this new well with the intention to increase production authorization and making the well part of an established aggregate system. She reported the applicant submitted a Historic Use Permit application

(HUP-089) with a maximum historic use claim of 91,283,000 gallons based on metered production provided by the applicant. She confirmed that based on the well spacing analysis summary, the proposed well will meet spacing requirements with a maximum designed production capacity of 200 gpm. Following brief discussion about the location of the proposed well and the depth of the well screen, Director Tischler made a motion to authorize approval of OP-22-023 for the registration, drilling, and construction of the new well and authorize production not to exceed zero gallons in 2022 and 6,867,000 gallons annually in 2023 through 2026 for a maximum combined authorized production of 91,283,000 gallons in 2022 and 98,150,000 gallons annually thereafter. Director Kirk seconded the motion and it carried unanimously.

There being no further discussion, Director Osborn made a motion to adjourn the public hearing. Director McClure seconded the motion and the motion carried unanimously. The public hearing was adjourned at 9:11 a.m.

**PASSED, APPROVED, AND ADOPTED THIS 16<sup>th</sup> DAY OF MAY 2022.**



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Maurice Osborn, Board Secretary